

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION OF THE)	
APPLICATION OF THE FUEL)	
ADJUSTMENT CLAUSE OF JACKSON)	
ENERGY COOPERATIVE FROM)	CASE NO. 2004-00476
NOVEMBER 1, 2002 TO OCTOBER 31,)	
2004)	

O R D E R

Pursuant to Administrative Regulation 807 KAR 5:056, the Commission on December 13, 2004 established this case to review and evaluate the operation of the fuel adjustment clause ("FAC") of Jackson Energy Cooperative ("Jackson Energy") for the 2 years ended October 31, 2004.

As part of this review, the Commission ordered Jackson Energy to submit certain information and an affidavit attesting to its compliance with Administrative Regulation 807 KAR 5:056. Jackson Energy has complied with this Order. The Commission further ordered that a public hearing be held in this case but cancelled it when, after publication of notice, no interested party advised the Commission of its intention to attend.

The Commission, having considered the evidence of record and being otherwise sufficiently advised, finds that:

1. Jackson Energy has complied in all material respects with the provisions of Administrative Regulation 807 KAR 5:056.

2. East Kentucky Power Cooperative, Inc. ("EKPC"), the wholesale supplier of Jackson Energy, has been authorized to transfer (roll-in) a 4.65 mills per kWh increase in the base fuel cost to its base rates.¹

3. Jackson Energy should be authorized to transfer (roll-in) a 4.93 mills per kWh increase in its base fuel costs to its base rates to reflect, as adjusted for line loss, the transfer of a 4.65 mills per kWh increase in EKPC's base rates. This transfer can best be accomplished by an energy adder to each kWh sold.

4. The rates and charges in Appendix A are fair, just, and reasonable, and reflect the transfer of fuel costs from the FAC to the base rates.

IT IS THEREFORE ORDERED that:

1. The charges and credits applied by Jackson Energy through the FAC for the period November 1, 2002 to October 31, 2004 are approved.

2. Jackson Energy is authorized to transfer to base rates those fuel costs (as adjusted for line-loss) rolled in by EKPC from its FAC to its base rates.

3. The rates in Appendix A are approved for service rendered by Jackson Energy on and after June 1, 2005, the effective date of EKPC's change in rates.

4. Within 30 days of the date of this Order, Jackson Energy shall file with the Commission revised tariff sheets setting out the approved rates.

¹ Case No. 2004-00464, An Examination of the Application of the Fuel Adjustment Clause of East Kentucky Power Cooperative, Inc. from November 1, 2002 to October 31, 2004.

Done at Frankfort, Kentucky, this 24th day of May, 2005.

By the Commission

ATTEST:



Executive Director

Case No. 2004-00476

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2004-00476 DATED MAY 24, 2005

The following rates and charges are prescribed for the customers in the area served by Jackson Energy Cooperative. All other rates and charges not specifically mentioned in this Order shall remain the same as those in effect under authority of this Commission prior to the effective date of this Order.

SCHEDULE 1
SPECIAL DUAL FUEL TARIFF

Energy Charge per kWh for the Months of October through April \$.06938

SCHEDULE 10
RESIDENTIAL SERVICE

Energy Charge per kWh \$.06956

SCHEDULE 11
RESIDENTIAL, FARM AND NON-FARM SERVICE-OFF PEAK MARKETING RATE

All kWh per Month per kWh \$.04174

SCHEDULE 20
COMMERCIAL, SMALL POWER AND THREE-PHASE SERVICE

All kWh per Month per kWh \$.06915

SCHEDULE 22
COMMERCIAL, SMALL POWER AND THREE-PHASE SERVICE
OFF-PEAK RETAIL MARKETING RATE

All kWh per Month per kWh \$.04164

SCHEDULE 30
LARGE POWER SERVICE LESS THAN 50 KW

All kWh per Month per kWh \$.06249

SCHEDULE 33
WATER PUMPING SERVICE

All kWh per Month per kWh \$.05704

SCHEDULE 40
LARGE POWER MORE THAN 50 KW LESS THAN 274KW

All kWh per Month per kWh \$.05328

SCHEDULE 43
LARGE POWER MORE THAN 274 KW LESS THAN 499KW

All kWh per Month per kWh \$.04980

SCHEDULE 46
LARGE POWER-500 KW AND OVER

All kWh per Month per kWh \$.03550

SCHEDULE 47
LARGE POWER-500 KW to 4,999 KW

All kWh per Month per kWh \$.03754

SCHEDULE 48
LARGE POWER-5,000 KW AND ABOVE

All kWh per Month per kWh \$.03014

SCHEDULE 50
SCHOOLS AND COMMUNITY HALLS

All kWh per Month per kWh \$.07269

SCHEDULE 56
ALL ELECTRIC SCHOOLS (AES)

All kWh per Month per kWh \$.05939

SCHEDULE 60
CHURCHES

All kWh per Month per kWh \$.07234

SCHEDULE 65
STREET LIGHTING SERVICE

Rate per light per month as follows:

22,000 Lumen Sodium Vapor Light	\$ 13.55
5,800 Lumen Sodium Vapor Light	\$ 9.14

SCHEDULE 0L
OUTDOOR LIGHTING SERVICE

Rate per light per month as follows:

100 Watt Sodium Vapor Security Light	\$ 7.40
175 Watt Mercury Vapor Light Security Light	\$ 7.40
400 Watt Mercury Vapor Flood Light	\$ 13.85
1,000 Watt Mercury Vapor Flood Light	\$ 26.60
175 Watt Mercury Vapor Acorn Light	\$ 13.95
175 Watt Mercury Vapor Colonial Light	\$ 7.28
400 Watt Mercury Vapor Cobra Head Light	\$ 11.86
400 Watt Mercury Vapor Interstate Light	\$ 16.46
4,000 Lumen Sodium Colonial	\$ 9.84
27,500 Lumen Sodium Floodlight	\$ 11.85
50,000 Lumen Sodium Floodlight	\$ 13.48
27,500 Lumen Sodium Cobra Head	\$ 10.49