		OUARTERLY RECOVERY	REPORT OF GARATE CALÇUI	AS COST ATION	•	
	٠.				·	
Date	Filed:		·			
***************************************	······································					
		•				
Date	Rates to be	Effective:		,		
			•			**************************************
Repor	:ting Period	is Calendar (	Duarter Ende	ed:		

COMPANY NAME

## SCHEDULE I

## GAS COST RECOVERY RATE SUMMARY

Component	<u>Unit</u>	Amount
Expected Gas Cost (EGC) + Refund Adjustment (RA) + Actual Adjustment (AA) + Balance Adjustment (BA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf	. <u></u>
= Gas Cost Recovery Rate (GCR)	\$/Mcf	
GCR to be effective for service rendered from	to	
		, .
A. EXPECTED GAS COST CALCULATION	Unit	Amount
Total Expected Gas Cost (Schedule II)	\$	
+ Sales for the 12 months ended	Mcf \$/Mcf	
= Expected Gas Cost (EGC)		
B. REFUND ADJUSTMENT CALCULATION	<u>Unit</u>	Amount
Supplier Refund Adjustment for Reporting Period (Sch. III) + Previous Quarter Supplier Refund Adjustment + Second Previous Quarter Supplier Refund Adjustment   Third Previous Quarter Supplier Refund Adjustment = Refund Adjustment (RA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	
C. ACTUAL ADJUSTMENT CALCULATION	Unit	Amount
Actual Adjustment for the Reporting Period (Schedule IV) + Previous Quarter Reported Actual Adjustment + Second Previous Quarter Reported Actual Adjustment + Third Previous Quarter Reported Actual Adjustment = Actual Adjustment (AA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	
D. BALANCE ADJUSTMENT CALCULATION	Unit	Amount
Balance Adjustment for the Reporting Period (Schedule V) + Previous Quarter Reported Balance Adjustment + Second Previous Quarter Reported Balance Adjustment   Third Previous Quarter Reported Balance Adjustment   Relance Adjustment (BA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	

Ş

# SCHEDULE II EXPECTED GAS COST

Actual\* Mcf Purchases for 12 months ended

= Total Expected Gas Cost (to Schedule IA.)

(1)	(2)	(3) Btu	(4)	(5)**	(6) (4)x(5)
Supplier	<u>Dth</u>	Conversion Factor	Mcf	Rate	Cost
	-				
		•			
•	,		a .		
•			·		
	٠.				
		•			
			•	٠.	•
Totals	,,,, <u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>				<u> </u>
Line loss	for 12 mor Mcf and sa		f. is	% based on	purchases of
				Unit	<u>Amount</u>
Total Exp	pected Cos	st of Purchases (6)		\$	
÷ Mcf Purch	_	, ,		Mcf	•
,		Cost Per Mcf Purchase	 d	\$/Mcf	
		chases (must not exce		• •	

<sup>\*</sup>Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein. \*\*Supplier's tariff sheets or notices are attached.

### SCHEDULE III

#### SUPPLIER REFUND ADJUSTMENT

Details	for	the	3	months	enđeđ	(reporting period)

	•	
<u>Particulars</u>	Unit	Amount
Total supplier refunds received	\$	
+ Interest	\$	**************************************
= Refund Adjustment including interest	\$ \$	
÷ Sales for 12 months ended	Mcf	
= Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mo£	

#### SCHEDULE IV

#### ACTUAL ADJUSTMENT

F	or the 3 month period ended	(reporting	period)	**	
	<u>Particulars</u>	Unit	Month 1	Month 2	Month 3
	Total Supply Volumes Purchased	Mof		A second	
•	Total Cost of Volumes Purchased	\$			•
÷	Total Sales (may not be less than 95% of supply volumes)	Mc£			
=	Unit Cost of Gas	\$/Mcf	*	· ·	
_	EGC in effect for month	\$/Mcf	W. 455		
=	Difference [(Over-)/Under-Recovery]	\$/Mcf			
x	Actual sales during month	Mcf	*****		
<b>=</b>	Monthly cost difference	\$			
			· ·	•	
					•
	·				Amount
	Motol and difference (North )	t Month 2	L Manth 2)	<u>Unit</u>	Amount
	Total cost difference (Month 1	+ MONEN 2 1	r month 3)	\$	•
÷ —	Sales for 12 months ended		· ·	Mcf	
=	Actual Adjustment for the Repor (to Schedule IC.)	ting Period	3	S/Mcf	

#### APPENDIX C

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2004-00041 DATED February 23, 2004.

