

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE)
COMMISSION OF THE APPLICATION OF THE)
FUEL ADJUSTMENT CLAUSE OF NOLIN) CASE NO. 92-512
RURAL ELECTRIC COOPERATIVE)
CORPORATION FROM NOVEMBER 1, 1990 TO)
OCTOBER 31, 1992)

O R D E R

Pursuant to Commission Regulation 807 KAR 5:056, the Commission on December 3, 1992 established this case to review and evaluate the operation of the fuel adjustment clause ("FAC") of Nolin Rural Electric Cooperative Corporation ("Nolin") for the two years ended October 31, 1992.

As a part of this review, the Commission ordered Nolin to submit certain information and an affidavit attesting to its compliance with Commission Regulation 807 KAR 5:056. Nolin has complied with this Order. The Commission further ordered that a public hearing be held in this case but cancelled it when, after publication of notice, no interested party advised the Commission of its intention to attend.

The Commission, having considered the evidence of record and being otherwise sufficiently advised, finds that:

1. Nolin has complied in all material respects with the provisions of Commission Regulation 807 KAR 5:056.

2. East Kentucky Power Cooperative, Inc. ("EKPC"), the wholesale supplier of Nolin, has been authorized to transfer (roll-

in) a 0.31 mills per Kwh decrease in its base fuel cost to its base rates.¹

3. Nolin should be authorized to transfer (roll-in) a 0.32 mills per Kwh decrease in its base fuel costs to its base rates to reflect, as adjusted for line loss, the transfer of a 0.31 mills per Kwh decrease in EKPC's base rates and this can best be accomplished by a negative energy adder to each Kwh sold.

4. The rates and charges in Appendix A, attached hereto and incorporated herein, are fair, just, and reasonable, and reflect the transfer of fuel costs from the FAC to the base rate.

IT IS THEREFORE ORDERED that:

1. The charges and credits applied by Nolin through the FAC for the period from November 1, 1990 to October 31, 1992 be and they hereby are approved.

2. Nolin be and it hereby is authorized to transfer to base rates those fuel costs (as adjusted for line-loss) rolled-in by EKPC from its FAC to its base rates.

3. The rates in Appendix A are approved for service rendered by Nolin on and after May 1, 1993.

4. Within 30 days of the date of this Order, Nolin shall file with the Commission revised tariff sheets setting out the rates approved herein.

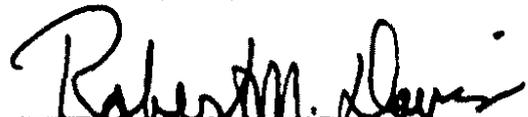
¹ Case No. 92-491, An Examination by the Public Service Commission of the Application of the Fuel Adjustment Clause of East Kentucky Power Cooperative, Inc. From November 1, 1990 to October 31, 1992.

Done at Frankfort, Kentucky, this 5th day of April, 1993.

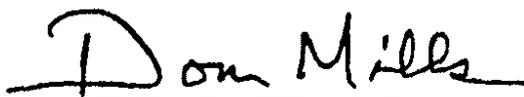
PUBLIC SERVICE COMMISSION


Chairman


Vice Chairman


Commissioner

ATTEST:


Executive Director

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 92-512 DATED April 5, 1993

The following rates and charges are prescribed for the customers in the area served by Nolin Rural Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the effective date of this Order.

SCHEDULE 1
RESIDENTIAL, FARM, NON-FARM,
TRAILERS AND MOBILE HOMES

Rates

All KWH Charge \$.05456 Per KWH

SCHEDULE 2
COMMERCIAL, SMALL POWER, SINGLE PHASE
AND THREE-PHASE SERVICE

Rates:

All KWH Charge \$.06170 Per KWH

SCHEDULE 3
LARGE POWER

Rate:

Energy Charge		
First 2,500 KWH Per Month		\$.05060 Net Per KWH
Next 12,500 KWH Per Month		.04615 Net Per KWH
Over 15,000 KWH Per Month		.04481 Net Per KWH

SCHEDULE 4
INDUSTRIAL

Rates:

Energy Charge		
First	3,500 KWH Per Month	\$.05413 Net Per KWH
Next	6,500 KWH Per Month	.04134 Net Per KWH
Over	10,000 KWH Per Month	.03802 Net Per KWH

SCHEDULE 5
RURAL LIGHT

Rates:

Service for the above unit shall be unmetered and billed on the consumer's monthly bill for other electrical service furnished by the Cooperative at the rate of \$6.26 each and every month for each lighting fixture contracted for by the consumer.

SCHEDULE 6

Rates:

Standard Overhead (Wood Pole)		
8,500 MV	Initial Lumens	\$ 2.65 Per Light Per Month
23,000 MV	Initial Lumens	8.43 Per Light Per Month
9,500 HPS	Initial Lumens	5.18 Per Light Per Month
27,500 HPS	Initial Lumens	7.35 Per Light Per Month
50,000 HPS	Initial Lumens	9.45 Per Light Per Month

Ornamental Service (Aluminum Pole)		
8,500 MV	Initial Lumens	3.73 Per Light Per Month
23,000 MV	Initial Lumens	9.57 Per Light Per Month
9,500 HPS	Initial Lumens	12.84 Per Light Per Month
27,500 HPS	Initial Lumens	14.46 Per Light Per Month
50,000 HPS	Initial Lumens	16.07 Per Light Per Month

SCHEDULE 7
LARGE INDUSTRIAL

Rates per Month:

Energy Charge		
All KWH		\$.03344 Net Per KWH

SCHEDULE 8
LARGE INDUSTRIAL, T-O-D

Rates Per Month:

Energy Charge
All KWH \$.03344 Net Per KWH

SCHEDULE 9
INDUSTRIAL - 1,000 - 4,999 KW

Rate:

All KWH \$.03162 Per KWH

SCHEDULE 10
INDUSTRIAL - 5,000 - 9,999 KW

Rate:

All KWH \$.02662 Per KWH

SCHEDULE 11
INDUSTRIAL - OVER 10,000 KW

Rate:

All KWH \$.02562 Per KWH

SCHEDULE 12
INDUSTRIAL C - 1,000 - 4,999 KW

Rate:

All KWH \$.03162 Per KWH

SCHEDULE 13
INDUSTRIAL C - 5,000 - 9,999 KW

Rate:

All KWH \$.02662 Per KWH

SCHEDULE 14
INDUSTRIAL C - OVER 10,000 KW

Rate:

All KWH

\$.02562 Per KWH