COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE) COMMISSION OF THE APPLICATION OF THE) FUEL ADJUSTMENT CLAUSE OF CLARK RURAL) CASE NO. 92-498 ELECTRIC COOPERATIVE CORPORATION FROM) NOVEMBER 1, 1990 TO OCTOBER 31, 1992)

ORDER

Pursuant to Commission Regulation 807 KAR 5:056, the Commission on December 3, 1992 established this case to review and evaluate the operation of the fuel adjustment clause ("FAC") of Clark Rural Electric Cooperative Corporation ("Clark") for the two years ended October 31, 1992.

As a part of this review, the Commission ordered Clark to submit certain information and an affidavit attesting to its compliance with Commission Regulation 807 KAR 5:056. Clark has complied with this Order. The Commission further ordered that a public hearing be held in this case but cancelled it when, after publication of notice, no interested party advised the Commission of its intention to attend.

The Commission, having considered the evidence of record and being otherwise sufficiently advised, finds that:

1. Clark has complied in all material respects with the provisions of Commission Regulation 807 KAR 5:056.

2. East Kentucky Power Cooperative, Inc. ("EKPC"), the wholesale supplier of Clark, has been authorized to transfer (roll-

in) a .31 mills per Kwh decrease in its base fuel cost to its base rates.¹

3. Clark should be authorized to transfer (roll-in) a 0.34 mills per Kwh decrease in its base fuel costs to its base rates to reflect, as adjusted for line loss, the transfer of a 0.31 mills per Kwh decrease in EKPC's base rates and this can best be accomplished by a negative energy adder to each Kwh sold.

4. The rates and charges in Appendix A, attached hereto and incorporated herein, are fair, just, and reasonable, and reflect the transfer of fuel costs from the FAC to the base rate.

IT IS THEREFORE ORDERED that:

1. The charges and credits applied by Clark through the FAC for the period from November 1, 1990 to October 31, 1992 be and they hereby are approved.

2. Clark be and it hereby is authorized to transfer to base rates those fuel costs (as adjusted for line-loss) rolled-in by EKPC from its FAC to its base rates.

3. The rates in Appendix A are approved for service rendered by Clark on and after May 1, 1993.

4. Within 30 days of the date of this Order, Clark shall file with the Commission revised tariff sheets setting out the rates approved herein.

¹ Case No. 92-491, An Examination by the Public Service Commission of the Application of the Fuel Adjustment Clause of East Kentucky Power Cooperative, Inc. From November 1, 1990 to October 31, 1992.

Done at Frankfort, Kentucky, this 5th day of April, 1993.

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PUBLIC SERVICE COMMISSION

Chairman Vice Chairman

ATTEST:

ills Executive Director

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 92-498 DATED April 5, 1993

The following rates and charges are prescribed for the customers in the area served by Clark Rural Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the effective date of this Order.

SCHEDULE R RESIDENTIAL

Rates:

First 25	KWH	(Minimum	Bill)	\$4.88	Per	Month
Next 575	KWH			.07015	Per	KWH
Over 600	KWH			.05604	Per	KWH

Minimum Charge:

The minimum monthly charge shall be \$4.88.

SCHEDULE R T-O-D RESIDENTIAL T-O-D

Monthly Rates:

On-Peak	Rate	81						
Under	600	KWH	Per	Month	S	.07015	Per	KWH
Over	600	KWH	Per	Month	·	.05604		
Off-Peak	c Rai	ter						
Under	600	KWH	Per	Month		.03989	Per	KWH
Over	600	KWH	Per	Month		.03142	Per	KWH

SCHEDULE A & B GENERAL POWER SERVICE

Rates:

Energy	Char	20		A Less Th 10 KW De	B More Than 10 KW Demand	
First	80	кwн	(Min. Bill)	\$10.71		\$10.30
Next	20	KWH	Per KWH	.13	3147	.12622
Next	900	KWH	Per KWH	.07	7615	.07281
Next	1,000	KWH	Per KWH	.06	5881	.06571
Over	2,000	KWH	Per KWH	.06	5168	.05881

Minimum Monthly Charge

The minimum monthly charge shall be \$10.71 for single-phase service and \$32.19 for three-phase service.

Minimum Annual Charge for Seasonal Service

Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case, less than \$128.52 per year for single-phase service and \$386.28 per year for three-phase service.

SCHEDULE E PUBLIC FACILITIES

Rates:

First	25	KWH	(Minimum	Bil1)	\$4.95	Per	Month
Next	975	KWH	Per KWH		.08025	Per	KWH
Over	1,000	KWH	Per KWH		.06207	Per	KWH

Minimum Charge:

The minimum monthly charge shall be \$4.95.

SCHEDULE T STREET LIGHTING SERVICE

Base Rate Per Lamp Per Year:

200	Watt	\$ 60.07
300	Watt	77.07
400	Watt	115.95

SCHEDULE L GENERAL POWER SERVICE

Rates:

Energy Charge

First	50 KWH	of Bi	lling De	emand	.05841	Per	KWH
Next	100 KWH	of Bi	lling De	emand	.04620	Per	KWH
All Re	emaining	KWH O	f Billin	ng Demand	.03995	Per	KWH

SCHEDULE M

Rates:

Energy Charge

First	: 100,000	KWH	Per	Month	.04726	Per	KWH
Next	900,000	KWH	Per	Month	.03272	Per	KWH
Over	1,000,000	KWH	Per	Month	.02807	Per	KWH

SCHEDULE P

Rates:

Energy Charge

First 3,50	00 KWH	.05371 Per KWH
Next 6,50		.04402 Per KWH
Next 140,00	00 KWH	.03913 Per KWH
Next 200,00	DO KWH	.03615 Per KWH
Next 400,00	00 KWH	.03519 Per KWH
Next 550,00	DO KWH	.03395 Per KWH
All Remainir		.03222 Per KWH

SCHEDULE S OUTDOOR LIGHTING - SECURITY LIGHTS

Rate Per Light Per Month:

Mercury Vapor Lamp 175 Watt \$5.46 Per Month

SCHEDULE G

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Rates:

Energy Cha						
First	100,000	XWH Per	Month	\$.04726	Per F	KWH
Next	900,000	KWH Per	Month	.03272	Per B	KWH
Over	1,000,000	KWH Per	Month	.02807	Per F	KWH

SCHEDULE H

Rates:

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Energy Charge

\$.03920

SCHEDULE J INDUSTRIAL HLF

Rates:

Energy Charge

\$.03170

SCHEDULE D OFF-PEAK RETAIL MARKETING

Monthly Rates:

All KWH

\$.033624/KWH