

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN ADJUSTMENT OF ELECTRIC RATES FOR)
THE KENTUCKY POWER COMPANY) CASE NO. 91-066

O R D E R

IT IS ORDERED that the Kentucky Power Company ("Kentucky Power") shall file an original and 15 copies of the following information with this Commission, with a copy to all parties of record. Each copy of the data requested should be placed in a bound volume with each item tabbed. When a number of sheets are required for an item, each sheet should be appropriately indexed, for example, Item 1(a), Sheet 2 of 6. Include with each response the name of the witness who will be responsible for responding to questions relating to the information provided. Careful attention should be given to copied material to ensure that it is legible. Where information requested herein has been provided along with the original application, in the format requested herein, reference may be made to the specific location of said information in responding to this information request. When applicable, the information requested herein should be provided for total company operations and jurisdictional operations, separately. The information requested herein is due no later than April 12, 1991. If the information cannot be provided by this date, you should submit a motion for an extension of time stating the reason a delay is

necessary and include a date by which it will be furnished. Such motion will be considered by the Commission.

1. Provide the capital structure at the end of each of the periods as shown in Format 1.

2. a. List all outstanding issues of long-term debt as of the end of the latest calendar year and the end of the test period together with the related information as shown in Format 2a. A separate schedule is to be provided for each time period. Report in Column (k) of Format 2a, Schedule 2, the actual dollar amount of debt cost for the test year. Compute the actual and annualized composite debt cost rates and report them in Column (j) of Format 2a, Schedule 2.

b. Provide an analysis of end-of-period, short-term debt and a calculation of the average and end-of-period cost rates as shown in Format 2b.

3. List all outstanding issues of preferred stock as of the end of the latest calendar year and the end of the test period as shown in Format 3. A separate schedule is to be provided for each time period. Report in Column (h) of Format 3, Schedule 2, the actual dollar amount of preferred stock cost accrued and/or paid during the test year. Compute the actual and annualized preferred stock cost rate and report the results in Column (g) of Format 3, Schedule 2.

4. Provide a computation of fixed charge coverage ratios for the 10 most recent calendar years and for the test year as shown in Format 5.

5. Provide the following:

a. A schedule of the present and proposed rates, charges, terms and conditions, and service rates and regulations which Kentucky Power seeks to change, shown in comparative form.

b. A detailed analysis of customers' bills, adjusted to reflect actual usage and in such detail that the revenues from the present and proposed rates can be readily determined.

c. A schedule of revenues for each rate schedule reflecting test-year revenues per books, revenues at present rates annualized, and revenues at proposed rates annualized.

d. A schedule setting forth the effect upon average consumer bills.

e. A statement setting forth estimates of the effect that the new rate or rates will have upon the revenues of the utility, the total amount of money resulting from the increase or decrease, and the percentage increase or decrease.

f. A schedule showing by customer class (i.e., residential, commercial, industrial, etc.) the amount and percent of any proposed increase or decrease in revenue distributed to each class. This schedule is to be accompanied by a statement which explains, in detail, the methodology or basis used to allocate the requested increase or decrease in revenue to each of the respective customer classes.

g. A schedule showing how the increase or decrease in (f) above was further distributed to each rate charge (i.e., customer or facility charge, KWH charge, etc.). This schedule is to

be accompanied by a statement which explains, in detail, the methodology or basis used to allocate the increase or decrease.

h. A statement showing, by cross-outs and italicized inserts, all proposed changes in rates, charges, terms and conditions, and service rules and regulations for each rate or charge. A copy of current tariff may be used. Item 6 should be provided where not previously included in the record.

6. Provide, in comparative form, a total company income statement, a statement of changes in financial position, a statement of cash flows, a statement of changes in owner's equity, and a balance sheet for the test year and the 12-month period immediately preceding the test year.

7. Provide a trial balance as of the last day of the test year showing account number, subaccount number, account title, subaccount title, and amount. The trial balance shall include all asset, liability, capital, income, and expense accounts used by Kentucky Power. All income statement accounts should show activity for 12 months. Provide this information on a total company and Kentucky operations basis. Show the balance in each control and all underlying subaccounts per company books.

8. Provide the balance in each current asset and each current liability account and subaccount included in Kentucky Power's chart of accounts by months for the test year. Additionally, show total current assets, total current liabilities, and the net current position by months, annually, and the 13-month average for the test year. Provide a reconciliation of current assets, current liabilities, and net current position provided in response to

the above with the current assets and current liabilities as shown on the balance sheet for each month of the test year. If any amounts were allocated, provide a calculation of the factor used to allocate each amount.

