COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF CUMBERLAND VALLEY)	
ELECTRIC, INC. TO PASS-THROUGH AN)	CASE NO.
INCREASE OF ITS WHOLESALE POWER)	2008-00413
SUPPLIER PURSUANT TO KRS 278.455(2))	

ORDER

On October 31, 2008, Cumberland Valley Electric, Inc. ("Cumberland Valley") submitted an application to pass-through any wholesale rate adjustment granted to East Kentucky Power Cooperative, Inc. ("EKPC") in Case No. 2008-00409.¹ Cumberland Valley submitted its application pursuant to the authority of KRS 278.455(2) and 807 KAR 5:007, Section 2.

In its application, Cumberland Valley described how its proposed pass-through rates were developed:

In accordance with the provisions of KRS 278.455(2), Cumberland Valley Electric, Inc. hereby states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect.²

KRS 278.455(2) provides that a distribution cooperative may change its rates to reflect a change in the rate of its wholesale supplier if the effects of an increase or decrease are allocated to each class and within each tariff on a proportional basis that

¹ Case No. 2008-00409, General Adjustment of Electric Rates of East Kentucky Power Cooperative, Inc. (Ky. PSC March 31, 2009)

² Application, Page 1.

will result in no change in the rate design currently in effect. Further, 807 KAR 5:007, Section 2(2), provides that the distribution cooperative shall file an analysis demonstrating that the rate change does not alter the rate design currently in effect and that the revenue change has been allocated to each class and within each tariff on a proportional basis.

The Commission has reviewed the approach proposed by Cumberland Valley to pass-through any increases in the wholesale rates of EKPC and to allocate such increases to its retail rates. Based upon this review, the Commission finds that Cumberland Valley's approach complies with the provisions of KRS 278.455(2) and 807 KAR 5:007, Section 2(2), and, therefore, should be accepted.

The Commission issued an Order in Case No. 2008-00409 on March 31, 2009 authorizing a \$59.5 million annualized increase in EKPC's wholesale rates effective for service rendered on and after April 1, 2009. According to Cumberland Valley, this will increase its wholesale power cost by \$2,765,883 annually.³

IT IS THEREFORE ORDERED that:

- 1. The proposed rates submitted with Cumberland Valley's application are rejected.
- 2. The approach proposed by Cumberland Valley to allocate its portion of the increase in the wholesale rates authorized in Case No. 2008-00409 is accepted.
- 3. The rates set forth in the tariff sheets in the Appendix hereto are approved for service rendered on and after April 1, 2009.

³ Response to Commission Staff's Supplemental Data Request issued on March 18, 2009.

4. Within 20 days from the date of this Order, Cumberland Valley shall file with the Commission its revised tariffs, setting out the rates approved herein and stating that they were approved pursuant to this Order.

By the Commission

ENTERED

MAR 3 1 2009

KENTUCKY PUBLIC SERVICE COMMISSION

ATTEST:

Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2008-00413 DATED MAR 3 1 2009

For Entire Territory Served Community, Town, or City P.S.C. NO.4

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

Third Revised SHEET NO. 2 Canceling Second Revised SHEET No. 2

CLASSIFICATION OF SERVICE

Rates For Residential, Schools and Churches Schedule 1

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all Residential, Schools and Churches.

TYPE OF SERVICE

Single phase at available voltages.

ALL KWH

Customer Charge \$5.50 per month per customer

.07786

MARKETING RATE:

Available to Consumers eligible for Tariff Schedule 1

The electric power and energy furnished under this section shall be separately metered for each point of delivery. This retail marketing rate applies only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Ky. Power Cooperatives Wholesale Power Rate Schedule A.

Marketing rate for all kWh per month .04672 per kWh

ISSUED BY:

This rate is only applicable during the below listed OFF-PEAK hours:

MONTHS	OFF-PEAK HOURS-EST
OCTOBER thru APRIL	12:00 NOON TO 5:00 P.M.
	10:00 P.M. TO 7:00 A.M.
MAY thru SEPTEMBER	10:00 p.m. TO 10:00 A.M.

