

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF DELTA NATURAL GAS)	
COMPANY, INC. FOR AN ADJUSTMENT)	CASE NO.
OF RATES)	2007-00089

O R D E R

Delta Natural Gas Company, Inc. ("Delta") is a Kentucky corporation that purchases, sells, stores, and transports natural gas to approximately 37,300 customers in all or portions of 23 counties in central and eastern Kentucky. Delta has three wholly-owned unregulated subsidiaries that are engaged in the purchase and sale of natural gas.¹

BACKGROUND

On March 2, 2007, Delta filed a notice of its intent to file an application for approval of an increase in its gas rates, utilizing a historic test period ending December 31, 2006. On April 20, 2007, Delta tendered for filing its application seeking an increase in gas revenues of \$5,641,650, an increase of 9.25 percent. Delta's application included new rates to be effective May 20, 2007 and proposals to revise and add

¹ The three subsidiaries are Delta Resources, Inc. ("Delta Resources"); Delgasco, Inc. ("Delgasco"); and Enpro, Inc. ("Enpro"). Delta Resources buys gas and resells it to industrial or other large use customers on Delta's system. Delgasco buys gas and resells it to Delta Resources and to customers not on Delta's system. Enpro owns and operates production properties and undeveloped acreage that produces natural gas and oil that is sold on the unregulated market.

several tariffs applicable to its gas service. The application met all filing requirements and was declared filed on April 20, 2007.

The Commission found in its May 15, 2007 Order that an investigation would be necessary to determine the reasonableness of Delta's request and the proposed rates were suspended for 5 months from their May 20, 2007 effective date, pursuant to KRS 278.190(2), up to and including October 19, 2007.

Delta's last increase in gas rates was authorized on November 10, 2004 in Case No. 2004-00067.²

The Attorney General of the Commonwealth of Kentucky, by and through his Office of Rate Intervention ("AG"), requested and was granted full intervention.

On May 15, 2007, the Commission issued a procedural schedule to investigate Delta's rate application. The schedule provided for discovery, intervenor testimony, rebuttal testimony by Delta, a public hearing, and an opportunity for the parties to file post-hearing briefs.

On September 28, 2007,³ Delta and the AG entered into a unanimous Settlement Agreement, Stipulation and Recommendation ("Settlement Agreement"), which addressed and resolved all issues pending in the rate case. At the October 3, 2007 public hearing, the parties presented testimony in support of the reasonableness of the Settlement Agreement. The case now stands submitted for a decision.

² Case No. 2004-00067, Application of Delta Natural Gas Company, Inc. for an Adjustment of Rates.

³ An unsigned copy of the Settlement Agreement was filed with the Commission on September 26, 2007. At the October 3, 2007 public hearing Delta and the AG filed copies of the Settlement Agreement as signed on September 28, 2007.

SETTLEMENT AGREEMENT

The Settlement Agreement, attached as Appendix B to this Order, reflects a unanimous resolution of all issues raised in this case. The major provisions of the Settlement Agreement are as follows:

- Delta should be permitted to recover \$3,920,000 more in annual revenues, with the revised rates to be effective for service rendered on and after October 20, 2007.
- Based on the tariff sheets attached as Appendix A to the Settlement Agreement, the increase in revenues is reflected as an increase in the customer charges associated with Delta's various rate schedules. Due to rounding in the customer charge, there are corresponding offsets in the per Ccf volumetric charges in order to match as closely as possible the agreed-to increase in total revenues.
- Based on the proof of revenues attached as Appendix B to the Settlement Agreement, the increase in revenues for each customer class with the exception of the residential class is the same as originally proposed by Delta. The difference between Delta's proposed revenue increase and the Settlement Agreement revenues is allocated to the residential class.
- The increases in the reconnect charge, bad check charge, and collection charge proposed by Delta are accepted and reflected in Appendix A of the Settlement Agreement.
- Appendix C to the Settlement Agreement contains the depreciation rates agreed to by Delta and the AG. The depreciation rates are proposed to become effective on October 20, 2007.
- Delta's proposed tariffs for the Conservation/Efficiency Program ("CEP") Cost Recovery and the Experimental Customer Rate Stabilization ("CRS") Mechanism are withdrawn for purposes of this proceeding.
- Delta may institute a proceeding in the future concerning a demand side management ("DSM") program that may include parts or all of the withdrawn CEP Cost Recovery and the AG agrees to participate in good faith in collaborative meetings to develop and implement a DSM program satisfactory to Delta, the AG, and the Commission.

- For purposes of the Settlement Agreement, the parties agree and recommend a rate of return on common equity of 10.50 percent.
- All other proposed changes to Delta's tariffs are accepted and reflected in Appendix A of the Settlement Agreement.
- The parties agree that Delta may amortize its actual rate case expenses in this proceeding over a 3-year period.

Attached to the Settlement Agreement were revised tariffs, a proof of revenues, and settlement depreciation rates reflecting the provisions of the Settlement Agreement. On September 26, 2007, Delta filed testimony in support of the Settlement Agreement.

ANALYSIS OF THE SETTLEMENT AGREEMENT

Delta proposed an annual increase in its gas revenues of \$5,641,650, an annual increase of 9.25 percent. The AG proposed an annual increase in Delta's gas revenues of \$3,417,318.⁴ The Settlement Agreement contains the parties' unanimous recommendation that an annual increase in gas revenues of \$3,920,000 is reasonable.⁵ Other significant provisions of the Settlement Agreement are discussed below.

Depreciation Rates

Delta had included as part of its application a depreciation study and proposed the adoption of the new depreciation rates resulting from that study. The AG had challenged some portions of the depreciation study and had recommended alternative depreciation rates. Delta and the AG have agreed to the depreciation rates contained in Appendix C of the Settlement Agreement, and which are recommended for acceptance and should become effective as of October 20, 2007.

⁴ Majoros Direct Testimony, Exhibit MJM-1, Schedule 1.

⁵ Settlement Agreement at 2.

Other Tariff Changes

Appendix A to the Settlement Agreement contains the proposed tariffs sheets for Delta that reflect the provisions of the Settlement Agreement. The proposed tariff sheets for the CEP Cost Recovery and the CRS Mechanism have been withdrawn. All other tariff changes originally proposed by Delta are included in Appendix A. These tariff changes include restating all volumetric rates in Ccf rather than Mcf and revisions to Delta's budget billing plan.

Amortization of Rate Case Expense

The Settlement Agreement states that the parties agreed that Delta may amortize its rate case expense in this proceeding over a 3-year period.⁶ Delta has also requested that the Commission address the amortization of rate case expense in the final Order.⁷ Delta clarified at the public hearing that only its actual rate case expense would be included for amortization.

SUMMARY

Based upon a review of each provision in the Settlement Agreement, including the attached settlement appendices, an examination of the record, and being otherwise sufficiently advised, the Commission finds that the provisions of the Settlement Agreement are in the public interest and should be approved. The Commission's approval of the provisions of the Settlement Agreement is based solely on their reasonableness in toto and does not constitute precedent on any issue.

⁶ Settlement Agreement at 3.

⁷ Jennings Settlement Testimony at 5.

The Commission also finds that it is reasonable to permit Delta to amortize the actual rate case expenses incurred in conjunction with this case and that the amortization period should be for 3 years.

IT IS THEREFORE ORDERED that:

1. The rates and charges proposed by Delta in its application are denied.
2. The Settlement Agreement, attached hereto as Appendix B, is approved in its entirety.
3. The rates and charges, as set forth in Appendix A hereto, are the fair, just, and reasonable rates for Delta to charge for gas service, and these rates are approved for service rendered on and after October 20, 2007.
4. Delta shall file its tariffs reflecting the approved Settlement Agreement within 20 days of the date of this Order.
5. Delta's request to amortize its actual rate case expense over a 3-year period is approved.

Done at Frankfort, Kentucky, this 19th day of October, 2007.

By the Commission

Commissioner Clark Abstains.

ATTEST:


Executive Director

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2007-00089 DATED October 19, 2007

The following rates and charges are prescribed for the customers served by Delta Natural Gas Company, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the effective date of this Order.

	<u>Base Rate</u>	<u>Gas Cost</u>	<u>Total Rate</u>
<u>Residential</u>			
Customer Charge	\$15.50*		\$15.50
All Ccf	\$0.4158	\$1.2117	\$1.6275
*Includes a 20 cent charge collected under Delta's Energy Assistance Program			
<u>Small Non-Residential</u>			
Customer Charge	\$25.00		\$25.00
All Ccf	\$0.4158	\$1.2117	\$1.6275
<u>Large Non-Residential</u>			
Customer Charge	\$100.00		\$100.00
1 – 2,000 Ccf	\$0.4158	\$1.2117	\$1.6275
2,001 - 10,000 Ccf	\$0.2509	\$1.2117	\$1.4626
10,001 – 50,000 Ccf	\$0.1713	\$1.2117	\$1.3830
50,001 – 100,000 Ccf	\$0.1313	\$1.2117	\$1.3430
Over 100,000 Ccf	\$0.1113	\$1.2117	\$1.3230
<u>Interruptible Service</u>			
Customer Charge	\$250.00		\$250.00
1 – 10,000 Ccf	\$0.1600	\$1.2117	\$1.3717
10,001 – 50,000 Ccf	\$0.1200	\$1.2117	\$1.3317
50,001 – 100,000 Ccf	\$0.0800	\$1.2117	\$1.2917
Over 100,000 Ccf	\$0.0600	\$1.2117	\$1.2717
<u>Special Charges</u>			
Collection Charge	\$20.00		
Reconnection charge	\$60.00		
Bad Check Charge	\$15.00		

APPENDIX B

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2007-00089 DATED October 19, 2007

SETTLEMENT AGREEMENT, STIPULATION AND RECOMMENDATION

Dated September 28, 2007

Including:

Appendix A – Tariff Sheets

Appendix B – Proof of Revenue Sheets

Appendix C – Depreciation Rates

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF DELTA NATURAL)
GAS COMPANY, INC. FOR) CASE NO. 2007-00089
AN ADJUSTMENT OF RATES)

* * * * *

SETTLEMENT AGREEMENT, STIPULATION AND RECOMMENDATION

It is the intent and purpose of the parties to this proceeding, namely Delta Natural Gas Company, Inc. ("Delta") and the Attorney General of the Commonwealth of Kentucky ("AG") to express their agreement on a mutually satisfactory resolution of all of the issues in the instant proceeding.

It is understood by the parties that this Settlement Agreement, Stipulation and Recommendation ("Agreement") is not binding upon the Public Service Commission ("Commission"), nor does it represent agreement on any specific theory supporting the appropriateness of any recommended adjustments to Delta's rates. The parties have expended considerable efforts to reach the agreements that form the basis of this Agreement. Both parties, representing different interests and divergent viewpoints, agree that this Agreement, viewed in its entirety, constitutes a reasonable resolution of all issues in this proceeding.

The adoption of this Agreement will eliminate the need for the Commission and the parties to expend significant resources litigating this proceeding, and eliminate the possibility of, and any need for, rehearing or appeals of the Commission's final order

herein. The parties agree that this Agreement is supported by sufficient and adequate data and information, and should be approved by the Commission. Based upon the parties' participation in a settlement conference and the materials on file with the Commission, and upon the belief that these materials adequately support this Agreement, the parties hereby agree to, stipulate and recommend the following:

1. Delta should be authorized to adjust its rates in order to permit it to recover \$3,920,000 more in annual revenue than it is recovering under its current rates, with such revised rates to be effective for service rendered on and after October 20, 2007. The increased revenue requirement shall be reflected in Delta's various rate schedules as reflected in the tariff sheets attached as Appendix A, which rates are to be effective as of October 20, 2007 and will be filed upon the Commission's approval of this Agreement. These tariff sheets further reflect rates that are designed to allow Delta to recover the increased revenue from its various classes of customers in the manner agreed to by the parties to this Agreement. The parties agree that these rates are fair, just and reasonable.

2. Attached to this Agreement as Appendix B are proof-of-revenue sheets, showing that the rates set forth in Appendix A will generate the proposed revenue increase to which the parties have agreed in Paragraph No. 1 above.

3. The depreciation study Delta submitted in this proceeding has been the subject of discussion between Delta and the AG. The parties to this proceeding agree that the depreciation rates set forth in Appendix C to this Agreement should be accepted by the Commission and made effective as of October 20, 2007.

4. Delta's proposed tariff provisions, specifically the Customer Rate Stabilization and Conservation/Efficiency Program Cost Recovery tariffs, are withdrawn for purposes of this proceeding.

5. The parties agree that Delta, at its option, may institute a proceeding for the consideration and approval of a demand side management program that may include all or part of the provisions of the Conservation/Efficiency Program Cost Recovery tariff proposed in this proceeding and the AG agrees to participate in good faith in collaborative meetings to develop and implement a demand side management program satisfactory to Delta, the AG and the Commission.

