COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE NOTICE OF PURCHASED GAS ADJUSTMENT FILING OF COLUMBIA GAS OF KENTUCKY, INC.

CASE NO. 94-179-W

<u>O R D E R</u>

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On August 23, 2000, the Commission issued its Order in this proceeding approving the rate adjustment proposed by Columbia Gas of Kentucky, Inc. ("Columbia"). The Commission subsequently received information from Columbia that the Appendix stated the Gas Cost Demand and the Total Billing Rate for the Standby Service Demand Charge under Rate Schedule GSO as \$8.5021 rather than \$8.5555. The Appendix also stated the Total Billing Rate under Rate Schedule IS as \$4.3382 for the first 30,000 Mcf and \$4.0398 for usage over 30,000 Mcf rather than \$6.0808 and \$5.7824 respectively.

Based upon a review of the information in the record, the Commission finds that the rate information was incorrectly stated in the Appendix.

IT IS THEREFORE ORDERED, to be entered <u>nunc pro tunc</u>, that the Gas Cost Demand and the Total Billing Rate for the Standby Service Demand Charge under Rate Schedule GSO shall be \$8.5555 and the Total Billing Rate under Rate Schedule IS shall be \$6.0808 and \$5.7824 in the Appendix of the Order with an effective date of September 1, 2000.

IT IS FURTHER ORDERED that the rates as set out in Appendix A of this Order are the correct rates to be charged by Columbia effective with bills rendered on and after September 1, 2000. Within 30 days of the date of this Order, Columbia shall file with this Commission its revised tariffs setting out the rates approved herein.

Done at Frankfort, Kentucky, this 31st day of August, 2000.

By the Commission

ATTEST:

20-**Executive Director**

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 94-179-W DATED AUGUST 31, 2000

The following rates and charges are prescribed for the customers served by Columbia Gas of Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain in effect under authority of this Commission prior to the effective date of this Order.

RATE SCHEDULE GSO	Base Rate	Gas Cost	Adjustment	Total Billing
	<u>Charge</u>	<u>Demand</u>	<u>Commodity</u>	<u>Rate</u>
Standby Service Demand Charg Demand Charge Times Daily F In Customer Service Agreemer	irm Vol. (Mcf)	\$8.5555		\$8.5555
RATE SCHEDULE IS				
First 30,000 Mcf	\$.6368		\$5.4440*	\$6.0808
Over 30,000 Mcf	.3384		5.4440*	5.7824

*IS customers may be subject to the demand gas cost, under the conditions set forth on Sheets 48 and 51 of this tariff.