COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

A PETITION OF BURKESVILLE GAS)
COMPANY, INC., FOR APPLICATION)
OF A SPECIAL RATE PURSUANT TO)
KRS 278.170

CASE NO. 99-041

ORDER

IT IS ORDERED that Burkesville Gas Company, Inc. (Burkesville) shall file the original and 4 copies of the following information with the Commission. Each copy of the data requested should be placed in a bound volume with each item tabbed. When a response requires multiple pages, each page should be indexed appropriately, for example, Item 1(a), page 2 of 4. With each response, include the name of the witness who will be responsible for responding to questions related thereto. Careful attention should be given to copied material to ensure that it is legible. The response to this request is due 10 days from the date of this Order.

- 1. What is the location of the proposed customer in relation to Burkesville's system? Provide a map showing the location.
- 2. What will be the proposed customers maximum load? Explain how this figure was determined.
 - 3. What is the maximum volumetric capacity of Burkesville's system?
- 4. What is the maximum volume of gas (Mcf per day) required for serving Burkesville's system? How was this figure determined?

- 5. Will Burkesville be able to supply the additional load of this customer from its existing capacity?
- 6. What is the maximum allowable operating pressure (MAOP) of the transmission line that supplies the Burkesville system? Provide pressure charts used to establish this MAOP.
- 7. What is the length and diameter of the proposed line for serving the proposed customer? By whom will the line be owned? What will be the cost of the facilities required to serve the customer, and who will bear that cost?
- 8. If the customer decides to convert to another fuel after the line is in place, will the customer absorb the cost of the line which is no longer in use?
 - Will the proposed customer have a back-up supply of fuel?
 Done at Frankfort, Kentucky, this 12th day of February, 1999.
 By the Commission

ATTEST:	
Executive Director	