6. For purposes of this Agreement, the parties agree that the return on equity agreed to by the parties and recommended to the Commission is 10.5%.

7. The parties agree that Delta may amortize its rate case expense in this proceeding over a three year period.

8. Each party waives all cross-examination of the other parties' witnesses unless the Commission disapproves this Agreement, and each party further stipulates and recommends that the Notice of Intent, Notice, Application, testimony, pleadings and responses to data requests filed in this proceeding be admitted into the record.

9. This Agreement is submitted for purposes of this case only and is not deemed binding upon the parties in any other proceeding, nor is it to be offered or relied upon in any other proceeding involving Delta or any other utility.

10. If the Commission issues an order adopting this Agreement in its entirety, each of the parties agrees that it shall file neither an application for rehearing with the Commission, nor an appeal to the Franklin Circuit Court with respect to such order.

11. In the event the Commission should reject or modify all or any portion of this Agreement, or impose additional conditions or requirements upon the parties, each party shall have the right, within thirty (30) days of the Commission's order, to either file an application for rehearing or terminate and withdraw from the Agreement by filing a notice with the Commission. Upon rehearing, any party shall have the right within fifteen (15) days of the Commission's order on rehearing to file a notice of termination or withdrawal from this Agreement. In such event, the terms of this Agreement shall not be deemed binding upon the parties and the Agreement shall not be admitted into evidence, or referred to, or relied upon in any manner by any party. In order to facilitate the execution of this Agreement and to achieve one of the purposes of this Agreement, Delta will not file rebuttal testimony that might have otherwise been filed. However, should any party require that hearings go forward pursuant to this paragraph, then the parties agree that all parties should be permitted to move the Commission for the establishment of a procedural schedule which would permit the parties to submit evidence that was not submitted as a result of reaching this Agreement.

Delta
OK

12. The parties agree that this Agreement is a fair, just and reasonable resolution of the issues in this proceeding and is in the best interests of all concerned. The parties urge the Commission to adopt the Agreement in its entirety. The parties agree that, following the execution of this Agreement, it shall be submitted to the Commission together with a request for consideration and approval of the Agreement. The parties agree that this Agreement is subject to the acceptance of and approval by the Commission and they further agree to act in good faith and to use their best efforts to recommend to the Commission that this Agreement be accepted and approved.

13. The parties agree that this Agreement shall inure to the benefit of and be binding upon the parties and their successors and assigns.

14. The parties agree that this Agreement constitutes the complete understanding among the parties and any and all oral statements, representations or agreements made prior to the execution of this Agreement shall be null and void and shall be deemed to have been merged into this Agreement.

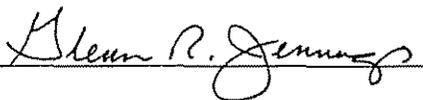
15. The signatories to this Agreement warrant that they have informed, advised and otherwise consulted with the parties for whom they sign regarding the contents and significance of this Agreement, and, based upon those communications, the signatories represent they are authorized to execute this Agreement on behalf of the parties.

16. The parties agree that this Agreement may be executed in multiple counterparts.

Dated this 28th day of September 2007.

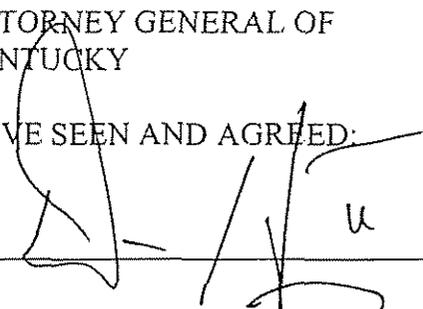
DELTA NATURAL GAS
COMPANY, INC.

HAVE SEEN AND AGREED:

By 

ATTORNEY GENERAL OF
KENTUCKY

HAVE SEEN AND AGREED:

By 

DELTA NATURAL GAS COMPANY, INC.

CASE NO. 2007-00089

SETTLEMENT AGREEMENT, STIPULATION AND RECOMMENDATION

APPENDIX A

TARIFF SHEETS

PSC No. 11

Cancelling PSC No. 10

DELTA NATURAL GAS COMPANY, INC.

3617 Lexington Road

Winchester, Kentucky

Rates, Rules and Regulations for Furnishing

NATURAL GAS SERVICE

in

Entire Service Area of the Company

Filed with the

PUBLIC SERVICE COMMISSION OF KENTUCKY

Issued
October 20, 2007

Effective
October 20, 2007

Issued by

GLENN R. JENNINGS,
CHAIRMAN OF THE BOARD
PRESIDENT AND CEO

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
P.S.C. NO. 11
Original SHEET NO. 1
CANCELLING P.S.C. NO. 10
Original SHEET NO. 1

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DATE OF ISSUE October 20, 2007 DATE EFFECTIVE October 20, 2007
ISSUED BY Glenn R. Jennings TITLE Chairman of the Board
Name of Officer President and CEO
Issued by authority of an Order of the Public Service Commission of KY in
CASE NO. 2007-00089 DATED _____

DELTA NATURAL GAS COMPANY, INC.
 Name of Issuing Corporation

FOR All Service Areas
 P.S.C. NO. 11
Original SHEET NO. 2
 CANCELLING P.S.C. NO. 10
Twelfth Revised SHEET NO. 2

CLASSIFICATION OF SERVICE
RATE SCHEDULES

RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate +	Gas Cost Recovery Rate (GCR) ** =	Total Rate	
Customer Charge *	\$ 15.50		\$ 15.50	(I)
All Ccf	\$ 0.4158	\$ 1.2117	\$ 1.6275/Ccf	(R)

* The customer charge includes \$0.20 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 37 of this tariff.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

DATE OF ISSUE October 20, 2007 DATE EFFECTIVE October 20, 2007
ISSUED BY Glenn R. Jennings TITLE Chairman of the Board
Name of Officer President and CEO
 Issued by authority of an Order of the Public Service Commission of KY in
CASE NO. 2007-00089 DATED

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
P.S.C. NO. 11
Original SHEET NO. 3
CANCELLING P.S.C. NO. 10
Twelfth Revised SHEET NO. 3

CLASSIFICATION OF SERVICE
RATE SCHEDULES

(T) SMALL NON-RESIDENTIAL *

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u> +	<u>Gas Cost Recovery Rate</u> (GCR) ** =	<u>Total Rate</u>	
Customer Charge	\$ 25.00		\$ 25.00	(I)
All Ccf	\$ 0.4158	\$ 1.2117	\$ 1.6275/Ccf	(I)

TERMS AND CONDITIONS

(T) For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

* Meter no larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

DATE OF ISSUE October 20, 2007 DATE EFFECTIVE October 20, 2007
ISSUED BY Glenn R. Jennings TITLE Chairman of the Board
Name of Officer President and CEO
Issued by authority of an Order of the Public Service Commission of KY in
CASE NO. 2007-00089 DATED _____

DELTA NATURAL GAS COMPANY, INC.
 Name of Issuing Corporation

FOR All Service Areas
 P.S.C. NO. 11
 Original SHEET NO. 4
 CANCELLING P.S.C. NO. 10
 Twelfth Revised SHEET NO. 4

CLASSIFICATION OF SERVICE
 RATE SCHEDULES

(T) LARGE NON-RESIDENTIAL *

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u> +	Gas Cost Recovery Rate (GCR) ** =	<u>Total Rate</u>	
Customer Charge	\$100.00		\$100.00	(I)
1 - 2000 Ccf	\$ 0.4158	\$ 1.2117	\$ 1.6275/Ccf	(I)
2001 - 10,000 Ccf	\$ 0.2509	\$ 1.2117	\$ 1.4626/Ccf	(I)
10,001 - 50,000 Ccf	\$ 0.1713	\$ 1.2117	\$ 1.3830/Ccf	(I)
50,000 - 100,000 Ccf	\$ 0.1313	\$ 1.2117	\$ 1.3430/Ccf	(I)
Over 100,000 Ccf	\$ 0.1113	\$ 1.2117	\$ 1.3230/Ccf	(I)

TERMS AND CONDITIONS

- (T) For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a
- (T) continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with
- (T) the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

* Meter larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

DATE OF ISSUE October 20, 2007 DATE EFFECTIVE October 20, 2007
 ISSUED BY Glenn R. Jennings TITLE Chairman of the Board
 Name of Officer President and CEO
 Issued by authority of an Order of the Public Service Commission of KY in
 CASE NO. 2007-00089 DATED _____

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
P.S.C. NO. 11
Original SHEET NO. 5
CANCELLING P.S.C. NO. 10
Twelfth Revised SHEET NO. 5

CLASSIFICATION OF SERVICE
RATE SCHEDULES

INTERRUPTIBLE SERVICE

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u> +	<u>Gas Cost Recovery Rate</u> (GCR) ** =	<u>Total Rate</u>
Customer Charge	\$250.00		\$250.00
1 - 10,000 Ccf	\$ 0.1600	\$ 1.2117	\$ 1.3717/Ccf
10,001 - 50,000 Ccf	\$ 0.1200	\$ 1.2117	\$ 1.3317/Ccf
50,001 - 100,000 Ccf	\$ 0.0800	\$ 1.2117	\$ 1.2917/Ccf
Over 100,000 Ccf	\$ 0.0600	\$ 1.2117	\$ 1.2717/Ccf

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to

DATE OF ISSUE October 20, 2007 DATE EFFECTIVE October 20, 2007
ISSUED BY Glenn R. Jennings TITLE Chairman of the Board
Name of Officer President and CEO
Issued by authority of an Order of the Public Service Commission of KY in
CASE NO. 2007-00089 DATED _____

	FOR	All Service Areas
<u>DELTA NATURAL GAS COMPANY, INC.</u>	P.S.C. NO.	<u>11</u>
Name of Issuing Corporation	Original	SHEET NO. <u>6</u>
	CANCELLING P.S.C. NO.	<u>10</u>
	Original	SHEET NO. <u>5A</u>

CLASSIFICATION OF SERVICE
RATE SCHEDULES

INTERRUPTIBLE SERVICE

- (T) revert to the Small Non-Residential, Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential, Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential, Large Non-Residential or Interruptible Service rate schedule.
- (T) |

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

DATE OF ISSUE <u>October 20, 2007</u>	DATE EFFECTIVE <u>October 20, 2007</u>
ISSUED BY <u>Glenn R. Jennings</u>	TITLE <u>Chairman of the Board</u>
Name of Officer	President and CEO
Issued by authority of an Order of the Public Service Commission of KY in	
CASE NO. <u>2007-00089</u>	DATED _____

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
P.S.C. NO. 11
Original SHEET NO. 7
CANCELLING P.S.C. NO. 10
Original SHEET NO. 6

CLASSIFICATION OF SERVICE
RATE SCHEDULES

TRANSPORTATION OF GAS FOR OTHERS
ON SYSTEM UTILIZATION

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

(T) Available to small non-residential, large non-residential and interruptible customers who have purchased natural gas elsewhere, obtained all requisite authority to transport such gas to Delta's facilities and request Delta to utilize its facilities to transport such customer-owned gas to place of utilization. Any such transportation service shall be subject to the terms and conditions set forth herein and to the reserved right of Delta to decline to initiate such service whenever, in Delta's sole judgment, the performance of the service would be contrary to good operating practice or would have a detrimental impact on other customers of Delta. Such detrimental impact may include under deliveries of transportation gas to Delta's system or switching by the transportation customer to Delta's Small Non-Residential, Large Non-Residential or Interruptible Service rate schedules.

RATE

(T) A transportation charge comprised of the following components will be applied to each Ccf, or in the case of measurement based on heating value, each dekatherm (Dth) of gas transported hereunder:

- (T) (1) Delta's Base Rate for gas sold as set forth in Delta's Small Non-Residential, Large Non-Residential and Interruptible Rate Schedules; plus
- (T) (2) Where the pipeline suppliers transportation, compression or other similar charges are billed to Delta, the cost per Ccf or Dth, as applicable, of such charges; plus
- (3) A take-or-pay recovery component of \$(0.0000)

DATE OF ISSUE October 20, 2007 DATE EFFECTIVE October 20, 2007
ISSUED BY Glenn R. Jennings TITLE Chairman of the Board
Name of Officer President and CEO
Issued by authority of an Order of the Public Service Commission of KY in
CASE NO. 2007-00089 DATED _____

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
P.S.C. NO. 11
Original SHEET NO. 8
CANCELLING P.S.C. NO. 10
Original SHEET NO. 7

CLASSIFICATION OF SERVICE
RATE SCHEDULES

TRANSPORTATION OF GAS FOR OTHERS
ON SYSTEM UTILIZATION

GAS SOLD TO CUSTOMER

Monthly gas deliveries to customer in excess of scheduled transportation volumes will be billed by Delta and paid by customer in accordance with Delta's Standby Service Rate Schedule.

