

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE)	
COMMISSION OF THE APPLICATION OF THE)	
FUEL ADJUSTMENT CLAUSE OF FOX)	CASE NO. 92-502
CREEK RURAL ELECTRIC COOPERATIVE)	
CORPORATION FROM NOVEMBER 1, 1990 TO)	
OCTOBER 31, 1992)	

O R D E R

Pursuant to Commission Regulation 807 KAR 5:056, the Commission on December 3, 1992 established this case to review and evaluate the operation of the fuel adjustment clause ("FAC") of Fox Creek Rural Electric Cooperative Corporation ("Fox Creek") for the two years ended October 31, 1992.

As a part of this review, the Commission ordered Fox Creek to submit certain information and an affidavit attesting to its compliance with Commission Regulation 807 KAR 5:056. Fox Creek has complied with this Order. The Commission further ordered that a public hearing be held in this case but cancelled it when, after publication of notice, no interested party advised the Commission of its intention to attend.

The Commission, having considered the evidence of record and being otherwise sufficiently advised, finds that:

1. Fox Creek has complied in all material respects with the provisions of Commission Regulation 807 KAR 5:056.

2. East Kentucky Power Cooperative, Inc. ("EKPC"), the wholesale supplier of Fox Creek, has been authorized to transfer

(roll-in) a 0.31 mills per Kwh decrease in its base fuel cost to its base rates.¹

3. Fox Creek should be authorized to transfer (roll-in) a 0.33 mills per Kwh decrease in its base fuel costs to its base rates to reflect, as adjusted for line loss, the transfer of a 0.31 mills per Kwh decrease in EKPC's base rates and this can best be accomplished by a negative energy adder to each Kwh sold.

4. The rates and charges in Appendix A, attached hereto and incorporated herein, are fair, just, and reasonable, and reflect the transfer of fuel costs from the FAC to the base rate.

IT IS THEREFORE ORDERED that:

1. The charges and credits applied by Fox Creek through the FAC for the period from November 1, 1990 to October 31, 1992 be and they hereby are approved.

2. Fox Creek be and it hereby is authorized to transfer to base rates those fuel costs (as adjusted for line-loss) rolled-in by EKPC from its FAC to its base rates.

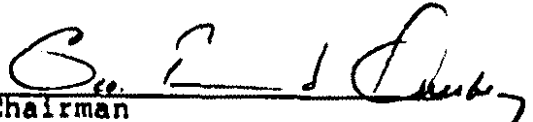
3. The rates in Appendix A are approved for service rendered by Fox Creek on and after May 1, 1993.

4. Within 30 days of the date of this Order, Fox Creek shall file with the Commission revised tariff sheets setting out the rates approved herein.

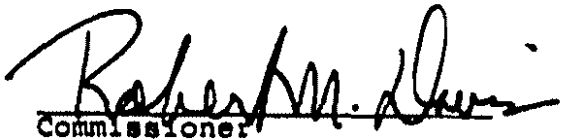
¹ Case No. 92-491, An Examination by the Public Service Commission of the Application of the Fuel Adjustment Clause of East Kentucky Power Cooperative, Inc. From November 1, 1990 to October 31, 1992.

Done at Frankfort, Kentucky, this 5th day of April, 1993.

PUBLIC SERVICE COMMISSION


Chairman


Vice Chairman


Commissioner

ATTEST:


Executive Director

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 92-502 DATED April 5, 1993

The following rates and charges are prescribed for the customers in the area served by Fox Creek Rural Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the effective date of this Order.

SCHEDULE R
RESIDENTIAL SERVICE

Rates:

Minimum Bill	30 KWH Per Month	\$5.56	Per Month
Next	50 KWH Per Month	0.12232	Per KWH
Next	420 KWH Per Month	0.06602	Per KWH
All Over	500 KWH Per Month	0.06042	Per KWH

SCHEDULE C
COMMERCIAL AND SMALL POWER

Rates:

Minimum Bill	30 KWH Per Month	\$5.56	Per Month
Next	50 KWH Per Month	0.12263	Per KWH
Next	20 KWH Per Month	0.06633	Per KWH
Next	900 KWH Per Month	0.08033	Per KWH
Next	2,000 KWH Per Month	0.07333	Per KWH
All Over	3,000 KWH Per Month	0.06353	Per KWH

SCHEDULE L
LARGE POWER SERVICE (50 TO 200 KW)

Rates:

First	50 KWH Per KW of Billing Demand	\$0.06981	Per KWH
Next	100 KWH Per KW of Billing Demand	0.06581	Per KWH
Over	150 KWH Per KW of Billing Demand	0.05591	Per KWH

SCHEDULE A
RURAL LIGHTING AND COMMUNITY STREET LIGHTING

Service for the above unit shall be unmetered and billed on the member's monthly bill for other electrical service furnished by the Cooperative at the rate of \$5.29 each and every month.

SCHEDULE R2
RESIDENTIAL MARKETING RATE

Rate:

All KWH \$0.03625

SCHEDULE C1
LARGE INDUSTRIAL (1,000 TO 4,999 KW)

Rate:

Energy Charge \$0.03161

SCHEDULE C2
LARGE INDUSTRIAL (5,000 TO 9,999 KW)

Rate:

Energy Charge \$0.02661

SCHEDULE C3
LARGE INDUSTRIAL (OVER 10,000 KW)

Rate:

Energy Charge \$0.02561

SCHEDULE M
COMMERCIAL AND INDUSTRIAL POWER SERVICES
(201 - 500 KW)

Rate:

Energy Charge
First 425 KWH's of Billing Demand \$0.04457 Per KWH
All Over 425 KWH's of Billing Demand 0.03668 Per KWH

SCHEDULE N
INDUSTRIAL AND LARGE COMMERCIAL POWER SERVICES
(OVER 500 KW)

Rate:

Energy Charge		
First	425 KWH's of Billing Demand	\$0.04057 Per KWH
All Over	425 KWH's of Billing Demand	0.03268 Per KWH

SCHEDULE B1
LARGE INDUSTRIAL RATE

Rates:

Energy Charge		\$0.03161 Per KWH
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