9. List each common general office account (asset, reserve, and expense accounts) covering the 12 months of the test year applicable to more than one jurisdiction or utility operation. If any amounts were allocated, show a calculation of the factor used to allocate each amount.

10. Provide the following monthly account balances and a calculation of the average (13-month) account balances for the test year for the total company and Kentucky operations:

- a. Plant in service (Account No. 101).
- b. Plant purchased or sold (Account No. 102).
- c. Property held for future use (Account No. 105).
- d. Construction work in progress (Account No. 107).
(Separate this balance into CWIP eligible for capitalized interest and other CWIP).
- e. Completed construction not classified (Account No. 106).
- f. Depreciation reserve (Account No. 108).
- g. Plant acquisition adjustment (Account No. 114).
- h. Amortisation of utility plant acquisition adjustment (Account No. 115).
- i. Materials and supplies (include all accounts and subaccounts).

j. Balance in accounts payable applicable to each account in (i) above. (If actual is indeterminable, give reasonable estimate.)

k. Unamortized investment credit - Pre-Revenue Act of 1971.

l. Unamortized investment credit - Revenue Act of 1971.

m. Accumulated deferred income taxes.

n. A summary of customer deposits as shown in Format 11n to this request.

o. Computation and development of minimum cash requirements.

p. Balance in accounts payable applicable to amounts included in utility plant-in-service. (If actual is indeterminable, give reasonable estimate.)

q. Balance in accounts payable applicable to prepayments by major category or subaccount.

r. Balance in accounts payable applicable to amounts included in plant under construction. (If actual is indeterminable, give reasonable estimate.)

11. Provide the cash account balances at the beginning of the test year and at the end of each month during the test year for total company and Kentucky operations.

12. Provide the following information for each item of electric property or plant held for future use at the end of the test year:

- a. Description of property.
- b. Location.
- c. Date purchased.
- d. Cost.
- e. Estimated date to be placed in service.
- f. Brief description of intended use.
- g. Current status of each project.

13. Provide schedules, in comparative form, showing by months for the test year, and the year preceding the test year, the total company balance in each electric plant and reserve account or subaccount included in Kentucky Power's chart of accounts as shown in Format 14.

14. Provide the journal entries relating to the purchase of electric utility plant acquired as an operating unit or system by purchase, merger, consolidation, liquidation, or otherwise since Kentucky Power's inception. Also, provide a schedule showing the calculation of the acquisition adjustment at the date of purchase of each item of utility plant, the amortization period, and the unamortized balance at the end of the test year.

15. Provide the detailed workpapers showing calculations supporting all accounting, pro forma, end-of-period, and proposed rate adjustments in the rate application to revenue, expense, investment, and reserve accounts for the test year, and a complete detailed narrative explanation of each adjustment including the reason why each adjustment is required. Explain in detail all components used in each calculation including the methodology employed and all assumptions applied in the derivation of each

adjustment. Index each calculation to the accounting, pro forma, end-of-period, and proposed rate adjustment which it supports.

16. Provide a schedule showing a comparison of the balance in the total company and Kentucky revenue accounts for each month of the test year to the same month of the preceding year for each revenue account or subaccount included in Kentucky Power's chart of accounts. Include appropriate footnotes to show the month each rate increase was granted and the month the full increase was recorded in the accounts. See Format 14.

17. a. Provide a schedule showing a comparison of the balance in the total company and Kentucky operating expense accounts for each month of the test year to the same month of the preceding year for each account or subaccount included in Kentucky Power's chart of accounts. See Format 14.

b. Provide a schedule, in comparative form, showing the total company and Kentucky operating expense account balance for the test year and each of the 5 years preceding the test year for each account or subaccounts included in Kentucky Power's annual report. (Electric - FERC Form No. 1, pages 320-323.) Show the percentage of increase of each year over the prior year.

c. Provide a schedule of total company and Kentucky salaries and wages for the test year and each of the 5 calendar years preceding the test year as shown in Format 18c to this request. Show for each time period the amount of overtime pay.

d. Provide a schedule showing the percentage of increase in salaries and wages for both union and non-union employees for the test year and the 5 preceding years.