TITLE: Manager

DATE	OF	ISSUE:	March	26,	2009	DATE	EFFECTIVE:	April	1,	2009

For Entire Territory Served Community, Town or City P.S.C. NO. 4

CUMBERLAND VALLEY ELECTRIC, INC Gray, Ky. 40734

Second Revised SHEET NO. 5

Canceling First Revised SHEET NO. 5

CLASSIFICATION OF SERVICE

Small Commercial and Small Power

Schedule II

APPLICABLE

Entire Territory served.

AVAILABILITY OF SERVICE

Available to all commercial and small power service under

TYPE OF SERVICE

SINGLE PHASE

ENERGY CHARGE: Customer charge \$5.50 per month per

customer

First 3,000 KWH \$.08703 Over 3,000 KWH \$.08090

THREE PHASE WHERE AVAILABLE

DEMAND CHARGE: Per KW of billing demand \$4.05

ENERGY CHARGE: Customer charge \$5.50 per month per customer

First 3,000 KWH \$.08703 Over 3,000 KWH \$.08090

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the Consumer for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$5.00 where 5 KVA or less transformer capacity is required. Each customer who requires more than 5 KVA of transformer capacity shall pay in addition to the above minimum, .75 on each additional KVA or fraction there of required.

DATE	OF	ISSUE:	March	26,	2009	DATE	EFFECTIVE:	April	1,	2009
ISSUE	ED E	BY:				TITLE	: Manager			

PSC Request 1 Page 4 of 9

Form for filing Rate Schedules

For Entire Territory Served Community, Town or City P.S.C. NO. 4

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

Second Revised SHEET NO. 7 Canceling First Revised SHEET NO. 7

CLASSIFICATION OF SERVICE

All Three Phase Schools and Churches

Schedule III

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all public or non-profit private schools and churches whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, three phase service, present facilities permitting and at the following nominal voltages: Three phase, 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All KWH \$.07165

MINIMUM CHARGE

The minimum annual charge will be not less than \$.75 per KVA of required transformer capacity as determined by the Cooperative.

TERM OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power".

DATE	OF	ISSUE:	March	26,	2009	DATE	EF	FFECTIVE:	April	1,	2009
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For Entire Territory Served Community, Town or City

P.S.C. NO. 4

CUMBERLAND VALLEY ELECTRIC, INC.

Gray, Ky. 40734

Second Revised SHEET NO. 9
Canceling First Revised SHEET NO. 9

CLASSIFICATION OF SERVICE

Large Power- Industrial

Schedule IV

APPLICABLE

In all Territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 2500 KW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this Schedule will be 60 cycle alternating current and at available nominal voltage.

RATE

DEMAND CHARGE: Per KW of billing demand \$6.28

ENERGY CHARGE: ALL KWH \$.04426

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for a period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE	OF	ISSUE:	March	26,	2009	DATE	EFFECTIVE:	April	1,	2009
ISSU	ED E	3Y:				TITLE	: Manager			

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Form for filing Rate Schedules

For Entire Territory Served Community, Town or City P.S.C. NO. 4

CUMBERLAND VALLEY ELECTRIC, INC. Gray, Ky. 40734

Second Revised SHEET NO. 12 Canceling First Revised SHEET NO. 12

CLASSIFICATION OF SERVICE

Large Power Rate - 50 KW TO 2,500 KW. Schedule IV-A

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power up to 2,500 KW.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this Schedule.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycle alternating current and at available nominal voltage.

RATE

DEMAND CHARGE: Per KW of billing demand \$4.05

ENERGY CHARGE: All KWH \$.05404

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE	OF	ISSUE:	March	26,	2009	DATE	EFFECTIVE:	April	1,	2009
ISSUE	D E	3Y:				TITLE	: Manager			

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Form for filing Rate Schedules

For Entire Territory Served Community, Town, or City P.S.C. No. 4

CUMBERLAND VALLEY ELECTRIC, INC.

