

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

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| THE APPLICATION OF EAST KENTUCKY POWER) | |
| COOPERATIVE, INC FOR A CERTIFICATE OF) | |
| PUBLIC CONVENIENCE AND NECESSITY, AND) | |
| A CERTIFICATE OF ENVIRONMENTAL) | |
| COMPATIBILITY, FOR THE CONSTRUCTION) | CASE NO. |
| OF AN 80 MS (NOMINAL) COMBUSTION) | 2000-056 |
| TURBINE GENERATING UNIT, RELATED) | |
| NATURAL GAS PIPELINE LATERAL, AND) | |
| TRANSMISSION FACILITIES, IN CLARK AND) | |
| MADISON COUNTIES, KENTUCKY) | |

O R D E R

IT IS ORDERED that East Kentucky Power Cooperative, Inc. ("EKPC") shall file an original and 8 copies of the following information with the Commission with a copy to all parties of record. Each copy of the data requested should be placed in a bound volume with each item tabbed. When a number of sheets are required for an item, each sheet should be appropriately indexed, for example, Item 1(a), sheet 2 of 6. Include with each response the name of the witness who will be responsible for responding to questions relating to the information provided. Careful attention should be given to copied material to ensure that it is legible. Where information requested herein has been provided along with the original application, in the format requested herein, reference may be made to the specific location of said information in responding to this information request. The information requested herein is due no later than April 28, 2000.

1. Refer to the EKPC filing of March 31, 2000 entitled “Results of RFP No. 001 for Peaking Resources.”
 - a. Explain how the “Level Fixed Cost \$/KW-Yr” and “Levlized Total Cost (\$/MWh)” shown on Table 2 were derived for proposal P-18A and P-18B. Provide all supporting calculations.
 - b. Provide a copy of the responses to the RFP.
2. Provide a copy of bid documents or construction contract for the proposed gas transmission pipeline.
3. Provide the construction schedule for the pipeline.
4. Provide the proposed pipeline route drawings.
5. Provide engineering drawings of the pipeline and detail drawings of major crossings.
6. Provide information about the automatic or remote control system used in operating the pipeline such as automatic shutoff valves, SCADA system, etc.
7. Provide any agreements with gas suppliers and gas transporters for the project.
8. Is a fuel oil tank included in the project? Explain.
9. Will there be a compressor station for the pipeline? Explain.
10. Provide information about the type of pig launcher and receiver.
11. Provide information about the proposed corrosion control system including the cathodic protection system.

Done at Frankfort, Kentucky, this 18th day of April, 2000.

By the Commission

ATTEST:


Executive Director