18. Provide the amount of excess deferred federal income taxes resulting from the reduction in the corporate tax rate from 46 percent to 34 percent due to the Tax Reform Act of 1986, as of the end of the test year. Include an indication of how much of these excess deferred federal income taxes would be characterized as "protected" and "unprotected."

19. Provide the following tax data for the test year for Kentucky Retail, other retail jurisdiction, and FERC wholesale.

a. Income taxes:

(1) Federal operating income taxes deferred - accelerated tax depreciation.

(2) Federal operating income taxes deferred - other (explain).

(3) Federal income taxes - operating.

(4) Income Credits resulting from prior deferrals of federal income taxes.

(5) Investment tax credit net.

(a) Investment credit realized.

(b) Investment credit amortized - Pre-Revenue Act of 1971.

(c) Investment credit amortized - Revenue Act of 1971.

(6) Provide the information in 20a (1-4) for state income taxes.

(7) Reconciliation of book to taxable income as shown in Format 20a (7) and a calculation of the book federal and

state income tax expense for the test year using book taxable income as the starting point.

(8) A copy of federal and state income tax returns for the taxable year ended during the test year including supporting schedules.

(9) Schedule of franchise fees paid to cities, towns or municipalities during the test year, including the basis of these fees.

b. Provide a separate analysis of Kentucky other operating taxes as shown in attached Format 20b.

20. Provide a schedule of electric department net income, per 1,000 KWH sold, per company books for the test year and the 5 calendar years preceding the test year. This data shall be provided as shown in Format 21 attached.

21. Provide the comparative operating statistics for the electric department as shown in Format 22 attached.

22. Provide a schedule of total company and Kentucky average electric plant in service, per 1,000 KWH sold by account, per company books for the test year and the 5 calendar years preceding the test year. This data shall be provided as shown in Format 23 to this Order.

23. Provide a statement of electric plant in service, per company books, for the test year. This data shall be presented as shown in Format 24 to this Order.

24. Provide the following information for Kentucky Power. If any amounts were allocated, show a calculation of the factor used to allocate each amount.

a. A detailed analysis of all charges booked during the test period for advertising expenditures. This analysis shall include a complete breakdown of Account 913 - Advertising Expenses, as shown in Format 25a attached, and further shall show any other advertising expenditures included in any other expense accounts. The analysis shall be specific as to the purpose of the expenditure and the expected benefit to be derived.

b. An analysis of Account 930 - Miscellaneous General Expenses for the test period. This analysis shall show a complete breakdown of this account as shown in attached Format 25b and further provide all detailed workpapers supporting this analysis. At a minimum, the workpapers should show the date, vendor, reference (i.e. voucher no., etc.), dollar amount, and brief description of each expenditure. Detailed analysis is not required for amounts of less than \$500 provided the items are grouped by classes as shown in Format 25b attached.

c. An analysis of Account 426 - Other Income Deductions for the test period. This analysis shall show a complete breakdown of this account as shown in attached Format 25c, and further provide all detailed workpapers supporting this analysis. At a minimum, the workpapers should show the date, vendor, reference (i.e., voucher no., etc.), dollar amount, and brief description of each expenditure. Detailed analysis is not required for amounts of less than \$500 provided the items are grouped by classes as shown in Format 25c attached.

25. Provide a detailed analysis of expenses incurred during the test year for professional services, as shown in Format 26,

and all workpapers supporting the analysis. At a minimum, the workpapers shall show the payee, dollar amount, reference (i.e., voucher no., etc.), account charged, hourly rates and time charged to the company according to each invoice, and a description of the service provided.

26. Provide a detailed analysis of contributions for charitable and political purposes (in cash or services), if any, recorded in accounts other than Account 426. This analysis shall indicate the amount of the expenditure, the recipient of the contribution, and the specific account charge. If amounts are allocated, show a calculation of the factor used to allocate each amount.

27. Describe Kentucky Power's lobbying activities and a schedule showing the name of the individual, salary, organizations, or trade associations involved in; and all company-paid or reimbursed expenses or allowances, and the account charged for all personnel for whom a principal function is that of lobbying, on the local, state, or national level. If any amounts are allocated, show a calculation of the factor used to allocate each amount.

28. Provide the following information with regard to uncollectible accounts for the test year and 5 preceding calendar years (taxable year acceptable) for total company electric operations:

- a. Reserve account balance at the beginning of the year.
- b. Charges to reserve account (accounts charged off).
- c. Credits to reserve account.

- d. Current year provision.
- e. Reserve account balance at the end of the year.
- f. Percent of provision to total revenue.

