

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF KENTUCKY UTILITIES)	
COMPANY FOR AUTHORIZATION OF)	
CHANGES IN SERVICE TERRITORY WITH)	CASE NO. 98-364
CLARK ENERGY COOPERATIVE, INC.,)	
NOLIN R.E.C.C., AND FARMERS R.E.C.C.)	

O R D E R

On July 2, 1998, Kentucky Utilities Company ("KU") filed its application, pursuant to KRS 278.018(6), for approval of minor changes in service territories with the following Rural Electric Cooperative Corporations ("RECCs"): Farmers RECC, Nolin RECC, and Clark Energy Cooperative, Inc. KU submitted territorial maps with each affected utility signifying its concurrence in the changes to its respective territory. A summary of the boundary changes is set forth in Appendix A to this Order.

The boundary changes between KU and Nolin RECC, KU and Clark Energy Cooperative, Inc. are to realign the existing service territories to conform to property lines. No existing customer will be reassigned to a different electric supplier as a result of the proposed territorial boundary changes. As for the boundary change between KU and Farmers RECC, this change was requested by the customer. The U.S. Forest Service requested that KU provide service to the Frozen Niagara entrance in Mammoth Cave National Park which was served by Farmers RECC. KU and Farmers RECC agreed to the boundary change. The change requires KU to construct approximately

800 feet of single phase line to the Frozen Niagara site and allows Farmers RECC to remove approximately one mile of line through the national forest.

Based on the application and being advised, the Commission finds that the proposed boundary changes will prevent wasteful duplication of facilities, avoid unnecessary encumbering of the landscape, minimize disputes between retail electric suppliers, and provide adequate and reasonable service to all affected areas.

IT IS THEREFORE ORDERED that:


1. The boundary changes set forth in Appendix A, attached hereto and incorporated herein by reference, be approved.

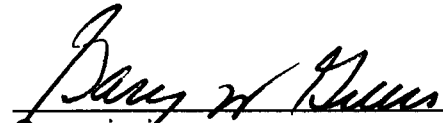
2. KU shall file within 30 days two copies of each subdivision plat marked to indicate the location of the service boundary between the electric utilities. At least two points on the subdivision plat shall be referenced to within three meters of their exact geographic position on the earth's surface. It is preferred that the two reference points be the beginning and ending points of the section of the electric service boundary that passes through the subdivision. The reference points shall be identified as to the coordinate system used (i.e. state plane, Universal Transverse Mercator, or latitude/longitude) and the datum upon which it is based, either the North American Datum of 1927 (NAD27) or the North American Datum of 1983 (NAD83). If a projected coordinate system is used, then the coordinate values shall be expressed and labeled as to either feet or meters. The subdivision plats filed in this case do not meet the above requirement.

Done at Frankfort, Kentucky, this 21st day of August, 1998.

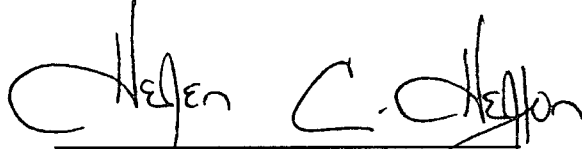
PUBLIC SERVICE COMMISSION


Chairman


Vice Chairman


Commissioner

ATTEST:


Executive Director

APPENDIX TO AN ORDER OF THE PUBLIC SERVICE
COMMISSION CASE NO. 98-364 DATED AUGUST 21, 1998

Appendix 1

Territorial Changes

CASE NO. 98-

<u>mt. Dat</u>	<u>Affected Territory</u>	<u>Foreign Utility</u>	<u>Quadrant Map(s)</u>	<u>KU Witness</u>	<u>Reason for Change</u>	<u>Benifits Under KRS 278.016</u>	<u>No. Custs. Changing Utilities</u>
2/29/97	Gateway Church of God Parcel 2-B, Unit 2	Clark Energy Coop	Mt. Sterling	George H. Argo,	Alignment with property lines	See notes (1), (2), (3), (4) and (6)	0
6/30/97	Thousand Oaks Subdivisi	Nolin R.E.C.C.	Elizabethtown	Chris Mayes	Alignment with property lines	See notes (1), (2), and (6)	0
10/27/97	Mammoth Cave (Frozen Niagara)	Farmers R.E.C.C.	Mammoth Cave	Chris Mayes	Customer Request	See note (3), (7)	1

- NOTES:
- (1) to promote the orderly development of retail electric service
 - (2) to avoid wasteful duplication of distribution facilities
 - (3) to avoid unnecessarily encumbering of the landscape
 - (4) to prevent waste of materials and natural resources
 - (5) for the public convenience and necessity
 - (6) to minimizes disputes between retail electric suppliers which may result in inconvenience, dininished efficiency, and higher cost to the consumer
 - (7) Will require a new, 800' extension, however, will allow the removal of approximately 1 mile of line through the National Forest