

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN APPLICATION OF THE UNION LIGHT, HEAT	)	
AND POWER COMPANY FOR APPROVAL TO	)	CASE NO.
EXTEND THE AVAILABILITY OF ITS RATE RTP,	)	2004-00509
REAL TIME PRICING PROGRAM	)	

FIRST DATA REQUEST OF COMMISSION STAFF  
TO THE UNION LIGHT, HEAT AND POWER COMPANY

The Union Light, Heat and Power Company (“ULH&P”) is requested, pursuant to 807 KAR 5:001, to file with the Commission the original and 8 copies of the following information, with a copy to all parties of record. The information requested herein is due within 14 days of the date of this request. When a number of sheets are required for an item, each sheet should be appropriately indexed, for example, Item 1(a), Sheet 2 of 6. Include with each response the name of the person who will be responsible for responding to questions relating to the information provided. Careful attention should be given to copied material to ensure that it is legible. Where information requested herein has been provided, in the format requested herein, reference may be made to the specific location of said information in responding to this information request.

1. Refer to the proposed language change on page 1 of the Rate RTP tariff. This language would permit ULH&P to renegotiate a customer’s baseline load if the customer’s consumption pattern “differs significantly” from its established baseline load.

a. For purposes of the proposed language, explain how “significantly” will be defined or interpreted.

b. Over what period of time will a customer’s consumption pattern have to “differ significantly” before the customer’s baseline load is renegotiated? Explain the response.

c. Explain why the proposed language says that ULH&P “may” renegotiate rather than “shall” renegotiate.

2. Refer to the proposed change, on page 2 of the Rate RTP tariff, to the calculation of the commodity charge.

a. Explain why, for kWh above the customer’s baseline load, the factor of 110 percent has been deleted.

b. Explain why, for kWh below the customer’s baseline load, the factor of 90 percent has been reduced to 80 percent.



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Beth O'Donnell  
Executive Director  
Public Service Commission  
P. O. Box 615  
Frankfort, KY 40602

DATED: January 27, 2005

cc: All Parties