Second Revised SHEET NO. 15 Canceling First Revised SHEET No. 15

Gray, Ky. 40734

CLASSIFICATION OF SERVICE

Large Power Rate - 1000 kW to 2,500 kW

Schedule V

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers willing to contract for a kilowatt demand of 1,000 kw to 2,500 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

CONDITIONS

The consumer shall execute an "Industrial Power Agreement" with the Seller under this schedule. This agreement is subject to the approval of East Kentucky Power Cooperative.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycle alternating current and at available nominal voltage.

MONTHLY RATE

Consumer Charge:	\$ 589.07	
Demand Charge:	\$ 5.93	per kW of contract demand
	\$ 8.61	per kW for all billing demand in excess of contract demand
Energy Charge:	\$ 0.04983	per kWh

DATE	OF	ISSUE:	March	26,	2009	DATE	EFFECTIVE:	April	1,	2009
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Form for filing Rate Schedules

For Entire Territory Served Community, Town, or City

P.S.C. No. 4

CUMBERLAND VALLEY ELECTRIC, INC.

Second Revised SHEET NO. 19

Gray, Ky. 40734

Canceling First Revised SHEET NO. 19

CLASSIFICATION OF SERVICE

Large Power - Industrial

Schedule V-A

APPLICABLE

In all Territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers willing to contract for a kilowatt demand in excess of 2500 kw with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

CONDITIONS

The consumer shall execute an "Industrial Power Agreement" with the Seller of a service under this schedule. This agreement is subject to the approval of East Kentucky Power Cooperative.

CHARACTER OF SERVICE

The electric service furnished under this Schedule will be 60 cycle alternating current and at available nominal voltage.

RATES PER MONTH

Consumer Charge: DEMAND CHARGE;	\$ \$ \$	1,177.04 5.93 8.61	<pre>per kW of contract demand per kW for all billing demand in excess of contract demand</pre>
Energy Charge:	\$.04283	per kWh

DATE OF ISSUE: March 26, 2009 DATE EFFECTIVE: April 1, 2009

ISSUED BY;______ TITLE: Manager

For Entire Territory Served Community, Town or City P.S.C. NO. 4

CUMBERLAND VALLEY ELECTRIC, INC.

Gray, Ky. 40734

Third Revised SHEET NO. 23 Canceling Second Revised SHEET NO. 23

CLASSIFICATION OF SERVICE

Outdoor Lighting-Security Lights Schedule VI

AVAILABILITY

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

Mercury	Vapor La	mps						
1)	175 Watt		\$	7.62	Per	Lamp	Per	Month
2)	400 Watt		\$	10.73	Per	Lamp	Per	Month
Other	Lamps							
1)	100 Watt	OPEN BOTTOM	\$	7.64	Per	Lamp	Per	Month
2)	100 Watt	COLONIAL POST	\$	8.65	Per	Lamp	Per	Month
3)	100 Watt	DIRECTIONAL F	LOOD \$	9.33	Per	Lamp	Per	Month
4)	400 Watt	DIRECTIONAL F	LOOD \$	14.69	Per	Lamp	Per	Month
5)	400 Watt	COBRA HEAD	\$	14.69	Per	Lamp	Per	Month

CONDITIONS OF SERVICE

- 1. The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing secondary pole.
- 2. The lighting equipment shall remain the property of the Cooperative. The Consumer shall protect the lighting equipment from deliberate damage.
- 3. The Consumer shall allow authorized representatives of the Cooperative to enter upon the Consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.

Date	of	Issue:	March	26,	2009	Date	Effective:	April	1,	2009
Issue	ed E	By:				Title	: Manager			

Ted Hampton Manager Cumberland Valley Electric, Inc. Highway 25E, P. O. Box 440 Gray, KY 40734

Honorable W. Patrick Hauser Attorney At Law P. O. Box 1900 Barbourville, KY 40906