TERMS AND CONDITIONS

(T) Service hereunder shall be performed under a written contract between customer and Delta setting forth specific arrangements as to term of the contract, volumes to be transported, points of delivery, methods of metering, timing of receipts and deliveries of gas by Delta, timing constraints relative to under deliveries and/or switching to Delta's Small Non-Residential, Large Non-Residential or Interruptible Service rate schedules, the availability of discounts in special situations and any other matters relating to individual customer circumstances.

At least ten (10) days prior to the beginning of each month, customer shall provide Delta with a schedule setting forth daily volumes of gas to be delivered into Delta's facilities for customer's account. Customer shall give Delta at least twenty-four (24) hours prior notice of any subsequent changes to scheduled deliveries. Delivery of gas transported hereunder will be effected as nearly as practicable on the same day as the receipt thereof. Delta will not be obligated to utilize underground storage capacity in performance of the service provided herein.

All gas volumes delivered hereunder shall shrink by 2% to cover line loss and measurement differences when no compression is being used in the transportation. When compression is required in the transportation, all gas volumes delivered hereunder shall shrink an additional amount equivalent to fuel usage.

It shall be the customer's responsibility to make all necessary arrangements, including regulatory approvals, required to deliver gas transported under this tariff.

Delta reserves the right to refuse to accept gas that does not meet Delta's quality specifications.

DATE OF ISSUE October 20, 2007 DATE EFFECTIVE October 20, 2007
ISSUED BY Glenn R. Jennings TITLE Chairman of the Board
Name of Officer President and CEO
Issued by authority of an Order of the Public Service Commission of KY in
CASE NO. 2007-00089 DATED

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR	<u>All Service Areas</u>
P.S.C. NO.	<u>11</u>
Original	SHEET NO. <u>9</u>
CANCELLING P.S.C. NO.	<u>10</u>
Original	SHEET NO. <u>8</u>

CLASSIFICATION OF SERVICE
RATE SCHEDULES

TRANSPORTATION OF GAS FOR OTHERS
ON SYSTEM UTILIZATION

Volumes of gas transported hereunder will be determined in accordance with Delta's measurement base.

Customer owned gas transported hereunder for an interruptible customer will be subject to interruption in accordance with normal interruption procedures applicable to such rate schedule. Such customers must agree in writing to cause deliveries of customer-owned gas into Delta's facilities to cease upon notification by Delta of the necessity to interrupt or curtail the use of gas.

Delta shall have the right at any time to curtail or interrupt the transportation or delivery of gas to interruptible customers hereunder when, in Delta's sole judgment, such curtailment or interruption is necessary to enable Delta to maintain deliveries to customers of higher priority or to respond to any emergency. During such periods, Delta shall have the right to purchase any transportation gas delivered into Delta's system for the account of the customer at the actual cost the customer paid for such gas.

Delta may execute special transportation contracts with anyone after said contract has been filed with and accepted by the Public Service Commission.

(T) This transportation is available to any customer with a daily nominated volume (the level of daily volume in Ccf as requested by the customer to be transported and delivered by the Company) which averages a minimum of 250 Ccf of gas per day for the billing period on an individual service at the same premise who has purchased their own supply of natural gas and require transportation by the Company to the point of utilization subject to suitable service being available from existing facilities.

(T) For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential, Large Non-Residential or Interruptible Service rate schedule, Delta may require a written (T) contract providing for a continuance of service under the Small Non-Residential, Large Non-Residential or Interruptible Service rate (T) schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential, Large Non-Residential or Interruptible Service rate schedule.

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ISSUED BY	<u>Glenn R. Jennings</u>	TITLE	<u>Chairman of the Board</u>
	Name of Officer		President and CEO
Issued by authority of an Order of the Public Service Commission of KY in			
CASE NO.	<u>2007-00089</u>	DATED	

<u>DELTA NATURAL GAS COMPANY, INC.</u> Name of Issuing Corporation	FOR	All Service Areas
	P.S.C. NO.	11
	Original	SHEET NO. 10
	CANCELLING P.S.C. NO.	10
	Original	SHEET NO. 9

CLASSIFICATION OF SERVICE
RATE SCHEDULES

TRANSPORTATION OF GAS FOR OTHERS
OFF SYSTEM UTILIZATION

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available to any person whose facilities connect or can be made to connect with Delta's facilities or who can cause their natural gas to be delivered to Delta's facilities and who desires gas to be transported by Delta to a place of utilization not connected to Delta's facilities. Further, the person or persons desiring such transportation shall have executed a contract with Delta as set forth under the terms and conditions of this tariff.

RATE

- (I) The charge for service under this tariff shall be twenty-seven cents (\$0.27) per 1,000 cu. ft. of gas transported, or, in the case of measurement based upon heating value, shall be twenty-seven cents (\$0.27) per dekatherm. Any additions or modifications of the facilities required to perform this service shall be at the sole expense of the customer.

TERMS AND CONDITIONS

Specific details relating to volumes, delivery points and other matters shall be covered by a separate contract.

Delta shall reserve the right to purchase all or part of the gas to be transported at the same price the transporter would have received at the delivery point less Delta's applicable transportation charges, shrinkage and compressor fuel costs.

Delivery of gas transported hereunder will be effected as nearly as practicable on the same day as the receipt thereof. Delta will not be obligated to utilize underground storage capacity in performance of the service provided herein.

All gas volumes delivered hereunder shall shrink by 2% to cover line loss and measurement differences when no compression is being used in

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CASE NO.	2007-00089	DATED	

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR	All Service Areas
P.S.C. NO.	11
Original	SHEET NO. 11
CANCELLING P.S.C. NO.	10
Original	SHEET NO. 10

CLASSIFICATION OF SERVICE
RATE SCHEDULES

TRANSPORTATION OF GAS FOR OTHERS
OFF SYSTEM UTILIZATION

the transportation. When compression is required in the transportation, all gas volumes delivered hereunder shall shrink an additional amount equivalent to fuel usage.

It shall be the customer's responsibility to make all necessary arrangements, including regulatory approvals, required to deliver gas transported under this tariff.

Delta reserves the right to refuse to accept gas that does not meet Delta's quality specifications.

Volumes of gas transported hereunder will be determined in accordance with Delta's measurement base.

Delta shall have the right at any time to curtail or interrupt the transportation or delivery of gas hereunder when, in Delta's sole judgment, such curtailment or interruption is necessary to enable Delta to maintain deliveries to retail customers of higher priority or to respond to any emergency.

Delta may execute special transportation contracts with anyone after said contract has been filed with and accepted by the Public Service Commission.

This transportation is available to any customer with a daily nominated volume (the level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company) which averages a minimum of 25 Mcf of gas per day for the billing period.

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DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
P.S.C. NO. 11
Original SHEET NO. 12
CANCELLING P.S.C. NO. 10
Original SHEET NO. 11

CLASSIFICATION OF SERVICE
RATE SCHEDULES

STANDBY SERVICE RATE SCHEDULE

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by commercial and industrial customers who:

- (1) purchase all or part of their natural gas requirements from sources other than Delta and who request Delta to be available to supply natural gas at that place of utilization; or
- (2) request Delta to provide a standby energy source at their place of utilization.

CHARACTER OF SERVICE

Firm - within the reasonable limits of Delta's capability to provide such service unless otherwise specified in a contract between Delta and the customer.

RATES

Customer shall pay Delta a standby charge to be set forth in a contract between Delta and the customer that has been filed with and accepted by the Public Service Commission. In addition, monthly natural gas usage will be billed by Delta and paid by the customer in accordance with the charges set forth in Delta's General Service or Interruptible Rate Schedule under which it sells gas to the customer.

SPECIAL TERMS AND CONDITIONS

Service under this rate schedule shall be performed under a written contract between Delta and the customer setting forth specific arrangements as to standby charge, maximum daily volumes of natural gas required by the customer from Delta, points of delivery, methods of metering and other matters relating to individual customer circumstances.

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Name of Officer President and CEO
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DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
P.S.C. NO. 11
Original SHEET NO. 13
CANCELLING P.S.C. NO. 10
Original SHEET NO. 12

CLASSIFICATION OF SERVICE
RATE SCHEDULES

GAS COST ADJUSTMENT CLAUSE

DETERMINATION OF GCR

The Company shall file a Quarterly Report with the Commission which shall contain an updated Gas Cost Recovery Rate (GCR) and shall be filed at least thirty (30) days prior to the beginning of each calendar quarter. The GCR shall become effective for billing with the final meter readings of the first billing cycle of each calendar quarter.

The gas cost recovery rates are comprised of:

- (T) (1) The expected gas cost component (EGC), on a dollar per Ccf basis, which represents the average expected cost of gas supplies and may include fixed price, forward price and indexed price purchases. In an effort to mitigate price volatility, the Company may contract with gas suppliers at fixed prices, at locked-in prices for gas to be delivered at future dates (forward price) and at index-based prices. These efforts can include the monthly or periodic layering of forward purchase volumes to help moderate the volatility of gas prices. The Company may consider published futures prices as well as price trends and price expectations at the time such decisions are made. Depending upon the circumstances, this volume can be up to the annual projected system requirements including storage needs.
- (T) (2) The supplier refund adjustment (RA), on a dollar per Ccf basis, which reflects refunds received from suppliers during the reporting period, plus interest at the average 90 day commercial paper rate for the calendar quarter. In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.
- (T) (3) The actual adjustment (AA), on a dollar per Ccf basis, compensates for difference between the previous quarter's expected gas cost and the actual cost of gas during that quarter.
- (T) (4) The balance adjustment (BA), on a dollar per Ccf basis, which compensates for any under or over collections which have occurred as a result of prior adjustments.

BILLING

The gas cost recovery rate to be applied to bills of customers shall equal the sum of the following components:

$$GCR = EGC + RA + AA + BA$$

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<u>DELTA NATURAL GAS COMPANY, INC.</u> Name of Issuing Corporation	FOR	All Service Areas
	P.S.C. NO.	11
	Original	SHEET NO. 14
	CANCELLING P.S.C. NO.	10
	Original	SHEET NO. 13

CLASSIFICATION OF SERVICE
RATE SCHEDULES

GAS COST ADJUSTMENT CLAUSE

DEFINITIONS

For purposes of this tariff:

- (a) "Average Expected Cost" means the cost of gas supplies, including associated transportation and storage charges, and propane which results from the application of suppliers' rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased volumes during the twelve month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments in its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- (b) "GCR" means the quarterly updated gas cost recovery rate applicable to the monthly consumption of customers (sum of the expected gas cost component plus the supplier refund adjustment plus the actual adjustment plus the balancing adjustment;
i.e., $GCR = EGC + RA + AA + BA$).
- (c) "Calendar Quarters" means each of the four three-month periods of (1) August, September and October; (2) November, December and January; (3) February, March and April; and (4) May, June and July.
- (d) "Reporting Period" means the three (3) month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas recovery rates; i.e., the calendar quarter preceding that during which the most recent Quarterly Report was filed.

INTERIM GAS COST ADJUSTMENT FILINGS

The Company may make application for Interim Gas Cost Adjustments subject to the approval of the commission.

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DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
P.S.C. NO. 11
Original SHEET NO. 15
CANCELLING P.S.C. NO. 10
Original SHEET NO. 14

CLASSIFICATION OF SERVICE
RATE SCHEDULES

SPECIAL CHARGES

The following charges shall be applied under the following conditions:

- (I) Collection Charge - A charge of \$20.00 will be levied when a Company representative makes a trip to the premises of a customer for the purpose of terminating service. The charge may be assessed if service is actually terminated or if the customer pays the delinquent bill to avoid termination. The charge may also be assessed if the Company's representative agrees to delay termination based on the customer's agreement to pay the delinquent bill by a specific date. A collection trip may be made only after written notice has been sent to the customer stating that if the bill is not paid by a certain date the service will be disconnected.
- (I) Reconnection Charge - A reconnection charge of \$60.00 to be made by the Company and paid by the customer before or at the time the service is reconnected shall be assessed as approved by the Public Service Commission when:
- (1) The customer's service has been disconnected for non-payment of bills or for violation of the Commission's or Company's Rules and Regulations, and the customer has qualified for and requested service to be reconnected. Customers qualifying for service reconnection under 807 KAR 5:006, Section 15 -Winter Hardship- shall be exempt from reconnect charges.
 - (2) The customer's service has been disconnected at the customer's request and at any time subsequently within twelve (12) months is reconnected at the same premise.
- (I) Bad Check Charge - The Company may charge and collect a fee of \$15.00 to cover the cost of handling an unsecured check; where a customer tenders in payment of an account a check which upon deposit by the Company is returned as unpaid by the customer's financial institution.

