

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION OF THE APPLICATION OF)
THE FUEL ADJUSTMENT CLAUSE OF)
LOUISVILLE GAS AND ELECTRIC COMPANY) CASE NO. 2004-00466
FROM NOVEMBER 1, 2002 TO OCTOBER 31,)
2004)

COMMISSION STAFF'S INTERROGATORIES AND
REQUESTS FOR PRODUCTION OF DOCUMENTS
TO LOUISVILLE GAS AND ELECTRIC COMPANY

Pursuant to Administrative Regulation 807 KAR 5:001, Commission Staff requests that Louisville Gas and Electric Company ("LG&E") file the original and 5 copies of the following information with the Commission, with a copy to all parties of record. The information requested herein is due on or before February 25, 2005. Each copy of the information requested shall be placed in a bound volume with each item tabbed. When a number of sheets are required for an item, each sheet should be appropriately indexed, for example, Item 1(a), Sheet 2 of 6. Include with each response the name of the witness who will be responsible for responding to questions relating to the information provided. Careful attention shall be given to copied material to ensure its legibility. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request.

1. Refer to Item 15 of LG&E's response to the Commission's December 13, 2004 Order. LG&E has experienced shortfalls in the percentage of annual tonnage received under several of its coal contracts. For each of the following contracts, explain

whether LG&E expects the tonnage to be made up or whether additional shipments are expected under the contract.

- a. Consol Energy, LLC/LGE00010
- b. Kindill Mining/97-211-026
- c. Smoky Mountain Coal Corp./LGE02013
- d. Synfuel Sol. Operating, LLC/LGE02015

2. Refer to Item 20 of the response to the Commission's December 13, 2004 Order, which shows LG&E's system-wide coal inventory stated in number of day's burn.

a. State the coal inventory level at each of LG&E's generating stations in tons and in number of days' supply for the most recent date available. Show the derivation of the tons per day burn rate used in determining the number of days' supply.

b. Provide the date(s) on which LG&E conducted the most recent physical inventory of coal for each of its generating stations. Explain any adjustments made to LG&E's per books coal inventory at each generating station as a result of the physical inventory.



Beth O'Donnell
Executive Director
Public Service Commission
P. O. Box 615
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DATED: February 10, 2005

cc: Parties of Record