

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE NOTICE OF PURCHASED GAS)	
ADJUSTMENT FILING OF COLUMBIA)	CASE NO. 90-063-H
GAS OF KENTUCKY, INC.)	

O R D E R

On October 10, 1990, the Commission issued its Order in Case No. 90-063 approving certain adjustments in rates and providing under certain conditions for the further adjustment of such rates on a periodic basis in accordance with the provisions of the gas cost adjustment ("GCA") clause set forth therein.

On April 30, 1993, Columbia Gas of Kentucky, Inc. ("Columbia") filed for an interim adjustment to its gas cost pursuant to its GCA clause to be effective June 1, 1993.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Columbia's notice of April 30, 1993 set out certain revisions in rates which Columbia proposed to place into effect, said rates being designed to pass on to its customers the expected wholesale increase in gas costs from its suppliers in the amount of 41.67 cents per Mcf excluding take-or-pay billings. Columbia's expected gas cost for the period beginning June 1 is \$4.2514.

2. Columbia's notice set out a fixed charge recovery rate of 1.5 cents per Mcf to recover pipeline contract reformation and take-or-pay charges from its customers.

3. Columbia's notice set out the actual adjustment approved in its last filing in the amount of (12.08) cents per Mcf.

4. Columbia's notice set out the balancing adjustment approved in its last filing in the amount of 2.88 cents per Mcf which is designed to correct any remaining over- and under-collections from previous quarters.

5. Columbia's notice contained a refund adjustment in the amount of .45 cents per Mcf to return previous refunds, as well as current refunds of \$17,014, including interest, to its customers.

6. Columbia's notice set out the Special Agency Service refund adjustment in the amount of .07 cents per Mcf approved in a previous filing.

7. Columbia's approved gas cost recovery rate of \$4.1692, which includes the fixed charge recovery component, represents an increase in retail rates of 40.34 cents per Mcf.

8. Columbia's adjustment in rates, pursuant to the gas cost adjustment provisions approved by the Commission in its Order in Case No. 90-063, dated October 10, 1990, is fair, just, and reasonable, in the public interest, and should be effective with gas supplied on and after June 1, 1993.

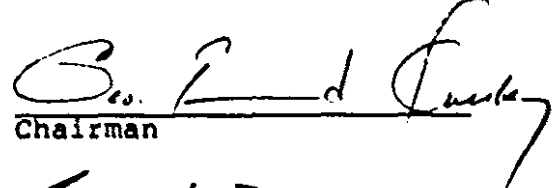
IT IS THEREFORE ORDERED that:

1. The rates in the Appendix to this Order, attached hereto and incorporated herein, are fair, just, and reasonable, and are approved effective with gas supplied on and after June 1, 1993.

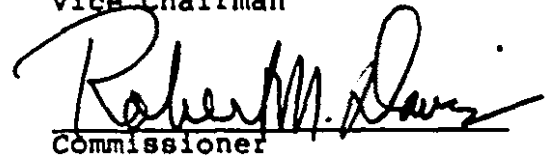
2. Within 30 days of the date of this Order, Columbia shall file with this Commission its revised tariffs setting out the rates authorized herein.

Done at Frankfort, Kentucky, this 24th day of May, 1993.

PUBLIC SERVICE COMMISSION


Chairman


Vice Chairman


Commissioner

ATTEST:


Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 90-063-H DATED 5/24/93

The following rates and charges are prescribed for the customers in the area served by Columbia Gas of Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the effective date of this Order.

CURRENTLY EFFECTIVE BILLING RATES

	Base Rate Charge \$	Gas Cost Adjustment \$ 1/	Total Billing Rate \$
<u>RATE SCHEDULE GS</u>			
First 1 Mcf or less per Mo.			
Residential	7.45	4.1692	11.6192
Commercial or Industrial	16.34	4.1692	20.5092
Next 49 Mcf per Mo.	1.6872	4.1692	5.8564
Next 150 Mcf per Mo.	1.6378	4.1692	5.8070
Over 200 Mcf per Mo.	1.5886	4.1692	5.7578
<u>Delivery Service</u>			
<u>Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		9.9515	9.9515
Volumetric	1.5886	.0126	1.6012
<u>RATE SCHEDULE FI</u>			
Customer Charge	135.79		135.79
<u>Customer Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		9.9515	9.9515
Commodity Charge-All Volume	.5573	4.1692	4.7265
<u>Delivery Service</u>			
Interruptible	.4861	.0126	.4987

RATE SCHEDULE IS

Customer Charge	135.79		135.79
Commodity Charge	.5573	4.1692	4.7265
<u>Delivery Service</u>			
Interruptible	.4861	.0126	.4987

RATE SCHEDULE IUS

For all Volumes Delivered			
Each Month	.1735	4.1692	4.3427
<u>Delivery Service</u>	.1735	1.3064	1.4799
<u>Delivery Service - Mainline</u>	.1000		.1000

- 1/ The Gas Cost Recovery Rate, as shown, is an adjustment per Mcf determined in accordance with the "Semi-Annual Gas Cost Adjustment Clause" as set forth on Sheets 80 through 82 of this tariff.