

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

NOTICE OF PURCHASED GAS            )  
ADJUSTMENT FILING OF COLUMBIA )       CASE NO. 94-179-Y  
GAS OF KENTUCKY, INC.            )

ORDER

On November 1, 1994, in Case No. 94-179, the Commission approved certain adjusted rates for Columbia Gas of Kentucky, Inc. ("Columbia") and provided for their further adjustment on a quarterly basis in accordance with Columbia's gas cost adjustment ("GCA") clause.

On January 30, 2001, Columbia filed its GCA to be effective March 1, 2001 to May 31, 2001.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Columbia's notice proposed revised rates designed to pass on its expected increased wholesale gas costs to its customers. Columbia's proposed expected gas cost ("EGC") for the quarter beginning March 1, 2001 is \$8.2523 per Mcf, an increase of \$1.1447 per Mcf from Columbia's last EGC of \$7.1076.

2. Columbia's notice set out a rate for Banking and Balancing Service of 2.07 cents per Mcf.

3. Columbia's notice set out no take-or-pay refund adjustment.

4. Columbia's notice set out no transportation take-or-pay refund adjustment.
5. Columbia's notice set out no current quarter refund adjustment ("RA").

The total RA of .88 cents per Mcf reflects previous quarter adjustments.

6. Columbia's notice set out its annual actual cost adjustment ("ACA") of 59.91 cents per Mcf to collect under-recovered gas cost from the 12 months ended June 30, 2000.

7. Columbia's notice set out its 6-month balancing adjustment ("BA") of 5.56 cents per Mcf to reconcile variances from previous refund and balancing adjustments. This represents an increase of 5.55 cents per Mcf from the prior BA.

8. Columbia's notice set out a Special Agency Service refund adjustment of 0 cents per Mcf. This represents no change from the prior rate.

9. The combined effect of the above adjustments is Columbia's gas cost recovery rate ("GCR") of \$8.8982 per Mcf, which is \$1.2276 per Mcf more than its previous GCR of \$7.6706 per Mcf.

10. The rate adjustments in the Appendix to this Order are fair, just, and reasonable, in the public interest, and should be approved for gas supplied on and after March 1, 2001.

IT IS THEREFORE ORDERED that:

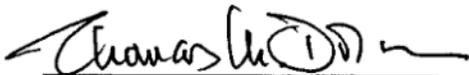
1. The rates in the Appendix to this Order are fair, just, and reasonable, and are effective for gas supplied on and after March 1, 2001.

2. Within 30 days of the date of this Order, Columbia shall file with this Commission its revised tariffs setting out the rates authorized herein.

Done at Frankfort, Kentucky, this 22<sup>nd</sup> day of February, 2001.

By the Commission

ATTEST:

  
Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE  
COMMISSION IN CASE NO. 94-179-Y DATED FEBRUARY 22, 2001

The following rates and charges are prescribed for the customers in the area served by Columbia Gas of Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the effective date of this Order.

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u>	<u>Gas Cost Demand</u>	<u>Adjustment Commodity</u>	<u>Total Billing Rate</u>
<u>SCHEDULE GSR</u>				
First 1 Mcf or less per mo.	\$8.10	\$1.3540	\$7.5442	\$16.9982
Over 1 Mcf per mo.	2.1800	1.3540	7.5442	11.0782
<u>RATE SCHEDULE GSO</u>				
Commercial or Industrial				
First 1 Mcf or less per mo.	22.00	1.3540	7.5442	30.8982
Next 49 Mcf per mo.	2.1800	1.3540	7.5442	11.0782
Next 350 Mcf per mo.	2.1149	1.3540	7.5442	11.0131
Next 600 Mcf per mo.	2.0149	1.3540	7.5442	10.9131
Over 1000 Mcf per mo.	1.8409	1.3540	7.5442	10.7391
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
<u>Standby Service Demand Charge</u>				
Demand Charge Times Daily Firm Vol. (Mcf) In Customer Service Agreement		8.5981		8.5981
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per mo.	2.1149			2.1149
Next 600 Mcf per mo.	2.0149			2.0149
All Over 1000 Mcf per mo.	1.8409			1.8409
Former IN8 Rate	1.0575			1.0575
Banking and Balancing Service		0.0207		0.0207

RATE SCHEDULE IS

<u>Customer Charge per mo.</u>	\$135.79			\$135.79
First 30,000 Mcf	.6368	7.5442*		8.1810
Over 30,000 Mcf	.3384	7.5442*		7.8826
<u>Standby Service Demand Charge</u>				
Demand Charge Times Daily Firm Vol. (Mcf) in Customer Service Agreement		8.5981		8.5981
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
First 30,000 Mcf	.6368			.6368
Over 30,000 Mcf	.3384			.3384
Banking and Balancing Service		.0207		.0207

RATE SCHEDULE IUS

For All Volumes Delivered Each Month	.3539	1.3540	7.5442	9.2521
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
Delivery Rate per Mcf	.3539	1.3540		1.7079
Banking and Balancing Service		0.0207		0.0207
<u>Mainline Delivery Service</u>				
Administrative Charge	65.00			65.00
Delivery Rate per Mcf	0.1000			0.1000
Banking and Balancing Service		0.0207		0.0207

RATE SCHEDULE IN6 – INDUSTRIAL AND COMMERCIAL

Commodity Charge	1.7363	1.3540	7.5442	10.6345
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RATE SCHEDULE IN7 – SMALL COMMERCIAL

Commodity Charge	.5924	1.3540	7.5442	9.4906
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\*IS customers may be subject to the demand gas cost, under the conditions set forth on Sheets 48 and 51 of this tariff.