

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

NOTICE OF PURCHASED GAS	)	
ADJUSTMENT FILING OF THE	)	CASE NO. 92-346-GG
UNION LIGHT, HEAT AND POWER	)	
COMPANY	)	

ORDER

On August 31, 1993, in Case No. 92-346, the Commission approved certain adjusted rates for The Union Light, Heat and Power Company ("ULH&P") and provided for their further adjustment on a quarterly basis in accordance with ULH&P's gas cost adjustment ("GCA") clause.

On January 29, 2001, ULH&P filed its GCA to be effective March 1, 2001 through May 30, 2001.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. ULH&P's notice of January 29, 2001 proposed revised rates designed to pass on its expected decreased wholesale gas costs to its customers. ULH&P's proposed expected gas cost ("EGC") of \$7.646 per Mcf includes a take-or-pay recovery component of 0 cent per Mcf, and is a decrease of 13.6 cents per Mcf from the previous EGC of \$7.782.

2. ULH&P's notice of January 29, 2001 set out a current quarter refund adjustment ("RA") of 1.9 cents per Mcf. The total RA of 2.1 cents per Mcf reflects previous quarter adjustments.

3. ULH&P's notice of January 29, 2001 set out a current quarter actual adjustment ("AA") of 8.2 cents per Mcf. The total AA of 36.7 cents per Mcf reflects previous quarter adjustments.

4. ULH&P's notice of January 29, 2001 set out a current quarter balancing adjustment ("BA") of (.1) cent per Mcf. The total BA of (.8) cent per Mcf reflects previous quarter adjustments.

5. ULH&P proposed a Firm Standby Rate of \$.888 per Mcf and an Interruptible Standby Rate of \$.421 per Mcf.

6. The combined effect of the above adjustments is ULH&P's gas cost recovery rate ("GCR") of \$7.984 per Mcf, which is 41.7 cents per Mcf more than its previous GCR of \$7.567 per Mcf.

7. ULH&P's adjustment in rates contained in the Appendix to this Order is fair, just, and reasonable, in the public interest, and should be approved effective with bills rendered on and after March 1, 2001.

IT IS THEREFORE ORDERED that:

1. The rates in the Appendix to this Order are fair, just, and reasonable, and are effective for bills rendered on and after March 1, 2001.

2. Within 30 days from the date of this Order, ULH&P shall file with this Commission its revised tariffs setting out the rates authorized herein.

Done at Frankfort, Kentucky, this 22<sup>nd</sup> day of February, 2001.

By the Commission

ATTEST:

  
Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE  
COMMISSION IN CASE NO. 92-346-GG DATED 2/22/2001

The following rates and charges are prescribed for the customers served by The Union Light, Heat and Power Company. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

GAS SERVICE RATES

RATE RS  
RESIDENTIAL SERVICE

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>	<u>Total Rate</u>
Commodity Charge for All Ccf Consumed	\$ .2202	plus	\$ .7984	\$1.0186

RATE GS  
GENERAL SERVICE

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>	<u>Total Rate</u>
Commodity Charge for All Ccf Consumed	\$ .2007		\$ .7984	\$ .9991

RATE SS  
STANDBY SERVICE

Firm Standby Service

For the volume specified in the written agreement, the customer shall pay an additional charge of 8.88 cents per Ccf.

Interruptible Standby Service

For the volume specified in the written agreement, the customer shall pay an additional charge of 4.21 cents per Ccf.

Take-or-Pay Recovery Charge

The T-O-P charge to be billed during the months of March, April and May 2001 is 0 cents per Ccf.