#### COMMONWEALTH OF KENTUCKY

#### BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

NOTICE OF PURCHASED GAS )
ADJUSTMENT FILING OF COLUMBIA ) CASE NO. 94-179-EE
GAS OF KENTUCKY, INC. )

## ORDER

On November 1, 1994, in Case No. 94-179, the Commission approved rates for Columbia Gas of Kentucky, Inc. ("Columbia") and provided for their further adjustment in accordance with Columbia's gas cost adjustment ("GCA") clause.

On August 2, 2001, Columbia filed its GCA to be effective September 1, 2001.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

- 1. Columbia's notice includes rates designed to pass on to its customers its expected decrease in wholesale gas costs. Columbia's expected gas cost ("EGC") is \$6.3578 per Mcf, a decrease of 12.94 cents per Mcf from Columbia's last EGC of \$6.4872.
- 2. Columbia's notice sets out a rate for Banking and Balancing Service of 2.14 cents per Mcf.
  - 3. Columbia's notice sets out no take-or-pay refund adjustment.
- 4. Columbia's notice sets out no transportation take-or-pay refund adjustment.

- 5. Columbia's notice sets out a current refund adjustment ("RA") of 1.09 cents per Mcf. The total RA of 1.16 cents per Mcf is a decrease of .71 cents per Mcf from the previous rate.
- 6. Columbia's notice sets out an annual actual cost adjustment ("ACA") of \$1.0676 per Mcf to collect under-recovered gas cost from the 12 months ended June 30, 2001. This represents an increase of 46.85 cents per Mcf from the previous rate.
- 7. Columbia's notice sets out its 6-month balancing adjustment ("BA") of (.05) cent per Mcf to reconcile variances from previous refund and balancing adjustments. This represents a decrease of 5.61 cents per Mcf from the previous rate.
- 8. Columbia's notice sets out a Special Agency Service refund adjustment of .01 cent per Mcf. This represents a decrease of .01 cents per Mcf from the previous rate.
- 9. Columbia's gas cost recovery rate ("GCR") is \$7.4132 per Mcf, which is 27.58 cents per Mcf more than its previous GCR of \$7.1374.
- 10. The rates in the Appendix to this Order are fair, just, and reasonable, in the public interest, and should be approved for gas supplied by Columbia on and after September 1, 2001.

#### IT IS THEREFORE ORDERED that:

- 1. The rates in the Appendix to this Order are approved for gas supplied on and after September 1, 2001.
- 2. Within 20 days of the date of this Order, Columbia shall file with this Commission its revised tariffs setting out the rates authorized herein.

Done at Frankfort, Kentucky, this 13<sup>th</sup> day of August, 2001.

By the Commission

ATTEST:

Executive Director

## **APPENDIX**

# APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 94-179-EE DATED AUGUST 13, 2001

The following rates and charges are prescribed for the customers in the area served by Columbia Gas of Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the effective date of this Order.

# **CURRENTLY EFFECTIVE BILLING RATES**

SCHEDULE GSR	Base Rate <u>Charge</u>		Adjustment <u>Commodity</u>	Total Billing Rate
First 1 Mcf or less per mo. Over 1 Mcf per mo.	\$8.10 2.1800	\$1.1572 1.1572	\$6.2560 6.2560	\$15.5132 9.5932
RATE SCHEDULE GSO				
Commercial or Industrial First 1 Mcf or less per mo. Next 49 Mcf per mo. Next 350 Mcf per mo. Next 600 Mcf per mo. Over 1000 Mcf per mo.  Delivery Service Administrative Charge  Standby Service Demand Charge	22.00 2.1800 2.1149 2.0149 1.8409	1.1572 1.1572 1.1572 1.1572 1.1572	6.2560 6.2560 6.2560 6.2560 6.2560	29.4132 9.5932 9.5281 9.4281 9.2541
Demand Charge Times Daily Firm Vol. (Mcf) In Customer Service Agreement		8.6602		8.6602
Delivery Rate Per Mcf First 400 Mcf per mo. Next 600 Mcf per mo. All Over 1000 Mcf per mo. Former IN8 Rate Banking and Balancing Service	2.1149 2.0149 1.8409 1.0575	0.0214		2.1149 2.0149 1.8409 1.0575 0.0214

# RATE SCHEDULE IS

Customer Charge per mo. First 30,000 Mcf Over 30,000 Mcf	\$135.79 .6368 .3384	6.2560 6.2560		\$135.79 6.8928 6.5944		
Standby Service Demand Cl Demand Charge Times Da in Customer Service Agree	aily Firm Vol. (Mcf)	8.6602		8.6602		
Delivery Service Administrative Charge First 30,000 Mcf Over 30,000 Mcf Banking and Balancing Se	65.00 .6368 .3384 ervice	.0214		65.00 .6368 .3384 .0214		
RATE SCHEDULE IUS						
For All Volumes Delivered Each Month	.3539	1.1572 6.2	2560	7.7671		
Delivery Service Administrative Charge Delivery Rate per Mcf Banking and Balancing Se	65.00 .3539 rvice	1.1572 0.0214		65.00 1.5111 0.0214		
Mainline Delivery Service Administrative Charge Delivery Rate per Mcf Banking and Balancing Se	65.00 0.1000 rvice	0.0214		65.00 0.1000 0.0214		
RATE SCHEDULE IN6 – INDUSTRIAL AND COMMERCIAL						
Commodity Charge	1.7363	1.1572	6.2560	9.1495		
RATE SCHEDULE IN7 – SMALL COMMERCIAL						
Commodity Charge	.5924	1.1572	6.2560	8.0056		

<sup>\*</sup>IS customers may be subject to the demand gas cost, under the conditions set forth on Sheets 48 and 51 of this tariff.