

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE NOTICE OF PURCHASED GAS )  
ADJUSTMENT FILING OF COLUMBIA ) CASE NO. 90-063-N  
GAS OF KENTUCKY, INC. )

O R D E R

On October 10, 1990, in Case No. 90-063, the Commission approved certain adjusted rates for Columbia Gas of Kentucky, Inc. ("Columbia") and provided for their further adjustment on a periodic basis in accordance with its gas cost adjustment ("GCA") clause.

On October 31, 1994, Columbia filed its GCA to be effective December 1, 1994. On November 10, 1994, Columbia revised its filing to reflect the separation of the demand and commodity components of its average cost of gas as approved in Case No. 94-179.<sup>1</sup>

After reviewing the record and being otherwise sufficiently advised, the Commission finds that:

1. Columbia's notice proposed revised rates designed to pass on its expected wholesale decrease in gas costs. Columbia's proposed expected gas cost ("EGC") for the period beginning December 1, 1994 is \$4.1414.

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<sup>1</sup> Case No. 94-179, In the Matter of the Notice of Adjustment of the Rates of Columbia Gas of Kentucky, Inc. On and After July 1, 1994, Order dated November 1, 1994.

2. Columbia's notice set out a rate for Banking and Balancing Service of 2.13 cents per Mcf.

3. Columbia's notice set out current quarter fixed charge refund adjustments of (.61) cent per Mcf for sales customers and (.41) cent per Mcf for transportation customers to return Order 528<sup>2</sup> refunds of \$149,278 including interest, to its customers. The total adjustments of (11.43) cents per Mcf for sales customers and (7.78) cents per Mcf for transportation customers reflect the current as well as previous fixed charge refund adjustments.

4. Columbia's notice set out its annual actual cost adjustment ("ACA") of 11.0 cents per Mcf that was approved to be effective September 1, 1994.

5. Columbia had no amounts to return or collect through its balancing adjustment ("BA"). Columbia's notice set out no BA.

6. Columbia's notice contained no current refund adjustment. The total refund adjustment of 30.62 cents per Mcf reflects a previous quarter refund adjustment.

7. Columbia's notice set out a Special Agency Service refund adjustment of .05 cent per Mcf.

8. These adjustments produce a gas cost recovery rate ("GCR") of \$3.8304, 13.52 cents per Mcf less than the prior rate.

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<sup>2</sup> Order No. 528, 53 FERC ¶61,1634 (November 1, 1990), Mechanisms for Passthrough of Pipeline Take-or-Pay Buyout and Buydown Costs.

9. The revised rate adjustments in the Appendix to this Order are fair, just, and reasonable, in the public interest, and should be approved for gas supplied on and after December 1, 1994.

10. Columbia's revised notice of November 10, 1994 contained base rate charges approved by the Commission effective November 1, 1994 in Case No. 94-179. The GCR approved herein effective December 1, 1994 should be applied to those base rates and is reflected in the Appendix to this Order.

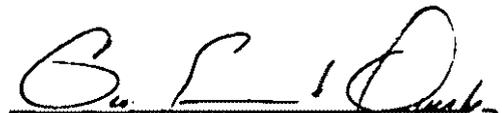
IT IS THEREFORE ORDERED that:

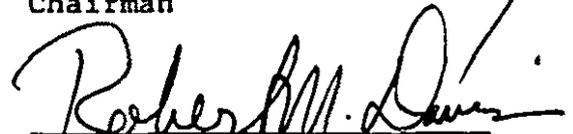
1. The rates in the Appendix to this Order are fair, just, and reasonable, and are effective for gas supplied on and after December 1, 1994.

2. Within 30 days of the date of this Order, Columbia shall file with this Commission its revised tariffs setting out the rates authorized in this Order.

Done at Frankfort, Kentucky, this 1st day of December, 1994.

PUBLIC SERVICE COMMISSION

  
Chairman

  
Vice Chairman

  
Commissioner

ATTEST:

  
Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE  
COMMISSION IN CASE NO. 90-063-N DATED DECEMBER 1, 1994

The following rates and charges are prescribed for the customers in the area served by Columbia Gas of Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the effective date of this Order.

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u>	<u>Gas Cost Demand</u>	<u>Adjustment Commodity</u>	<u>Total Billing Rate</u>
<u>SCHEDULE GSR</u>				
First 1 Mcf or less per mo.	\$ 8.10	\$ 1.3080	\$ 2.5224	\$11.9304
Over 1 Mcf per mo.	1.9544	1.3080	2.5224	5.7848
<u>RATE SCHEDULE GSO</u>				
Commercial or Industrial				
First 1 Mcf or less	22.00	1.3080	2.5224	25.8304
Next 49 Mcf per mo.	1.9544	1.3080	2.5224	5.7848
Next 350 Mcf per mo.	1.8910	1.3080	2.5224	5.7214
Next 600 Mcf per mo.	1.7910	1.3080	2.5224	5.6214
Over 1,000 Mcf per mo.	1.6170	1.3080	2.5224	5.4474
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily				
Firm Vol. (Mcf) in Cust.				
Serv. Agrmt.		10.4312		10.4312
<u>Delivery Rate Per Mcf</u>				
First 400 Mcf per mo.	1.8910	(.0778)		1.8132
Next 600 Mcf per mo.	1.7910	(.0778)		1.7132
Over 1,000 Mcf per mo.	1.6170	(.0778)		1.5392
Former IN8 Rate per Mcf	.9455			.9455
Banking & Balancing Service		0.0213		0.0213

	<u>Base Rate Charge</u>	<u>Gas Cost Demand</u>	<u>Adjustment Commodity</u>	<u>Total Billing Rate</u>
<u>RATE SCHEDULE IS</u>				
<u>Customer Charge per mo.</u>	\$135.79			\$135.79
First 30,000 Mcf	0.6158		\$2.5224*	3.1382
Over 30,000 Mcf	0.3293		2.5224*	2.8517
<u>Standby Service Demand Charge</u>				
Demand Charge times Daily Firm Vol. (Mcf) in Cust. Serv. Agree.		10.4312		10.4312
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
First 30,000 Mcf	0.6158	(.0778)		0.5380
Over 30,000 Mcf	0.3293	(.0778)		0.2515
Banking & Balancing Service		0.0213		0.0213
<u>RATE SCHEDULE IUS</u>				
For all Volumes Delivered Each Month	.1972	1.3080	2.5224	4.0276
<u>Delivery Service</u>				
Administrative Charge	65.00			65.00
Delivery Rate Per Mcf	.1972	1.3080		1.5052
Banking & Balancing Service		0.0213		0.0213
<u>Mainline Delivery Service</u>				
Administrative Charge	65.00			65.00
Delivery Rate Per Mcf	0.1000			0.1000
Banking & Balancing Service		0.0213		0.0213
<u>RATE SCHEDULE IN6 - INDUSTRIAL AND COMMERCIAL</u>				
Commodity Charge	1.7363	1.3080	2.5224	5.5667
<u>RATE SCHEDULE IN7 - SMALL COMMERCIAL</u>				
Commodity Charge	.5924	1.3080	2.5224	4.4228

\*IS customers may be subject to the demand gas cost, under the conditions set forth on Sheets 14 and 15 of this tariff.