PEOPLE'S GAS COST ADJUSTMENT CLAUSE

			•		
		For	Phelps		•
		P.S.C. KY			:
•		-	SHEET NO.	3.4-	
		<u>-origin</u> al	•	•	
Peoples Gas Name of Issuing Corporation	, ,	CANCELLING	P.s.C. KY	. NO	<del></del>
Mame or Issuring Corporactor	<b>♣</b> . '	***************************************	SHEET NO.	· · · · · · · · · · · · · · · · · · ·	
· ·	RULES AN	D REGULATION	is .		
	***************************************	· · · · · · · · · · · · · · · · · · ·			
PURCH	ASED GAS CO	ST ADJUSTME	NT CLAUSE		
			······································		
Determination of GCRR					
The Company shall file a que an updated Gas Cost Recover provisions set forth in the filed at least 30 days pri GCRR shall become effective first day of each calendar	ry Rate (GO e Definitio lor to the ve for bill	CRR), as cal ns Section h beginning o	culated in ereinafter f each cal	accordanc and which lendar qua	ce with the ch shall be rter. The
Billing			•		
Gas Cost Recovery Rate of the following compo	to be appl nents:	lied to bill	s of custo	mers shall	equal the
GCRR = EGCA + ACA +	RA.				
The GCRR will be added to Commission Order on the Commission order on the tariff rates stated	npany's lat	est general,	rate case	and will h	be included
<u>Definitions</u>					
Por purposes of this tarif	f:		•		•
a. The "Cas Cost Calculated qua- next calendar during the nex Cost Component Refund Adjustm hereinafter; i	rterly at a quarter ar t calendar plus the ent as defi .e., GCRR	time 30 day of which is quarter. It Actual Cost ined and calc = EGCA + ACA	s prior to to be use is the su Adjustment culated as + RA.	the begind for all mof the Ent plus the follows in FUBLICS	ning of the gas sales xpected Gas ne Supplier n (b) - (e) ERVICE COMMISSION
b. The "Expected basis, represe	Gaan (Cosst)C	<b>erow</b> e expect	(EGCA), éd cost of	on a dol.	FACTOR MCf
	<del></del>			68. Z 6	22 G 3 0000

I 2 OF PESUE August 19,2001

DATE EFFECTIVE AUgust DURANT TO SOT KAR 5.011.

SECTION 8 (1)

NAME OF OFFICER

DATE EFFECTIVE AUgust DURANT TO SOT KAR 5.011.

SECTION 8 (1)

SECRETARY OF THE COMMISSION

	•	For	Phelps	
	. ;	P.S.C. K	Y NO. 1	·
		origi	nalsheet no.	
Peoples Gas Name of Issuing Corporation	<del></del>	Cancelli	NG P.S.C. KY.	NO
Name of Issuing Corporation		<u>-</u>	SHEET NO.	
	RULES AND	REGULAT	IONS	

## PURCHASED GAS COST ADJUSTMENT CLAUSE (CONTINUED)

the next calendar quarter based on 12 months of actual usage. The average expected cost is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased volumes for the most recently available 12-month period, divided by the corresponding sales volume. In the event that line loss exceeds 5 percent, purchased volumes for the 12-month period shall be calculated as: sales volumes + .95. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustment of this type shall be described in the quarterly Gas Cost Recovery Rate application.

- c. The "Actual Cost Adjustment" (ACA) on a dollar-per-Mcf basis compensates for differences between previous quarters' expected gas cost and the actual cost of gas. The ACA shall equal the sum of the ACA for the reporting period and for the 3 preceding calendar quarters. This may also be used to compensate for any over- or under-recoveries remaining from previous actual or refund adjustments after a 12-month period.
- d. The "Supplier Refund Adjustment" (RA) on a dollar-per-Mcf basis reflects the refunds received from suppliers during the reporting period, plus interest at a rate equal to one-half of one percent below the average 90-day Commercial Paper Rate for the 12-month period. In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.
- e. "Calendar Quarter(s)" means each of the four 3-month period of the four

December and Januaryy	-[41 ABBONARY, MATCH AND APTIL. EFFECTI	VE
	AUG 01	2001
ISSUED BY FOR PROPERTY NAME OF OFFICER	PURSUANT TO 807  SECTION:  BY: Skotano  SECRETARY OF THE	9(1) Bu

	For Phelps
	P.S.C. KY NO. 1
	•
	original SHEET NO. 14
Peoples Gas	CANCELLING P.S.C. KY. NO.
ame of Issuing Corporation	SHEET NO.
RULE	s and regulations
PURCHASED GA	AS COST ADJUSTMENT CLAUSE (Continued)
approximately 60 days	eans the 3-month accounting period that endes prior to the filing date of the updated GCI rters ended January 21, April 30, July 31 at
g. "Next Calendar Quar approximately 30 days GCRR.	rter" means the calendar quarter beginning strom the required filing date of the update
nterim Gas Cost Adjustments	
: Public Service Commission for	supplier rate occur, the Company may apply or an interim purchased gas cost adjustment of Purchased Gas Cost Adjustment Clause filing
<b>.</b>	PUBLIC SERVICE COMMISSK OF KENTUCKY EFFECTIVE
· · · · · · · · · · · · · · · · · · ·	AUG 0 1 2001
	PURSUANT TO 807 KAR 5:011
	SECTION 8 (1)
	BY: Stephan Bus SECRETARY OF THE COMMISSION
	BY: Stohan O R.
	BY: Stohan O &
DATE OF ISSUE August 19,2001	BY: Stohan O &

NAME OF OFFICER