Request Test Charge - Pursuant to 807 KAR 5:006, Section 18, the Company shall make a test of any meter upon written request of any customer provided such request is not made more frequently than once each twelve (12) months. The customer shall be given the opportunity of being present at such request tests. If such tests show that the meter was not more than two percent (2%) fast, the Company may make a reasonable

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DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
P.S.C. NO. 11
Original SHEET NO. 16
CANCELLING P.S.C. NO. 10
Original SHEET NO. 15

CLASSIFICATION OF SERVICE
RATE SCHEDULES

SPECIAL CHARGES

charge for the test. The test charge is based upon meter size and is as follows:

1,000 cubic feet per hour and under	\$ 4.00
Over 1,000 to 10,000	\$ 8.00
Over 10,000	\$12.00

Gas Light Charge - Monthly consumption of unmetered gas used for an outdoor gas light, as approved by the Company, will be calculated to be 1,500 cubic feet per month per mantle for upright mantles and for each pair of inverted mantles. On special models of gas lights where gas consumption is greater than those referred to above, the Company shall estimate, based on the manufacturer's suggested usage, the monthly consumption to the closest 100 cubic feet and bill customer that equal amount each month. Such consumption shall be billed under the appropriate rate schedule applicable to the customer.

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DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
P.S.C. NO. 11
Original SHEET NO. 17
CANCELLING P.S.C. NO. 10
Original SHEET NO. 16

CLASSIFICATION OF SERVICE
RULES AND REGULATIONS

1. APPLICABILITY

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County; Estill County; Camargo, Jeffersonville, Montgomery County; Frenchburg, Menifee County; Kingston Terrill, Berea, Madison County; Stanton, Clay City, Powell County; Garrard County; Annville, Jackson County; Beattyville, Lee County; North Middletown, Bourbon County; Nicholasville, Wilmore, Jessamine County; Clearfield, Farmers, Rowan County; Middlesboro, Pineville, Bell County; Barbourville, Knox County; Williamsburg, Corbin, Whitley County; London, Laurel County; Manchester, Burning Springs, Oneida, Clay County; Leslie County; Lexington, Fayette County; Fleming County; Clark County; Mt. Olivet, Robertson County; Sardis, Mason County; and environs of each.

2. COMMISSION'S RULES AND REGULATIONS

All gas service rendered by the Company shall be in accordance with the Administrative Regulations by which gas utilities are governed by the Public Service Commission of Kentucky and all amendments thereto and modifications thereof which may be made by the Commission.

3. COMPANY'S RULES AND REGULATIONS

In addition to the Rules and Regulations prescribed by the Public Service Commission, all gas service rendered shall also be in accordance with the Rules and Regulations adopted by the Company.

4. FILING OF RATES, RULES AND REGULATIONS

A copy of all schedules of rates, rules and regulations under which gas service is rendered is on file for the public's benefit with the Public Service Commission of Kentucky. A copy of such rates, rules and regulations, together with the law, rules and regulations of the Public Service Commission of Kentucky is available for public inspection in the principal office of the Company.

(T)

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<u>DELTA NATURAL GAS COMPANY, INC.</u>	P.S.C. NO.	<u>11</u>
<u>Name of Issuing Corporation</u>	Original	SHEET NO. <u>18</u>
	CANCELLING P.S.C. NO.	<u>10</u>
	Original	SHEET NO. <u>17&18</u>

CLASSIFICATION OF SERVICE
RULES AND REGULATIONS

5. NO EXCEPTIONS TO RULES AND REGULATIONS

No agent, representative or employee of the Company shall make any promise, agreement or representation not incorporated in or provided for by the Rules and Regulations of the Public Service Commission of Kentucky or of this Company and neither has any agent, representative or employee of the Company any right or power to amend, modify, alter or waive any of the said Rules and Regulations except as hereinafter provided.

6. RULES AND REGULATIONS MAY BE AMENDED

The Company reserves the right to amend or modify its Rules and Regulations or to adopt such additional Rules and Regulations as the Company deems necessary in the proper conduct of its business, subject to the filing with and acceptance of same by the Public Service Commission of Kentucky.

7. SUPERSEDE PREVIOUS RULES AND REGULATIONS

These Rules and Regulations replace and supersede all previous Rules and Regulations under which the Company has previously supplied gas service.

8. CUSTOMER CLASSIFICATIONS

Residential: Service to customers which consists of direct natural gas usage in a residential dwelling for space heating, air conditioning, cooking, water heating and other residential uses.

(T) Small Non-Residential Service to customers engaged primarily in the sale of goods or services including institutions and local and federal government agencies for uses other than those involving manufacturing or electric power generation with a meter no larger than an AL425.

(T) Large Non-Residential: Service to commercial and industrial customers including institutions and local and federal government agencies with a meter larger than an AL425.

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	<u>Name of Officer</u>		<u>President and CEO</u>
Issued by authority of an Order of the Public Service Commission of KY in			
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Name of Issuing Corporation

FOR All Service Areas
P.S.C. NO. 11
Original SHEET NO. 19
CANCELLING P.S.C. NO. 10
Original SHEET NO. 18

CLASSIFICATION OF SERVICE
RULES AND REGULATIONS

9. APPLICATION FOR SERVICE

A written application or contract, properly executed, may be required before the Company is obligated to render gas service. The Company shall have the right to reject for valid reasons any such application or contract. All applications for service shall be made in the legal name of the party desiring the service.

Applications for service are not transferable and new occupants of premises will be required to make application for service before commencing the use of gas. Customers who have been receiving gas service shall notify the Company when discontinuance of service is desired and shall pay for all gas until such notice has been given in person, in writing or by telephone and final meter reading is made by the Company.

When a customer moves within the service area of the Company, the customer shall be billed out at the original location and billed in at the new location. Therefore, the customer may receive two bills for the month in which the move occurs.

In case the customer is not the owner of the premises, it shall be the customer's responsibility to obtain from the property owner or owners the necessary consent to install and maintain in, on or over said premises all such piping and other equipment as are required or necessary to install service line for supplying gas service to the customer whether the piping and equipment be the property of the customer or the Company.

10. REFUSAL OF SERVICE

The Company reserves the right to refuse or to defer full service to an applicant where the existing mains are inadequate to serve the applicant's requirements without adversely affecting the service to customers already connected and being served.

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DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

FOR All Service Areas

P.S.C. NO. 11

Original SHEET NO. 20

CANCELLING P.S.C. NO. 10

Original SHEET NO. 19

CLASSIFICATION OF SERVICE

RULES AND REGULATIONS

11. RENEWAL OF CONTRACT

If, upon the expiration of any service agreement or service contract for a specified term, the customer continues to use the service, the service agreement or service contract (unless otherwise provided therein) will be automatically renewed and extended for successive periods of one year each, subject to termination at the end of any year upon written notice by either party in advance of the expiration date in accordance with the terms set forth in the service agreement or service contract.

12. CUSTOMER'S LIABILITY

The customer shall assume all responsibility for the gas service in or on the customer's premises at and from the point of delivery of gas and for all the piping, appliances and equipment used in connection therewith which are not the property of the Company, and will protect and save the Company harmless from all claims for injury or damage to persons or property occurring on the customer's premises or at and from the point of delivery of gas occasioned by such gas or gas service and equipment, except where said injury or damage will be shown to have been caused solely by the gross negligence of the Company.

13. ACCESS TO PROPERTY

The Company shall at all reasonable hours have access to meters, service connections and other property owned by it and located on customer's premises for purposes of installation, maintenance, meter reading, operation or removal of its property at the time service is to be terminated. Any employee of the Company whose duties require the employee to enter the customer's premises shall wear a distinguishing uniform or other insignia, identifying the employee as an employee of the company, or carry a badge or other identification which will identify the employee as an employee of the Company, the same to be shown by the employee upon request.

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DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
P.S.C. NO. 11
Original SHEET NO. 21
CANCELLING P.S.C. NO. 10
Original SHEET NO. 20

CLASSIFICATION OF SERVICE
RULES AND REGULATIONS

14. CONTINUOUS OR UNIFORM SERVICE

The Company will endeavor to supply gas continuously and without interruption. However, the Company shall not be responsible for damages or otherwise for failure to supply gas for any interruptions of the supply when such failure is without willful fault or neglect on its part.

The Company cannot and does not guarantee either a sufficient supply or an adequate or uniform pressure of the gas supplied and shall not be liable for any damage or loss resulting from inadequate or interrupted supply or from any pressure variations when such conditions are not due to willful fault or neglect on its part.

15. EXCLUSIVE SERVICE

Except in cases where the customer has a special contract with the Company for reserve or auxiliary service, no other fuel service shall be used by the customer on the same installation in conjunction with the Company's service connection, either by means of valves or any other connection.

The customer shall not sell the gas purchased from the Company to any other customer, company or person, and the customer shall not deliver gas purchased from the Company to any connection wherein said gas is to be used on premises not owned or controlled by the customer.

16. DEPOSITS

The Company may require a minimum cash deposit or other guaranty to secure payment of bills except from customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 278.460, will be paid on all sums held on deposit. The interest will be applied as a credit to the customer's bill or will be paid to the customer on an annual basis. If the deposit is refunded or credited to the customer's bill prior to the deposit anniversary date, interest will be paid or credited to the customer's bill on a pro-rated basis. If

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DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
P.S.C. NO. 11
Original SHEET NO. 22
CANCELLING P.S.C. NO. 10
Original SHEET NO. 21

CLASSIFICATION OF SERVICE
RULES AND REGULATIONS

interest is not paid to the customer or credited to the customer's bill annually, interest will be computed by a method which will result in an amount not less than that obtained by using the middle course method between simple and compound interest in compliance with the Commission Order dated October 31, 1989 in Case No. 89-057. Interest on deposits computed in this manner will accrue until paid to the customer or credited to the customer's bill.

The deposit may be waived upon a customer's showing of satisfactory credit or payment history. Required deposits will be credited to the customer's bill between twelve and fifteen months after the month of deposit if the customer has established a satisfactory payment record for that period. If a deposit has been waived or returned and the customer fails to maintain a satisfactory payment record, a deposit may then be required. Upon termination of service, the deposit and any interest earned and owing will be credited to the final bill with any remainder refunded to the customer.

In determining whether a deposit will be required or waived, the following criteria may be considered:

- (1) Previous payment history with the Company. If the customer has no previous history with the Company, statements from other regulated public utilities may be presented by the customer as evidence of good credit.
- (2) Length of time the customer has resided or been located in the area.
- (3) Whether the customer owns the property where service is to be rendered.
- (4) Whether another customer with a good payment history is willing to sign as a guarantor for an amount equal to the required deposit.

If a deposit is held longer than eighteen months, the deposit will be recalculated at the customer's request based on the customer's actual usage for the past twelve months. If the

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Name of Issuing Corporation

FOR All Service Areas
P.S.C. NO. 11
Original SHEET NO. 23
CANCELLING P.S.C. NO. 10
Original SHEET NO. 22

CLASSIFICATION OF SERVICE
RULES AND REGULATIONS

deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, the Company may collect any underpayment and refunds, if any, will be credited to the customer's next utility bill. No refund will be made if the customer's bill is delinquent at the time of recalculation.

Once each year, a billing insert will be included with the bill advising the customer of the right to request a deposit recalculation.

Residential and small non-residential customers with meters up through AL425 will pay equal deposits in the amount of \$95.00. This amount shall not exceed 2/12ths of the average annual bill.

(T) Large non-residential customer's deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent twelve month period if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed 2/12ths of the customer's actual or estimated annual bill.

17. MONTHLY CUSTOMER CHARGE

A monthly customer charge shall be rendered against every meter installed unless service is discontinued in one customer's name and is not to be re-served at the location.

Special permission may be obtained from the local distribution supervisor for waiving of the monthly customer charge only when initial service is being rendered and no gas except test gas has been passed by the meter.

A full monthly customer charge will be rendered whenever service has been used for more than fifteen (15) days of a billing month, even if the consumption of the customer is zero (0).

If service is used less than fifteen (15) days in a given billing month and any consumption is recorded, the normal billing procedure shall apply.

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DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR All Service Areas
P.S.C. NO. 11
Original SHEET NO. 24
CANCELLING P.S.C. NO. 10
Original SHEET NO. 23

CLASSIFICATION OF SERVICE
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18. MONTHLY BILLS

Bills for gas service will be rendered monthly unless otherwise specified. The term "month" for billing purposes shall mean the period between any two consecutive readings of the meter by the Company, such reading to be taken as near as practicable approximately every thirty (30) days.

Bills are due upon rendition and payable within a period not exceeding ten (10) days after the date of mailing.

Service shall be subject to being discontinued for non-payment of bills after the customer has been given at least ten (10) days written notice separate from the original bill and not before twenty seven (27) days from the mailing date of the original bill.

The Company may not terminate service to a customer if a medical certificate is presented or if a Certificate of Need from the Cabinet for Human Resources is presented in accordance with 807 KAR 5:006, Section 14 (2)(c) and (3).

Failure to receive a bill does not exempt a customer from these provisions.

When the Company is unable to read the meter after a reasonable effort, or where the meter fails to operate, the customer will be billed on an estimated basis and the billing adjusted as necessary.

