# COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE	1	
COMMISSION OF THE APPLICATION OF THE		
FUEL ADJUSTMENT CLAUSE OF SOUTH	CASE NO.	92-516
KENTUCKY RURAL ELECTRIC COOPERATIVE	}	
CORPORATION FROM NOVEMBER 1, 1990 TO	1	
OCTOBER 31, 1992		

# ORDER

Pursuant to Commission Regulation 807 KAR 5:056, the Commission on December 3, 1992 established this case to review and evaluate the operation of the fuel adjustment clause ("FAC") of South Kentucky Rural Electric Cooperative Corporation ("South Kentucky") for the two years ended October 31, 1992.

As a part of this review, the Commission ordered South Kentucky to submit certain information and an affidavit attesting to its compliance with Commission Regulation 807 KAR 5:056. South Kentucky has complied with this Order. The Commission further ordered that a public hearing be held in this case but cancelled it when, after publication of notice, no interested party advised the Commission of its intention to attend.

The Commission, having considered the evidence of record and being otherwise sufficiently advised, finds that:

- 1. South Kentucky has complied in all material respects with the provisions of Commission Regulation 807 KAR 5:056.
- 2. East Kentucky Power Cooperative, Inc. ("EKPC"), the wholesale supplier of South Kentucky, has been authorized to

transfer (roll-in) a 0.31 mills per Kwh decrease in its base fuel cost to its base rates.

- 3. South Kentucky should be authorized to transfer (roll-in) a 0.33 mills per Kwh decrease in its base fuel costs to its base rates to reflect, as adjusted for line loss, the transfer of a 0.31 mills per Kwh decrease in EKPC's base rates and this can best be accomplished by a negative energy adder to each Kwh sold.
- 4. The rates and charges in Appendix A, attached hereto and incorporated herein, are fair, just, and reasonable, and reflect the transfer of fuel costs from the FAC to the base rate.

#### IT IS THEREFORE ORDERED that:

- 1. The charges and credits applied by South Kentucky through the FAC for the period from November 1, 1990 to October 31, 1992 be and they hereby are approved.
- 2. South Kentucky be and it hereby is authorized to transfer to base rates those fuel costs (as adjusted for line-loss) rolled-in by EKPC from its FAC to its base rates.
- 3. The rates in Appendix A are approved for service rendered by South Kentucky on and after May 1, 1993.
- 4. Within 30 days of the date of this Order, South Kentucky shall file with the Commission revised tariff sheets setting out the rates approved herein.

Case No. 92-491, An Examination by the Public Service Commission of the Application of the Fuel Adjustment Clause of East Kentucky Power Cooperative, Inc. From November 1, 1990 to October 31, 1992.

Done at Frankfort, Kentucky, this 5th day of April, 1993.

PUBLIC SERVICE COMMISSION

Chairman

Vice Chairman

Commissioner

ATTEST:

Executive Director

#### APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 92-516 DATED April 5, 1993

The following rates and charges are prescribed for the customers in the area served by South Kentucky Rural Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the effective date of this Order.

# SCHEDULE A RESIDENTIAL, FARM AND NON-FARM SERVICE

## Rate Per Month:

Energy Charge

First 700 KWH Per Month All Over 700 KWH Per Month

\$.06065 Per KWH .05676 Per KWH

# MARKETING RATE - ETS

#### Rate:

All KWH

S.03406 Per KWH

#### SCHEDULE B SMALL COMMERCIAL RATE

#### Rate Per Month:

Energy Charge

First 1,000 KWH Per Month \$.06749 Per KWH All Over 1,000 KWH Per Month

.06202 Per KWH

#### MARKETING RATE - ETS

#### Rate:

All KWH

\$.03721 Per KWH

# SCHEDULE LP LARGE POWER RATE

# Rate Per Month:

Plus Energy Charge

First	3,500	KWH	Per	Month	\$.04341	Per	KWH
Next	6,500	KWH	Per	Month	.04171	Per	KWH
Next	140,000	KWH	Per	Month	.03844	Per	KWH
Next	150,000	KWH	Per	Month	.03831	Per	KWH
Over	300,000	KWH	Per	Month	.03821	Per	KWH

# SCHEDULE LP-1 LARGE POWER RATE (1,000 KW to 4,999 KW)

#### Rates:

Energy Charge

\$.03362 Per KWH

# SCHEDULE LP-2 LARGE POWER RATE (5,000 KW to 9,999 KW)

#### Rates:

Energy Charge

Per KWH for the First 425 KWH per KW

of Billing Demand

\$.03362 Per KWH

Per KWH for all Remaining KWH

.02761 Per KWH

# SCHEDULE LP-3 LARGE POWER RATE (1,000 KW to 2,999 KW)

#### Rates:

Energy Charge

\$.03167 Per KWH

# SCHEDULE OPS OPTIONAL POWER SERVICE

# Rate Per Month:

Energy Cl							
First	3,500	KWH	Per	Month	\$.07405	Per	KWH
Next	6,500	KWH	Per	Month	.07137	Per	KWH
Next	140,000	KWH	Per	Month	.06623	Per	KWH
	150,000				.06602	Per	KWH
Over	300,000	KWH	Per	Month	.06587	Per	KWH

# SCHEDULE STL STREET LIGHTING SERVICE

# Rate Per Light Per Month:

Mercury Vapor or Sodium 7,000 - 10,000 Lumens	\$4.04
Mercury Vapor or Sodium 15,000 - 28,000 Lumens	6.44

# SCHEDULE OL OUTDOOR LIGHTING SERVICE SECURITY LIGHTS

# Rate Per Light Per Month:

Mercury Vapor or Sodium

7,000 - 10,00	0 L	umeni	8			
Metered	-	Per	Light	Per	Month	\$4.63
Unmetered	-	Per	Light	Per	Month	5.84

# SCHEDULE TVB UNMETERED COMMERCIAL SERVICE

# Class and Rates Per Month:

Cable TV Amplifiers (75 KWH Per Month)

\$7.46 Per Month