

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

IN THE MATTER OF THE APPLICATION)	
OF COLUMBIA GAS OF KENTUCKY, INC.)	
FOR AN ORDER ISSUING A CERTIFICATE)	CASE NO.
OF CONVENIENCE AND NECESSITY TO)	2005-00239
CONSTRUCT A NATURAL GAS PIPELINE)	
NEAR GEORGETOWN, KENTUCKY)	

COMMISSION STAFF'S DATA REQUEST
TO COLUMBIA GAS OF KENTUCKY, INC.

Columbia Gas of Kentucky, Inc. ("Columbia") is requested, pursuant to 807 KAR 5:001, to file with the Commission the original and 6 copies of the following information, with a copy to all parties of record. The information requested herein is due no later than July 18, 2005. When a number of sheets are required for an item, each sheet should be appropriately indexed, for example, Item 1(a), Sheet 2 of 6. Include with each response the name of the person who will be responsible for responding to questions relating to the information provided. Careful attention should be given to copied material to ensure that it is legible. Where information requested herein has been provided, in the format requested herein, reference may be made to the specific location of said information in responding to this information request.

1. Provide a copy of the bid documents and the contract with the successful bidder, including the construction drawings.
2. Provide the names of the construction manager and the inspectors who will be supervising the construction work.

3. Provide the construction schedule for the proposed pipeline and related facilities.
4. Locate the isolation valves in the construction drawings, describe the types of valves and explain how they will be operated.
5. Locate the launcher and receiver stations of smart pigs in the construction drawings.
6. State the types of service Columbia currently provides to the Toyota Plant.
7. Is Columbia aware of any planned increase in the Toyota Plant's gas usage in the near future? If yes, explain in detail.
8. What is the present peak firm gas usage for customers on the DKT system in Georgetown and Frankfort?
9. What is the Maximum Allowable Operating Pressure of the existing pipeline from the Lake Carnico point of delivery to the Georgetown-Frankfort line?
10. Provide a copy of signed contract between Columbia Transmission Pipeline and Columbia regarding gas delivery at the Turner Regulation station.
11. Provide a breakdown of the total construction costs for the proposed pipeline.
12. Will the present 8-inch DKT line be abandoned after the operation of the proposed 12-inch pipeline? If yes, will it be removed or abandoned underground? Explain in detail.
13. Are there any four-story buildings within 220 yards of the route of the proposed pipeline? If yes, provide their locations.

14. What percentage of the welded joints will be x-rayed during construction of the proposed pipeline?

15. Is induced current proposed for cathodic protection of the proposed pipeline? Explain.

16. State who will approve the contractor's method of crossing Elkhorn Creek. Explain.

17. Refer to page 4 of Columbia's June 23, 2005 application.

a. Explain what Columbia means by the statement "The capital outlay associated with this project will be supported by a contribution from Columbia Transmission."

b. Explain why Columbia Transmission will be making a contribution to Columbia for this project.

c. Explain whether the contribution by Columbia Transmission will cover the entire cost of the proposed pipeline. If the contribution will not cover the entire cost, provide the amount of the expected contribution.

18. The projected annual operating cost for the proposed pipeline is \$13,362.66. Provide a detailed breakdown of the individual costs that make up the estimate.



Beth O'Donnell
Executive Director
Public Service Commission
P. O. Box 615
Frankfort, KY 40602

DATED: July 11, 2005
cc: All Parties