The Company's billing form includes dates served; number of days in period; previous and present meter reading; Ccf usage; net amount due for service rendered; taxes, if applicable; adjustments, if any; special charges; total amount due; account number; billing date; due date; and service address.

19. BUDGET PAYMENT PLAN

(T) The Company has a budget payment plan available for its residential and small non-residential customers whereby a customer may elect to pay a monthly amount for the budget year in lieu of monthly billings for actual usage. The monthly budget

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payment will be determined by the Company based, under normal circumstances, on a minimum of one-twelfth of the estimated annual usage, subject to review and adjustment during the budget year. The normal budget year is the 12 months from August through July, with any amounts to be settled being rolled into the subsequent budget year.

The customer's account may be adjusted through a series of levelized adjustments on a monthly basis if usage or changes in rates indicate that the account will not be current upon payment of the last budget amount.

To be accepted as a budget customer, the account balance must be paid in total before the customer is put on a budget payment plan. It is understood that this budget payment plan will continue until the customer notifies the Company in writing or by telephone to discontinue the plan or if the customer fails to pay bills as rendered under the budget payment plan. The Company reserves the right to revoke the plan and restore the customer to regular billing and require immediate payment of any deficiency.

Failure to receive a bill in no way exempts the customer from the provisions of these terms and conditions.

20. LOCAL FRANCHISE FEE OR TAX

There shall be added to the customer's bill, as a separate item, an amount equal to the proportionate part of any license, occupation, franchise or other similar fee or tax now or hereafter agreed to or imposed upon the Company by local taxing authorities, whether imposed by ordinance, franchise or otherwise, and which fee or tax is based upon a percentage of the gross receipts, net receipts, or revenues of the Company. Such amount shall be added exclusively to bills of customers receiving service within the territorial limits of the authority imposing the fee or tax. Where more than one such fee or tax is imposed, each of the charges or taxes applicable to each customer shall be added to the customer's bill as separately identified items.

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21. COMPANY-OWNED SERVICE LINES

The Company will install, own, operate and maintain the service line at the premises of residential and commercial customers, if such premises are not connected to a Company main by a service line. With respect to residential and commercial customers that occupy premises already connected to a Company main by a service line, the Company shall be responsible for operating and maintaining the customer service line and when the Company determines that replacement of such customer service line is necessary the Company shall be responsible for installing the service line and shall thereafter own the service line.

Any customer accepting gas service under this section shall be deemed to have granted the Company an easement across his property for such service. No service line shall be installed across private property other than the premises of the building to be supplied with gas; except after special investigation and approval by the Company.

When the length of the service pipe required between the property line and the meter is 100 feet or less, the Company will assess no charge for the service pipe installation.

When the length of required service pipe exceeds 100 feet, the Company may require the applicant to contribute toward the cost of the service line installation an amount equal to the estimated cost per foot for each lineal foot of service beyond 100 feet. Contributions by customers toward the Company's cost of furnishing and installing service lines in accordance with this section are non-refundable.

In the event that the Company is required to undertake any excavation on a customer's property in connection with the installation, repair, maintenance or replacement of a service line, the Company shall make reasonable efforts to restore the property to its original condition pursuant to generally accepted utility standards for such construction operations.

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22. COMPANY'S EQUIPMENT AND INSTALLATION

The Company shall furnish, install and maintain at its expense the necessary service connection. The location of this service connection will be made at the discretion and judgment of the Company.

The Company will furnish, install and maintain at its expense the necessary meter, meter stand (including meter riser), regulator and connections which will be located at or near the main service connection, property line or near the building, at the discretion or judgment of the Company. Suitable site or location for the meter, meter stand, (including meter riser), regulator and connections shall be provided by the customer and the title to this equipment shall remain in the Company with the right to install, operate, maintain and remove same and no charge shall be made by the customer for use of the premises as occupied or used.

23. PROTECTION OF COMPANY'S PROPERTY

All meters, piping and other appliances and equipment furnished by and at the expense of the Company, which may at any time be in or on the customer's premises shall, unless otherwise expressly provided herein, be and remain the property of the Company and the customer shall protect such property from loss or damage and no one who is not an agent of the Company shall be permitted to remove such property or to tamper with or damage same.

24. CUSTOMER'S EQUIPMENT AND INSTALLATION

The customers shall furnish, install and maintain at their expense the necessary housepiping, connections and appliances and same shall be installed in accordance with the requirements and specifications of "INSTALLATION OF GAS PIPING AND GAS EQUIPMENT" as compiled and approved by the American National Standards Institute, the National Board of Fire Underwriters, The American Gas Association and other similar bodies, which is now contained in the National Fuel Gas Code (ANSI Z 223.1-1980) and any revisions thereof which are herewith incorporated by reference as a part of the Company's Rules and Regulations where applicable and when not in conflict with the requirements of the constituted authorities.

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All appliances must be approved by a standard testing laboratory or agency and installed in accordance with the manufacturer and/or NFPA 54 guidelines.

Suitable pressure regulators shall be installed by, or at the expense of, the customer on all heating appliances and special equipment which have an hourly input of 50,000 BTU or higher; pressure regulators shall also be installed on all appliances with lower inputs where provided or recommended by the manufacturer or where necessary, at the discretion of the Company, to provide better and safer gas utilization and service.

All of the customer's piping, connections and appliances shall be suitable for the purposes thereof and shall be maintained by the customer at his expense at all times in a good, safe and serviceable condition.

The Company shall inspect the condition of the meter and service connections before making service connections to a new customer pursuant to 807 KAR 5:006, Section 13(3). The Company shall not assume any responsibility and shall not be held liable in any way for the making of any periodic inspection of the customer's piping, connections or appliances or for the customer's failure to properly and safely install, operate and maintain same.

25. NOTICE OF ESCAPING GAS OR UNSAFE CONDITIONS

Immediate notice must be given by the customer to the office or employees of the Company if any escaping gas or unsafe conditions are detected or any defects or improper installations are discovered in the piping and equipment of either the Company or the customer which are on the customer's premises.

No flames or lights are to be taken near any escape of gas and the gas must be shut off at the meter cock or valve until hazard is eliminated and the gas service is not to be turned on again except by a Company employee.

The Company will not be responsible or assume any liability for any injury, loss or damage which may arise from the carelessness or negligence of the customer or his agents or representatives.

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26. TURNING OFF GAS SERVICE AND RESTORING SAME

The gas service may be turned off at the meter when justified by the customer or his agent or any constituted authorities but no person, unless in the employ of the Company or having permission from the Company, shall turn the gas on or restore service.

27. CHARACTER OF SERVICE

In accordance with 807 KAR 5:022, Section 16, the Company will normally supply natural gas having a heating value of approximately one thousand seventy (1,070) BTU per cubic foot and a specific gravity of approximately sixty-two hundredths (0.62). However, when necessary to supplement the supply of natural gas, the Company reserves the right, at its discretion, to supply an interchangeable mixture of vaporized liquified petroleum gas and air or a combination of same with natural gas.

28. MEASUREMENT BASE

The Company, in accordance with 807 KAR 5:022, Section 8, utilizes an appropriate measurement base in all service areas. The rates of the Company are based upon gas delivered to the customer on a basis of four (4) ounces per square inch above an assumed atmospheric pressure of fourteen and four-tenths (14.4) pounds per square inch or fourteen and sixty-five hundredths (14.65) pounds per square inch absolute pressure at an assumed temperature of sixty (60) degrees Fahrenheit; provided, however, the Company reserves the right to correct as necessary the actual temperatures to sixty (60) degrees Fahrenheit basis in the cases of large volume industrial customers.

All gas measured at pressures higher than standard pressure for low pressure distribution systems shall be corrected to a pressure base of fourteen and sixty-five hundredths (14.65) pounds per square inch absolute.

29. GAS MEASUREMENT

The gas consumed shall be measured by a meter or meters to be installed by the Company upon the customer's premises at a point

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most accessible or convenient for the Company and all bills shall be calculated upon the registration of said meter or meters except as hereinafter provided. If more than one meter is installed for the same or different classes of service at different locations on the customer's premises, each meter shall be considered separately in calculating the amount of any bills, except in those cases where the Company elects to install dual metering facilities in order to assure accurate measurement of all gas consumed. Meter readings may be combined and one bill rendered under these conditions. Meters include all measuring instruments and equipment.

All residences, commercial buildings or other occupied buildings shall have separate meters even if under the same roof, except in cases of multi-occupants under the same roof with a common entrance or within an enclosure or mobile home park where it is unreasonable or uneconomical to measure each unit separately.

When customers are served from high pressure lines, the meters, regulators and safety devices shall be located as near to the Company's main as is practicable.

30. METERING

Unless otherwise specified, a residential, commercial or industrial consumer shall be interpreted to mean a customer served through an individual meter.

A multiple unit dwelling shall be interpreted to mean two or more consumers or dwelling units, such as apartments, trailers or mobile homes within a trailer park.

A master meter shall be interpreted to mean one meter servicing a trailer or mobile home park or a multiple unit dwelling; the Company reserves the right to charge a minimum monthly rate per mobile home or trailer or individual consumer within a multiple unit dwelling served through a master meter.

Any time a master meter is used for rendering services, the Company shall require the execution of a service agreement in writing, which agreement, among other things, shall specify the number of customers served through such master meter.

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31. POINT OF DELIVERY OF GAS

The point of delivery of gas supplied by the Company shall be at the point where the gas passes from outlet of the meter to customer's yard line or house piping.

32. MCF
"Mcf" is defined as 1,000 cubic feet at the measurement base.

(T) 33. CCF
"Ccf" is defined as 100 cubic feet at the measurement base.

34. DTH
"Dth" is defined as 1,000,000 BTUs.

(T) 35. DELTA
"Delta" or "the Company" shall mean Delta Natural Gas Company, Inc.

36. CUSTOMER'S DISCONTINUANCE OF SERVICE
Reference 807 KAR 5:006, Section 12.

37. COMPANY'S DISCONTINUANCE OF SERVICE FOR CAUSE
Reference 807 KAR 5:006, Section 14.

38. SPECIAL RULES AND CUSTOMERS SERVED FROM TRANSMISSION MAINS AND GATHERING MAINS

Applicability - These special rules for customers served from transmission mains and gathering mains shall be applicable to the Company's service area set forth in the Company's rules and regulations as filed with and approved by the Public Service Commission.

Transmission Mains - In addition to the standard Rules and Regulations as applicable to 807 KAR 5:022, Section 7, the following special Rules and Regulations shall apply to all customers served directly from the high pressure transmission mains.

All meters, regulators, equipment and connections necessary to serve the customer from high pressure transmission line shall be

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(T) installed on the customer's premises at or as near the transmission line as is practicable.

Suitable site or location for the equipment owned by the Company or the owner of the line shall be provided and furnished by the customer without any expense to the Company. The Company shall have the right of ingress, egress and regress to and from this location at any time without any expense or charges from the customer.

The customers' yard line extending from the outlet of the meter shall be installed and maintained by the customers at their expense.

The customer shall notify the Company promptly of any leaks in the transmission line or equipment, also, of any hazards or damages to same.

Gathering Lines - The following sections of 807 KAR 5:022 shall not apply to natural gas service to the Company's customers being served pursuant to KRS 278.485 or other retail customers being provided natural gas service directly from transmission or gathering lines:

- ❖ Section 9, subsections 2(b) through (f), subsections (16) and (17);
- ❖ Section 13, subsections (14), (15) and (16);
- ❖ Section 14, subsection (22);
- ❖ Section 15; and
- ❖ Section 16.

The Company shall make all reasonable efforts to prevent interruptions of service and if interruptions occur, shall endeavor to reestablish service with the shortest possible delay consistent with the safety of its consumers and the general public. Planned interruptions shall always be preceded by adequate notice to all affected customers.

The Company shall provide service to gathering line customers pursuant to 807 KAR 5:026. Customers requesting service from a gathering line shall complete Form 910, "Application for Service on Gathering System." Prospective gathering line customers shall

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be advised (1) of the possibility of service interruptions due to the unprocessed nature of the gas, and (2) that upon the discontinuance of the gathering of gas through the gathering line or low flowing pressures resulting from the depletion of the wells feeding that gathering line or other reasons affecting pressure and/or volumes of gas, service is subject to interruption or discontinuance.

39. SPECIAL PROVISIONS - LARGE VOLUME CUSTOMERS

Industrial, commercial or other customers using large volumes of gas on a varying basis shall install and maintain at their expense adequate piping and suitable regulating and control equipment to provide reasonable and practical limitation of intermittence or fluctuation in the pressure, volume or flow of gas and shall so regulate and control their operations and the use of gas hereunder so as not to interfere with gas service being furnished to them or to any other customers or with the proper and accurate metering of gas at their existing location or any other location.

