

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE )  
COMMISSION OF THE APPLICATION OF THE FUEL )  
ADJUSTMENT CLAUSE OF LOUISVILLE GAS AND ) CASE NO. 98-565-A  
ELECTRIC COMPANY FROM NOVEMBER 1, 1998 )  
TO OCTOBER 30, 1999 )

ORDER

IT IS ORDERED that the Louisville Gas and Electric Company ("LG&E") shall file the original and 8 copies of the following information with the Commission within 10 days of this Order, with a copy to all parties of record. Each copy of the information requested should be placed in a bound volume with each item tabbed. When a number of sheets are required for an item, each sheet should be appropriately indexed, for example, Item 1(a), Sheet 2 of 6. Include with each response the name of the witness who will be responsible for responding to questions relating to the information provided. Careful attention should be given to copied material to ensure its legibility. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this Order. When applicable, the requested information should be provided for total company operations and jurisdictional operations, separately.

1. List for each month from November 1, 1998 to June 30, 1999, the total amount of electricity in MWh from the Trimble County Generating Plant delivered to Illinois Municipal Electric Agency (IMEA) and Indiana Municipal Power Agency (IMPA).

2. a. State for each month from November 1, 1998 to June 30, 1999, the total amount of generation in Mwh that is attributable to deliveries to IMEA and IMPA and that LG&E excluded from its fuel adjustment clause calculations.

b. Explain how LG&E determined that amount of the exclusion and show its calculations.

3. a. List all intersystem sales during the period from November 1, 1998 to June 30, 1999 in which LG&E used a third party's transmission system.

b. For each sale listed above,

(1) State the cost of fuel associated with line losses incurred when using the third party's transmission system.

(2) Describe how LG&E addressed for fuel adjustment clause reporting purposes the cost of fuel expended to cover any line losses incurred to transmit its power across the third party's transmission system.

(3) State the line loss factor used for each transaction and describe how such line loss factor was determined.

Done at Frankfort, Kentucky, this 6<sup>th</sup> day of December, 1999.

By the Commission

ATTEST:

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Executive Director