COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE NOTICE OF PURCHASED GAS) ADJUSTMENT FILING OF EQUITABLE) CASE NO. 92-326-B GAS COMPANY)

ORDER

IT IS ORDERED that Equitable Gas Company ("Equitable") shall file the following information with this Commission no later than 15 days from the date of this Order. If the information cannot be provided by the stated date, a motion for an extension of time should be submitted stating the reason a delay is necessary and a date by which the information will be furnished. Such a motion will be considered by the Commission.

 Explain the discrepancy between purchases of 582,904 Mcf shown on Schedule 2 and sales of 522,711 Mcf shown on Schedule 3.
Is this the result of line loss, shrinkage, retainage, metering problems, or something else?

2. Show the derivation of the \$3.7926 per Dth rate on Schedule 2.

3. Why has Equitable amended its actual cost adjustment for November 1992 through January 1993 as shown in Schedule 67 Why is \$4.1751 per Mcf the rate used for the EGC in effect during these months instead of \$4.3975?

4. If all the amounts shown in column (1) of Schedule 4 are undercollections, as Schedules 5 through 9 indicate, why are all

these amounts shown as decreases in collections from customers in the rates set out in column (2) of Schedule 4 and in lines 14 and 19 of Schedule 1?

5. Why is it appropriate for Equitable's customers to pay VTS, gathering and transportation charges, when they are being supplied with farm-tap service?

6. Describe Equitable's efforts to negotiate discounted gathering and transportation rates with Kentucky West Virginia Gas Company ("Ky. West") pursuant to Original Sheet No. 160 of Ky. West's July 1, 1993 tariff.

Done at Frankfort, Kentucky, this 16th day of August, 1993.

PUBLIC SERVICE COMMISSION

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ATTEST:

Executive Director