40. MONITORING OF CUSTOMER USAGE

The Company monitors each customer's usage on a monthly basis in order to detect unusual deviations in individual customer consumption. Prior to each monthly billing, the Company compares the customer's current consumption with prior usage. Should an unusual deviation in the customer's consumption be found, the Company makes a reasonable attempt to determine the reason for the unusual deviation including re-reading the meter and testing the meter if required.

If the cause for usage deviation cannot be determined from analysis of the customer's meter reading and billing records the Company will contact the customer by telephone or in writing to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume or known leaks in the customer's service line.

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The Company will notify the customer of the investigation, its findings and any refunds or backbilling in accordance with 807 KAR 5:006, Section 10 (4) and (5).

41. DISTRIBUTION MAIN EXTENSIONS

The Company will make extensions from its existing distribution mains in all of its service areas in accordance with 807 KAR 5:022, Section 9.

All extensions will be made dependent on the economic feasibility of the extension. Title to all extensions shall be and remain with the Company. In the event a deposit is placed with the Company, the amount of the refund shall not exceed the original deposit.

Nothing contained herein shall be construed as to prohibit the Company from making at its expense greater extensions to its distribution mains or the granting of more favorable terms than herein prescribed, should its judgment so dictate, provided like extensions are made for other customers or subscribers under similar conditions.

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CLASSIFICATION OF SERVICE
RATE SCHEDULES

WEATHER NORMALIZATION ADJUSTMENT CLAUSE APPLICABLE TO
RESIDENTIAL AND SMALL NON-RESIDENTIAL GENERAL SERVICE RATE SCHEDULES

WEATHER NORMALIZATION ADJUSTMENT (WNA)

The sales to residential and small non-residential customers shall be increased or decreased monthly by an amount hereinafter described as the Weather Normalization Adjustment (WNA).

DETERMINATION OF WNA

A Weather Normalization Adjustment Factor (WNAF) shall be utilized during the December through April billing months to calculate the non-gas portion of the bills of all residential and small non-residential heating customers. During the remainder of the year, May through November, the monthly bills shall be computed solely on actual consumption.

WEATHER NORMALIZATION ADJUSTMENT WILL BE CALCULATED USING THE FOLLOWING FORMULA:

$$WNA = WNAF * Actual Ccf * Base Rate Charge$$

An average daily base load will be determined separately for residential and small non-residential customers. The average daily base load will remain the same for the WNA December - April billing months. WNA will be billed for 5 billing periods.

An Average Monthly Base Load (AMBL) for residential or small non-residential customers will be calculated by using total Ccf for two month non-heat usage (August/September) divided by total number of residential or small non-residential customers billed for the two month period.

$$AMBL = CCF / NUMBER OF CUSTOMER$$

To calculate the Average Daily Base Load (ADBL), divide the Average Monthly Base Load by the average number of days in the two-month non-heat billing cycle.

$$ADBL = AMBL / AVERAGE \# DAYS$$

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WEATHER NORMALIZATION ADJUSTMENT CLAUSE APPLICABLE TO
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Base Load (BL) is determined by multiplying the Average Daily Base Load per residential or small non-residential customer by the number of days in the billing cycle times the number of residential or small non-residential customers in the billing cycle.

$$BL = ADBL * \# \text{ DAYS IN BILLING CYLCE} * \# \text{ CUSTOMERS IN BILLING CYCLE}$$

The heat load is then determined by subtracting the residential or small non-residential customer's base load from the total Ccf billed in the billing cycle.

$$HL = CCF \text{ BILLED IN CYCLE} - BL$$

A Heating Degree Factor (HDF) is then determined by dividing the Normal Degree-Days (NDD) for the billing cycle by the Actual Degree-Days (ADD) in the billing cycle.

$$HDF = NDD / ADD$$

The Weather Normalization Adjustment Consumption (WNAC) is computed by multiplying the Heating Degree Factor times the Heat Load and adding the Base Load to that number.

$$WNAC = HDF * HL + BL$$

The Weather Normalization Adjustment Factor is then calculated by dividing the WNA Consumption by the total Ccf billed in the cycle.

$$WNAF = WNAC / CCF$$

The WNAF will be recomputed monthly based on company averages. If the WNAF is less than 1.0, the customer's billed amount will be less than the actual amount would have been. If the WNAF is greater than 1.0 the customer's billed amount will be more than the actual amount would have been. The customer's bill is calculated by multiplying the actual Ccf usage by the WNAF times the base rate charge as set forth on Sheet No. 2 of this tariff.

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RATE SCHEDULES

RIDER FOR GAS TECHNOLOGY INSTITUTE RESEARCH AND DEVELOPMENT

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17. This tariff applies to all gas sold by Delta under Delta's residential (Tariff Sheet No. 2), small non-residential (Tariff Sheet No. 3), large non-residential (Tariff Sheet No. 4) and interruptible (Tariff Sheet No. 5-6) rate schedules. It also applies to transportation by Delta under Delta's on system transportation (Tariff Sheet No. 7-9) rate schedule.

GTI R&D Unit Charge

(T) The intent of the Gas Technology Institute Research and Development (GTI R&D) Unit Charge is to maintain the Company's level of contribution at the calendar year 2003 funding amount of approximately \$12,347. The Unit Charge will be billed effective February 1, 2005 at the rate of \$0.0002 per Ccf.

WAIVER PROVISION

The GTI R&D Unit Charge may be reduced for one or more classifications of service or rate schedules at any time by the Company by filing notice with the Commission. Any such waiver shall not increase the GTI R&D Unit Charge to the remaining classifications of service or rate schedules without Commission approval.

REMITTANCE OF FUNDS

All funds collected under this rider will be remitted to Gas Technology Institute on an annual basis. The amounts so remitted shall be reported to the Commission annually.

TERMINATION OF THIS RIDER

Participation in the GTI R&D funding program is voluntary on the part of the Company. The Company may terminate this rider at any time by filing a notice of rescission with the Commission.

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CASE NO. 2007-00089 DATED _____

	FOR	All Service Areas
<u>DELTA NATURAL GAS COMPANY, INC.</u>	P.S.C. NO.	<u>11</u>
<u>Name of Issuing Corporation</u>	Original	SHEET NO. <u>38</u>
	CANCELLING P.S.C. NO.	<u>10</u>
	Original	SHEET NO. <u>35</u>

CLASSIFICATION OF SERVICE

RATE SCHEDULES

ENERGY ASSISTANCE PROGRAM RIDER
APPLICABLE TO RESIDENTIAL RATE SCHEDULE

ENERGY ASSISTANCE PROGRAM

An Energy Assistance Program ("EAP") surcharge of \$0.20 per month will be applied to all residential bills rendered under the Residential Rate Schedule. It shall be added to Delta's existing customer charge as set forth on Sheet No. 2 of this tariff. Proceeds from the EAP surcharge will help fund a bill credit to enrolled low-income customers. It is available to eligible residential customers in the Company's service territory subject to enrollment through local community action agencies and subject to available funding.

DATE OF ISSUE <u>October 20, 2007</u>	DATE EFFECTIVE <u>October 20, 2007</u>
ISSUED BY <u>Glenn R. Jennings</u>	TITLE <u>Chairman of the Board</u>
Name of Officer	President and CEO
Issued by authority of an Order of the Public Service Commission of KY in	
CASE NO. <u>2007-00089</u>	DATED _____

Delta Natural Gas Company, Inc.

Summary of Rate Increase by Rate Class

Based on Adjusted Sales and Transportation for the 12 months Ended December 31, 2006

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	Actual Billed Revenue	Estimation of Gas Cost Adjustment	Correction	Net Revenue Before Temperature Adjustment	Temperature Adjustment	GCR at Current Rates	Adjusted Billings at Current Rates	Increase in Revenue
		(See Gas Cost Exhibit 1)		(Column (1) * (2))	(See Temperature Normalization Exhibit)	10.4200	(Column (3) * (4) * (5))	
REVENUE								
Residential \$	34,527,341	(22,936,301)		11,591,040	(53,005)	19,333,663	30,871,718	2,125,710
Small Non-Residential GS	10,269,885	(7,026,753)		3,243,132	(11,271)	5,940,440	9,172,300	470,723
Large Non-Residential GS								
Small Non-Residential GS - Commercial	13,254,779	(9,926,896)		3,327,883	89,258	8,384,984	11,802,126	562,496
Large Non-Residential GS - Industrial	1,721,229	(1,380,929)		340,300	13,389	1,156,453	1,510,142	57,645
Total Large Non-Residential GS	14,976,008	(11,307,825)		3,668,183	102,647	9,541,438	13,312,267	620,140
Interruptible - Commercial	39,289	(33,432)		5,857	314	28,759	34,930	
Interruptible - Industrial	484,019	(410,922)	(3,992)	69,105	1,568	350,445	421,119	
Total Interruptible	523,308	(444,354)	(3,992)	74,963	1,882	379,205	456,049	
Unmetered Gas Lights	9,737	(7,262)		2,475		6,205	8,680	(1)
Commercial	4,291	(3,267)		1,024		2,813	3,838	97
Small Commercial	6,008	(4,574)		1,434		4,001	5,436	135
Unmetered Gas Lights	20,037	(15,102)		4,934		13,020	17,954	231
Total Retail	\$ 60,316,579	\$ (41,730,336)	\$ (3,992)	\$ 18,582,251	\$ 40,253	\$ 35,207,784	\$ 53,830,288	\$ 3,216,804
Special Contracts	608,063			608,063			606,063	
Small Non-Residential GS	147,218			147,218	5,207		152,425	17,851
Large Non-Residential GS	2,016,375			2,016,375	60,993		2,077,368	507,730
Residential	6,377			6,377			6,377	993
Interruptible	1,550,100			1,550,100			1,550,100	
On System Transportation	4,328,133			4,328,133	66,200		4,394,333	526,574
Off System Transportation	2,484,947			2,484,947			2,484,947	95,575
Total Transportation	\$ 6,813,080			\$ 6,813,080	\$ 66,200	\$	\$ 6,879,280	\$ 622,148
Miscellaneous Revenue	261,301			261,301			261,301	79,309
Total Operating Revenue	\$ 67,390,960	\$ (41,730,336)	\$ (3,992)	\$ 25,656,632	\$ 106,453	\$ 35,207,784	\$ 60,970,869	\$ 3,918,261

Delta Natural Gas Company, Inc.

Calculated Increase in Revenue under Revision of Rates

Based on the adjusted sales for the 12 months Ended December 31, 2006

Residential

	Customers	Present Rate	Calculated Net Revenue@ Present Rates	Settlement Rate	Settlement Rate Per Ccf	Calculated Net Revenue@ Settlement Rates
Customer Charge	385,374	\$ 9.80	\$ 3,776,665.20	\$ 15.30	\$ 15.30	\$ 5,896,222.20
Commodity Charge						
All Mcf	1,778,782	\$ 4.1592	7,396,308.01	\$ 4.1580	\$ 0.4158	7,396,173.48
Calculated Billings at Base Rates			\$ 11,174,973.21			\$ 13,292,395.68
Correction Factor -(Calculated / Actual)		0.99606		0.99606		
Total After Application of Correction Factor			\$ 11,219,198.29			\$ 13,345,000.48
Temperature Normalization						
All Mcf	76,658	\$ 4.1592	318,837.16	\$ 4.1580	\$ 0.4158	318,745.17
Adjusted Billings at Base Rates	1,855,440		\$ 11,538,035.45			\$ 13,663,745.65
GCR at Current Rates	1,855,440	10.4200	19,333,682.61	10.4200	\$ 1.0420	19,333,682.61
Total Adjusted Billings at Base Rates			\$ 30,871,718.06			\$ 32,997,428.26
Increase in Revenue						\$ 2,125,710.20 6.9%

Delta Natural Gas Company, Inc.

Calculated Increase in Revenue under Revision of Rates

Based on the adjusted sales for the 12 months Ended December 31, 2006

Small Non-Residential General Service

	<i>Customers</i>	<i>Present Rate</i>	<i>Calculated Net Revenue@ Present Rates</i>	<i>Settlement Rate</i>	<i>Settlement Rate Per Ccf</i>	<i>Calculated Net Revenue@ Settlement Rates</i>
Customer Charge	51,808	\$ 20.00	\$ 1,036,160.00	\$ 25.00	\$ 25.00	\$ 1,295,200.00
Commodity Charge	<i>Mcf</i>					
All Mcf	544,113	\$ 3.7950	2,064,908.84	\$ 4.1580	\$ 0.4158	2,262,421.85
Calculated Billings at Base Rates	544,113		\$ 3,101,068.84			\$ 3,557,621.85
Correction Factor -(Calculated / Actual)		0.98973		0.9897		
Total After Application of Correction Factor			\$ 3,133,240.55			\$ 3,594,530.03
Temperature Normalization						
First 200 Mcf	25,987	\$ 3.7950	98,619.85	\$ 4.1580	\$ 0.4158	108,053.05
Adjusted Billings at Base Rates	<i>Mcf</i>					
570,100	570,100		\$ 3,231,860.40			\$ 3,702,583.08
GCR at Current Rates	570,100	10.4200	5,940,439.75	10.4200	\$ 1.0420	5,940,439.75
Total Adjusted Billings at Base Rates			\$ 9,172,300.15			\$ 9,643,022.83
Increase in Revenue						\$ 470,722.68
						5.1%

Delta Natural Gas Company, Inc.

