

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE NOTICE OF PURCHASED GAS)	
ADJUSTMENT FILING OF WESTERN)	CASE NO. 95-010-C
KENTUCKY GAS COMPANY)	

Q R D E R

On September 29, 1995, in Case No. 95-010, the Commission approved adjusted rates for Western Kentucky Gas Company ("Western"), with their further adjustment to be made in accordance with the experimental monthly gas cost adjustment ("GCA") clause set forth in the Order in Case No. 92-558.

On November 1, 1995, Western filed its monthly GCA to be effective from December 1, 1995 to January 1, 1996.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Western's notice proposed revised rates designed to pass on to its firm sales customers an expected wholesale increase in gas costs. Western's expected gas cost ("EGC") for firm sales customers is \$3.1345 per Mcf and \$2.4008 for high load factor ("HLF") firm customers.

Western also proposed to pass on to its interruptible customers a wholesale increase in gas costs. Western's proposed EGC for interruptible sales customers is \$2.4008 per Mcf.

2. Western has current supplier refunds of \$71,828, including interest, to return to its customers. Current refund

factors are .27 cent per Mcf for firm sales customers and .22 cent per Mcf for interruptible customers. Total refund factors of 21.60 cents per Mcf for firm sales customers and 11.31 cents per Mcf for interruptible customers also reflect adjustments from previous months.

Western's notice likewise set out current refund adjustments for firm transportation customers of .07 cent per Mcf, and .02 cent per Mcf for interruptible transportation customers. Total refund adjustments of 14.22 cents for T-2 firm and 3.93 cents per Mcf for T-2 interruptible transportation customers reflect previous month adjustments.

3. Western's notice set out its 6-month correction factor ("CF") of (16.75) cents per Mcf which will remain in effect until April 1, 1996. The CF is designed to recoup net over-collections of gas cost from the 6-month period ending June 30, 1995.

4. These adjustments produce gas cost adjustments of (\$.6821) per Mcf for firm G-1 sales customers, (\$.6340) per Mcf for HLF sales customers, and (\$.5311) per Mcf for interruptible sales customers.

5. The rate adjustments in the Appendix to this Order are fair, just, and reasonable, in the public interest, and should be effective for final meter readings on and after December 1, 1995.

IT IS THEREFORE ORDERED that:

1. The rates in the Appendix to this Order are fair, just, and reasonable and are approved effective for final meter readings on and after December 1, 1995.

2. Within 30 days of the date of this Order, Western shall file with the Commission its revised tariffs setting out the rates authorized in this Order.

Done at Frankfort, Kentucky, this 22nd day of November, 1995.

PUBLIC SERVICE COMMISSION


Chairman


Vice Chairman


Commissioner

ATTEST:


Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 95-010-C DATED NOVEMBER 22, 1995.

The following rates and charges are prescribed for the customers in the area served by Western Kentucky Gas Company. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the effective date of this Order.

RATES:

Applicable to: General Sales Service Rate G-1

Gas Cost Adjustment

To each bill rendered under the above-named rate schedules there shall be added an amount equal to: (\$.6821) per Mcf of gas used during the billing period.

Applicable to: HLF General Sales Service

Gas Cost Adjustment

To each bill rendered under the above-named rate schedules there shall be added an amount equal to: (\$.6340) per Mcf of gas used during the billing period.

Applicable to: Interruptible Sales Service Rate G-2

Gas Cost Adjustment

To each bill rendered under the above-named rate schedules there shall be added an amount equal to: (\$.5311) per Mcf of gas used during the billing period.