Calculated Increase in Revenue under Revision of Rates

Based on the adjusted sales for the 12 months Ended December 31, 2006

Large Non-Residential General Service - Commercial

	<i>Customers</i>	<i>Present Rate</i>	<i>Calculated Net Revenue@ Present Rates</i>	<i>Settlement Rate</i>	<i>Settlement Rate Per Ccf</i>	<i>Calculated Net Revenue@ Settlement Rates</i>
Customer Charge	9,664	\$ 72.00	\$ 695,808.00	\$ 100.00	\$ 100.00	\$ 966,400.00
Commodity Charge		<i>Mcf Present Rate</i>				
First 200 Mcf	589,818	\$ 3.7950	2,238,359.31	\$ 4.1580	\$ 0.4158	2,452,463.24
Next 800 Mcf	171,450	\$ 2.1461	367,948.85	\$ 2.5091	\$ 0.2509	430,168.05
Next 4,000 Mcf	19,913	\$ 1.3500	26,882.55	\$ 1.7130	\$ 0.1713	34,110.97
Next 5,000 Mcf	-	\$ 0.9500	-	\$ 1.3130	\$ 0.1313	-
Over 10,000 Mcf	-	\$ 0.7500	-	\$ 1.1130	\$ 0.1113	-
Calculated Billings at Base Rates	781,181		\$ 3,328,998.71			\$ 3,883,142.26
Correction Factor -(Calculated / Actual)		1.0003		1.0003		
Total After Application of Correction Factor			\$ 3,327,882.82			\$ 3,881,840.62
Temperature Normalization						
First 200 Mcf	23,520	\$ 3.7950	89,258.40	\$ 4.1580	\$ 0.4158	97,796.16
Adjusted Billings at Base Rates	804,701		\$ 3,417,141.22			\$ 3,979,636.78
GCR at Current Rates	804,701	10.4200	8,384,984.42	10.4200	1.0420	8,384,984.42
			\$ 11,802,125.64			\$ 12,364,621.20
Increase in Revenue						\$ 562,495.56
						4.8%

Delta Natural Gas Company, Inc.

Calculated Increase in Revenue under Revision of Rates

Based on the adjusted sales for the 12 months Ended December 31, 2006

Large Non-Residential General Service - Industrial

	<i>Customers</i>	<i>Present Rate</i>	<i>Calculated Net Revenue@ Present Rates</i>	<i>Settlement Rate</i>	<i>Settlement Rate Per Ccf</i>	<i>Calculated Net Revenue@ Settlement Rates</i>
Customer Charge	616	\$ 72.00	\$ 44,352.00	\$ 100.00	\$ 100.00	\$ 61,600.00
Commodity Charge	<i>Mcf</i>	<i>Present Rate</i>				
First 200 Mcf	46,157	\$ 3.7950	175,165.82	\$ 4.1580	\$ 0.4158	191,920.81
Next 800 Mcf	46,903	\$ 2.1461	100,658.53	\$ 2.5091	\$ 0.2509	117,679.63
Next 4,000 Mcf	14,396	\$ 1.3500	19,434.60	\$ 1.7130	\$ 0.1713	24,660.35
Next 5,000 Mcf	-	\$ 0.9500	-	\$ 1.3130	\$ 0.1313	-
Over 10,000 Mcf	-	\$ 0.7500	-	\$ 1.1130	\$ 0.1113	-
Calculated Billings at Base Rates	107,456		\$ 339,610.95			\$ 395,860.79
<i>Correction Factor -(Calculated / Actual)</i>		0.99798		0.99798		
Total After Application of Correction Factor			\$ 340,299.71			\$ 396,663.62
Temperature Normalization						
First 200 Mcf	3528	\$ 3.7950	13,388.76	\$ 4.1580	\$ 0.4158	14,669.42
	<i>Mcf</i>					
Adjusted Billings at Base Rates	110,984		\$ 353,688.47			\$ 411,333.04
GCR at Current Rates	110,984	10.4200	1,156,453.28	10.4200	1.0420	1,156,453.28
			\$ 1,510,141.75			\$ 1,567,786.32
Increase in Revenue						\$ 57,644.57
						3.8%

Delta Natural Gas Company, Inc.

Calculated Increase in Revenue under Revision of Rates

Based on the adjusted sales for the 12 months Ended December 31, 2006

Interruptible Service - Commercial

	<i>Customers</i>	<i>Present Rate</i>	<i>Calculated Net Revenue@ Present Rates</i>	<i>Settlement Rate</i>	<i>Settlement Rate Per Ccf</i>	<i>Calculated Net Revenue@ Settlement Rates</i>
Customer Charge	6	\$ 250.00	\$ 1,500.00	\$ 250.00	\$ 250.00	\$ 1,500.00
Commodity Charge		<i>Mcf Present Rate</i>				
First 1,000 Mcf	2,564	\$ 1.6000	4,102.40	\$ 1.6000	\$ 0.1600	4,102.40
Next 4,000 Mcf	-	\$ 1.2000	-	\$ 1.2000	\$ 0.1200	-
Next 5,000 Mcf	-	\$ 0.8000	-	\$ 0.8000	\$ 0.0800	-
Over 10,000 Mcf	-	\$ 0.6000	-	\$ 0.6000	\$ 0.0600	-
Calculated Billings at Base Rates	2,564		\$ 5,602.40			\$ 5,602.40
Correction Factor -(Calculated / Actual)		0.95651		0.95651		
Total After Application of Correction Factor			\$ 5,857.10			\$ 5,857.10
Temperature Normalization						
First 1,000 Mcf	196	\$ 1.6000	313.60	\$ 1.6000	\$ 0.1600	313.60
Adjusted Billings at Base Rates	2,760		\$ 6,170.70			\$ 6,170.70
GCR at Current Rates	2,760	10.4200	28,759.20	10.4200	1.0420	28,759.20
			\$ 34,929.90			\$ 34,929.90
Increase in Revenue						\$ -
						0.0%

Delta Natural Gas Company, Inc.

Calculated Increase in Revenue under Revision of Rates

Based on the adjusted sales for the 12 months Ended December 31, 2006

Interruptible Service - Industrial

	<i>Customers</i>	<i>Present Rate</i>	<i>Calculated Net Revenue@ Present Rates</i>	<i>Settlement Rate</i>	<i>Settlement Rate Per Ccf</i>	<i>Calculated Net Revenue@ Settlement Rates</i>
Customer Charge	84	\$ 250.00	\$ 21,000.00	\$ 250.00	\$ 250.00	\$ 21,000.00
Commodity Charge	<i>Mcf Present Rate</i>					
First 1,000 Mcf	23,730	\$ 1.6000	37,968.00	\$ 1.6000	\$ 0.1600	37,968.00
Next 4,000 Mcf	8,922	\$ 1.2000	10,706.40	\$ 1.2000	\$ 0.1200	10,706.40
Next 5,000 Mcf	-	\$ 0.8000	-	\$ 0.8000	\$ 0.0800	-
Over 10,000 Mcf	-	\$ 0.6000	-	\$ 0.6000	\$ 0.0600	-
Calculated Billings at Base Rates	32,652		\$ 69,674.40			\$ 69,674.40
Correction Factor -(Calculated / Actual)		1.00823		1.00823		
Total After Application of Correction Factor			\$ 69,105.42			\$ 69,105.42
Temperature Normalization						
First 1,000 Mcf	980	\$ 1.6000	1,568.00	\$ 1.6000	\$ 0.1600	1,568.00
Adjusted Billings at Base Rates	33,632		\$ 70,673.42			\$ 70,673.42
GCR at Current Rates	33,632	10.4200	350,445.44	10.4200	1.0420	350,445.44
			\$ 421,118.86			\$ 421,118.86
Increase in Revenue						\$ -
						0.0%

Delta Natural Gas Company, Inc.

Calculated Increase in Revenue under Revision of Rates
Based on the adjusted sales for the 12 months Ended December 31, 2006

Unmetered Gas Lights - Residential

	Lights	Present Rate	Calculated Net Revenue@ Present Rates	Settlement Rate	Settlement Rate Per Ccf	Calculated Net Revenue@ Settlement Rates
Customer Charge	397	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Charge						
All Mcf	596	\$ 4.1600	2,477.28	\$ 4.1580	\$ 0.4158	2,476.09
Calculated Billings at Base Rates			2,477.28			2,476.09
Correction Factor -(Calculated / Actual)		1.00077		1.00077		
Total After Application of Correction Factor			\$ 2,475.38		\$ 2,474.19	
Temperature Normalization						
			\$ -		\$ -	
Adjusted Billings at Base Rates						
GCR at Current Rates	596	\$ 10.4200	2,475.38	10.4200	1.0420	2,474.19
	596		6,205.11			6,205.11
			\$ 8,680.49		\$ 8,679.30	
Increase in Revenue						
						\$ (1.19)
						0.0%

Delta Natural Gas Company, Inc.

Calculated Increase in Revenue under Revision of Rates
Based on the adjusted sales for the 12 months Ended December 31, 2006

Unmetered Gas Lights - Commercial

	Lights	Present Rate	Present Rate	Calculated Net Revenue@	Settlement Rate	Settlement Rate Per Ccf	Settlement Rates	Calculated Net Revenue@
Customer Charge	180	\$ -	\$ -	-	\$ -	-	-	-
Commodity Charge All Mcf	Mcf 270	\$ 3.8000	\$ 1,026.00	1,026.00	\$ 4.1580	\$ 0.4158	\$ 1,122.66	1,122.66
Calculated Billings at Base Rates Correction Factor -(Calculated / Actual)		1.00046	\$ 1,026.00	1,026.00	1.00046		\$ 1,122.66	1,122.66
Total After Application of Correction Factor			\$ 1,025.52	1,025.52			\$ 1,122.14	1,122.14
Temperature Normalization			-	-			-	-
Adjusted Billings at Base Rates GCR at Current Rates	Mcf 270	\$ 10.4200	\$ 2,813.40	2,813.40	\$ 10.4200	1.0420	\$ 2,813.40	2,813.40
Increase in Revenue			\$ 3,838.92	3,838.92			\$ 3,935.54	3,935.54
							\$ 96.62	2.5%

Delta Natural Gas Company, Inc.

Calculated Increase in Revenue under Revision of Rates

Based on the adjusted sales for the 12 months Ended December 31, 2006

Unmetered Gas Lights - Small Commercial

	<i>Lights</i>	<i>Present Rate</i>	<i>Calculated Net Revenue@ Present Rates</i>	<i>Settlement Rate</i>	<i>Settlement Rate Per Ccf</i>	<i>Calculated Net Revenue@ Settlement Rates</i>
Customer Charge	252	\$ -	\$ -	\$ -		\$ -
Commodity Charge	<i>Mcf</i>	<i>Present Rate</i>				
All Mcf	384	\$ 3.8000	1,459.20	\$ 4.1580	\$ 0.4158	1,596.67
Calculated Billings at Base Rates			\$ 1,459.20			\$ 1,596.67
Correction Factor -(Calculated / Actual)		1.01588		1.01588		
Total After Application of Correction Factor			\$ 1,436.39			\$ 1,571.71
Temperature Normalization	-		-	\$ -		-
Adjusted Billings at Base Rates	<i>Mcf</i>		\$ 1,436.39			\$ 1,571.71
GCR at Current Rates	384	10.4200	4,001.28	10.4200	1.0420	4,001.28
			\$ 5,437.67			\$ 5,572.99
Increase in Revenue						\$ 135.32 2.5%

Delta Natural Gas Company, Inc.

Calculated Increase in Revenue under Revision of Rates
 Based on the adjusted sales for the 12 months Ended December 31, 2006

On System Transportation

Special Contracts (4)

	Customers	Mcf	Net Margin@ Present Rates	Net Margin@ Proposed Rates
	48	2,801,367		
Calculated Billings at Base Rates			\$ 608,062.27	\$ 608,062.27
Correction Factor -(Calculated / Actual)			1.00000	1.00000
Total After Application of Correction Factor			\$ 608,063.00	\$ 608,063.00

Delta Natural Gas Company, inc.

Calculated Increase in Revenue under Revision of Rates

Based on the adjusted sales for the 12 months Ended December 31, 2006

On System Transportation

Small Non Residential General Service -Transportation

	<i>Customers</i>	<i>Present Rate</i>	<i>Calculated Net Revenue@ Present Rates</i>	<i>Settlement Rate</i>	<i>Settlement Rate Per Ccf</i>	<i>Calculated Net Revenue@ Settlement Rates</i>
Customer Charge	1,063	\$ 20.00	\$ 21,260.00	\$ 25.00	\$ 25.00	\$ 26,575.00
Commodity Charge	<i>Mcf</i>	<i>Present Rate</i>				
First 200 Mcf	33,317	\$ 3.7950	126,438.65	\$ 4.1580	\$ 0.4158	138,532.78
Next 800 Mcf	-	\$ 2.1461	-	\$ 2.5091	\$ 0.2509	-
Next 4,000 Mcf	-	\$ 1.3500	-	\$ 1.7130	\$ 0.1713	-
Next 5,000 Mcf	-	\$ 0.9500	-	\$ 1.3130	\$ 0.1313	-
Over 10,000 Mcf	-	\$ 0.7500	-	\$ 1.1130	\$ 0.1113	-
Calculated Billings at Base Rates	33,317		\$ 147,698.65			\$ 165,107.78
<i>Correction Factor -(Calculated / Actual)</i>		1.00326		1.00326		
Total After Application of Correction Factor			\$ 147,218.00			\$ 164,570.48
Temperature Normalization						
First 200 Mcf	1,372.00	\$ 3.7950	5,206.74	\$ 4.1580	\$ 0.4158	5,704.78
Adjusted Billings at Base Rates	<i>Mcf</i>					
	33,317		\$ 152,424.74			\$ 170,275.26
Increase in Revenue						\$ 17,850.52
						11.7%

Delta Natural Gas Company, Inc.

Calculated Increase in Revenue under Revision of Rates

Based on the adjusted sales for the 12 months Ended December 31, 2006

On System Transportation

Large Non Residential General Service -Transportation

Customer Charge	Customers	Present Rate	Calculated Net Revenue@ Present Rates	Settlement Rate	Settlement Rate Per Ccf	Calculated Net Revenue@ Settlement Rates
Customer Charge	856	\$ 72.00	\$ 61,632.00	\$ 100.00	\$ 100.00	\$ 85,600.00
Commodity Charge	<i>Mcf</i>	<i>Present Rate</i>				
First 200 Mcf	92,819	\$ 3.7950	352,249.39	\$ 4.1580	\$ 0.4158	385,942.81
Next 800 Mcf	212,762	\$ 2.1461	456,609.43	\$ 2.5091	\$ 0.2509	533,820.91
Next 4,000 Mcf	573,158	\$ 1.3500	773,763.38	\$ 1.7130	\$ 0.1713	981,819.75
Next 5,000 Mcf	235,080	\$ 0.9500	223,325.92	\$ 1.3130	\$ 0.1313	308,659.93
Over 10,000 Mcf	207,560	\$ 0.7500	155,670.36	\$ 1.1130	\$ 0.1113	231,014.81
Calculated Billings at Base Rates	1,321,380		\$ 2,023,250.48			\$ 2,526,858.21
<i>Correction Factor -(Calculated / Actual)</i>		1.00341		1.00341		
Total After Application of Correction Factor			\$ 2,016,375.00			\$ 2,518,271.35
Temperature Normalization						
First 200 Mcf	16,072	\$ 3.7950	60,993.24	\$ 4.1580	\$ 0.4158	66,827.38
<i>Adjusted Billings at Base Rates</i>	<i>Mcf</i>					
Adjusted Billings at Base Rates	1,321,380		\$ 2,077,368.24			\$ 2,585,098.73
Increase in Revenue						\$ 507,730.49 24.4%

Delta Natural Gas Company, Inc.

Calculated Increase in Revenue under Revision of Rates
Based on the adjusted sales for the 12 months Ended December 31, 2006

**On System Transportation
Residential**

	Customers	Present Rate	Calculated Net Revenue@ Present Rates	Settlement Rate	Settlement Rate Per Ccf	Calculated Net Revenue@ Settlement Rates
Customer Charge	191	\$ 10.00	\$ 1,910.00	\$ 15.30	\$ 15.30	\$ 2,922.30
Commodity Charge						
All Mcf	1,103	\$ 4.1592	4,585.59	\$ 4.1580	\$ 0.4158	4,584.27
Calculated Billings at Base Rates			\$ 6,495.59			\$ 7,506.57
Correction Factor -(Calculated / Actual)		1.01860		1.01860		
Total After Application of Correction Factor			\$ 6,377.00			\$ 7,369.52
Temperature Normalization						
All Mcf		\$ 4.1592	-	\$ 4.1580	\$ 0.4158	-
Adjusted Billings at Base Rates	Mcf 1,103		\$ 6,377.00			\$ 7,369.52
Increase in Revenue						\$ 992.52 15.6%

Delta Natural Gas Company, Inc.

Calculated Increase in Revenue under Revision of Rates

Based on the adjusted sales for the 12 months Ended December 31, 2006

On System Transportation Interruptible Service - Transportation

	<i>Customers</i>	<i>Present Rate</i>	<i>Calculated Net Revenue@ Present Rates</i>	<i>Settlement Rate</i>	<i>Settlement Rate Per Ccf</i>	<i>Calculated Net Revenue@ Settlement Rates</i>
Customer Charge	356	\$ 250.00	\$ 89,000.00	\$ 250.00	\$ 250.00	\$ 89,000.00
Commodity Charge	<i>Mcf</i>	<i>Present Rate</i>				
First 1,000 Mcf	299,009	\$ 1.6000	478,413.93	\$ 1.6000	\$ 0.1600	478,413.93
Next 4,000 Mcf	648,134	\$ 1.2000	777,760.75	\$ 1.2000	\$ 0.1200	777,760.75
Next 5,000 Mcf	214,604	\$ 0.8000	171,683.24	\$ 0.8000	\$ 0.0800	171,683.24
Over 10,000 Mcf	56,483	\$ 0.6000	33,889.60	\$ 0.6000	\$ 0.0600	33,889.60
Calculated Billings at Base Rates	1,218,229		\$ 1,550,747.52			\$ 1,550,747.52
<i>Correction Factor -(Calculated / Actual)</i>		1.00042		1.00042		
Total After Application of Correction Factor			\$ 1,550,100.00			\$ 1,550,100.00
Temperature Normalization						
First 1,000 Mcf		\$ 1.6000	-	\$ 1.6000	\$ 0.1600	-
Adjusted Billings at Base Rates	<i>Mcf</i> 1,218,229		\$ 1,550,100.00			\$ 1,550,100.00
Increase in Revenue						\$ - 0.0%

Delta Natural Gas Company, Inc.

Calculated Increase in Revenue under Revision of Rates

Based on the adjusted sales for the 12 months Ended December 31, 2006

Off System Transportation

	<i>DDTH</i>	<i>Present Rate per DDTH</i>	<i>Calculated Net Revenue@ Present Rates</i>	<i>Settlement Rate Per DDTH</i>	<i>Calculated Net Revenue@ Settlement Rates</i>
Commodity Charge					
Dekatherms	9,557,491	\$ 0.2600	\$ 2,484,947.66	\$ 0.2700	2,580,522.57
Calculated Billings at Base Rates			\$ 2,484,947.66		2,580,522.57
<i>Correction Factor -(Calculated / Actual)</i>		1.00000		1.00000	
Total After Application of Correction Factor			\$ 2,484,947.00		\$ 2,580,521.88
Temperature Normalization					
		\$ -	-	\$ -	-
Adjusted Billings at Base Rates			\$ 2,484,947.00		\$ 2,580,521.88
Increase in Revenue					\$ 95,574.88 3.9%

Delta Natural Gas Company, Inc.

Calculated Increase in Revenue under Revision of Rates

Based on the adjusted sales for the 12 months Ended December 31, 2006

Miscellaneous Charges	Current			Settlement		
	Units	Charge	Revenue	Charge	Revenue	Difference
Collection Fees	9,154	\$ 15.00	\$ 137,310	20.00	\$ 183,080	\$ 45,770
Reconnect Revenue	2,373	48.00	113,896.00	60.00	142,380	\$ 28,484
Bad Check Revenue	1,010	10.00	10,095.00	15.00	15,150	\$ 5,055
Total			<u>\$ 261,301</u>		<u>\$ 340,610</u>	<u>\$ 79,309</u>

<u>Acct Number</u>	<u>Description</u>	<u>Cost of Removal Depr Rate</u>	<u>Salvage Depr Rate</u>	<u>Base Depr Rate</u>	<u>Total Depr Rate</u>
301	ORGANIZATION			0 0%	0 00%
302	FRANCHISE & CONSENT			0 0%	0 00%
	<u>PRODUCTION</u>				
304	LAND & RIGHTS			0 00%	0 00%
305	STRUCTURES & IMPROVEMENTS			2 20%	2 20%
325	RIGHT OF WAYS			3 00%	3 00%
327	COMP STAT STRUCTURES			3 00%	3 00%
331	WELL EQUIPMENT - FULLY DEPR			4 00%	4 00%
332	FIELD LINES			2 25%	2 25%
333	COMPRESSOR STAT EQUIPMENT			4 00%	4 00%
334	MEAS & REG STATIONS			2 72%	2 72%
	<u>STORAGE & PROCESSING</u>				
35001	STORAGE LAND			0 00%	0 00%
35002	STORAGE RIGHT OF WAY			0 00%	0 00%
35005	GAS RIGHTS WELL			0 00%	0 00%
35006	GAS RIGHTS STOR			5 00%	5 00%
351	STRUCTURES & IMPROVEMENTS			2 20%	2 20%
352	STORAGE WELLS			2 19%	2 19%
35201	STORAGE RIGHTS			1 85%	1 85%
35202	STORAGE RESERVOIRS			1 78%	1 78%
35203	NONRECOVERABLE NAT GAS			1 75%	1 75%
353	STORAGE LINES			2 05%	2 05%
354	STORAGE COMP STAT EQUIP			1 90%	1 90%
355	STORAGE MEAS & REG EQUIP			2 41%	2 41%
356	PURIFICATION EQUIPMENT			1 91%	1 91%
357	STORAGE OTHER EQUIPMENT			0 53%	0 53%
	<u>TRANSMISSION</u>				
3651	LAND & RIGHTS			0 00%	0 00%
3652	RIGHTS OF WAY			0 00%	0 00%
3653	LAND RIGHTS CVPL			2 50%	2 50%
366	STRUCTURES & IMPROVMENTS			2 00%	2 00%
367	TRANSMISSION MAINS			2 24%	2 24%
368	COMPRESSOR STAT EQUIPMENT			2 00%	2 00%
369	MEAS & REG STAT EQUIPMENT	0 20%		2 02%	2 22%
371	OTHER EQUIP			2 00%	2 00%
	<u>DISTRIBUTION</u>				
374	DISTRIBUTION RIGHTS OF WAY			0 00%	0 00%
37401	DISTRIBUTION LAND			0 00%	0 00%
375	STRUCTURES & IMPROVMENTS			2 67%	2 67%
376	DISTRIBUTION MAINS			1 41%	1 41%
378	MEAS & REG STAT - GENERAL	0 30%		2 98%	3 28%
379	MEAS & REG STAT - CITY GATE	0 27%		2 74%	3 01%
380	SERVICES	0 24%		1 17%	1 41%
381	METERS			2 28%	2 28%
382	METER & REG INSTALLATION	0 72%		1 61%	2 33%
383	HOUSE REG		-0 20%	4 00%	3 80%
385	INDUSTRIAL METER SETS	0 21%		2 10%	2 31%
	<u>GENERAL</u>				
389	LAND & RIGHTS			0 00%	0 00%
390	STRUCTURES & IMPROVEMENTS		-1 33%	3 33%	2 00%
391	OFFICE FURN & EQUIP		-0 05%	1 05%	1 00%
392	AUTOS & TRUCKS		-3 49%	11 63%	8 14%
393	STORES EQUIPMENT			2 00%	2 00%

Delta Natural Gas Company, Inc
 Plant Depreciation Rates per
 Settlement Agreement - Case No 2007-00089

Appendix C

<u>Acct Number</u>	<u>Description</u>	<u>Cost of Removal Depr Rate</u>	<u>Salvage Depr Rate</u>	<u>Base Depr Rate</u>	<u>Total Depr Rate</u>
394	TOOLS & WORK EQUIPMENT		-0 21%	4 21%	4 00%
39401	COMP NG STAT AND EQUIPMENT			4 00%	4 00%
395	LABORATORY EQUIPMENT			5 00%	5 00%
396	POWER OPERATED EQUIPMENT		-1 33%	3 33%	2 00%
397	COMMUNICATION EQUIP		-0 26%	5 26%	5 00%
398	MISCELLANEOUS EQUIPMENT		-0 11%	2 11%	2 00%
3991	OTHER TANG EQUIP			4 00%	4 00%
3992	COMPUTER SOFTWARE			10 00%	10 00%
3993	COMPUTER HARDWARE		-0 53%	10 53%	10 00%
399031	COMPUTERIZED OFFICE EQUIPMT		-0 53%	10 53%	10 00%