29. Provide a detailed analysis of the retained earnings account for the test period and the 12-month period immediately preceding the test period.

30. Provide a listing of all non-utility property, related property taxes, and the accounts where amounts are recorded. Include a description of the property, the date purchased, and the cost.

31. Provide the rates of return as indicated in Format 32 attached.

32. Provide the employee data as indicated in Format 33 attached.

33. Provide the studies for the test year, including all applicable workpapers, which are the basis of jurisdictional plant allocations and expenses account allocations.

34. Provide a calculation of the rate or rates used to capitalize interest during construction for the test year and the 3 preceding calendar years. Provide a narrative explanation of each component entering into the calculation of this rate.

35. Provide the information as soon as it is known, which would have a material effect on net operating income, rate base, and cost of capital which occurred after the test year and was not incorporated in the filed testimony and exhibits.

36. Provide a detailed monthly income statement for each month after the test period, including the month in which the hearing ends, as they become available.

37. List all present or proposed research efforts dealing with the pricing of electricity and the current status of such efforts.

38. Provide a schedule reflecting the salaries and other compensation of each executive officer for the test year and the preceding 2 calendar years. Include the percentage annual increase and the effective date of each increase, the job title, duty and responsibility of each officer, the number of employees who report to each executive officer, and to whom each executive officer reports. Also, for employees elected to executive officer status during the test year, provide the salaries, for the test year, for those persons whom they replaced.

39. Provide an analysis of Kentucky Power's expenses for research and development activities for the test year and the 5 preceding calendar years. For the test year include the following details:

a. Basis of fees paid to research organizations and Kentucky Power's portion of the total revenue of each organization. Where the contribution is monthly, provide the current rate and the effective date.

b. Details of the research activities conducted by each organization.

c. Details of services and other benefits provided to the company by each organization during the test year and the calendar year 1990.

d. Total expenditures of each organization during 1990 including the basic nature of costs incurred by the organization.

e. Details of the expected benefits to the company.

40. Provide the average number of customers for each customer class (i.e., residential, commercial and industrial) for the 5 calendar years preceding the test period, the test period, and for each month of the test period.

41. Provide all current labor contracts and the most recent contracts previously in effect.

42. Provide a schedule showing the test year and the year preceding the test year, with each year showing separately, the following information regarding Kentucky Power's investments in subsidiaries and joint ventures:

a. Name of subsidiary or joint venture.

b. Date of initial investment.

c. Amount and type of investment made for each of the 2 years included in this report.

d. Balance sheet and income statement for the test year and the year preceding the test year. Where only internal statements are prepared, furnish copies of these.

e. Show a separate schedule all dividends or income of any type received by Kentucky Power from its subsidiaries or joint ventures for each of the 2-year report periods and indicate how

this income is reflected in the reports filed with the Commission and the stockholder reports.

f. Name of officers of each of the subsidiaries or joint ventures, officer's annual compensation, and portion of compensation charged to the subsidiary or joint venture. Also, indicate the position each officer holds with Kentucky Power and the compensation received from Kentucky Power.

43. Provide a calculation showing the average (13-month) number of days' supply of coal on hand for the test year and each of the 5 years preceding the test year (include a copy of all workpapers). Also include a written detailed explanation of factors considered in determining what constitutes an average day's supply of coal.

44. Provide the purchased power costs. These costs shall be separated into demand and energy costs. The actual and estimated KW demands and KWH purchased shall be included. Indicate any estimates used and explain in detail.

45. For the test year provide the following data:

a. Coincident peak demand for each rate schedule at the time of the summer and winter peaks.

b. KWH sales and number of bills for each residential rate schedule during the months of the winter peaks.

c. System peak demand for summer and winter seasons.

d. Non-coincident and class peak demands for each rate schedule for the summer and winter seasons.

46. Provide a detailed analysis of all benefits provided to the employees of Kentucky Power including the itemized cost of

each benefit and the average annual cost of benefits per employee. Provide this data by employee classification.

47. Provide a reconciliation between the net investment rate base and the capitalization, explaining the reasons for any difference.

48. Provide an itemized listing of the costs incurred to date for the preparation of this case, and an itemized estimate of the total cost to be incurred for this case. Indicate any costs incurred for this case that occurred during the test year. For each itemized listing, breakdown the expenses into the following categories:

- a. Accounting;
- b. Engineering;
- c. Legal;
- d. Other (specify).

For each of these categories, provide estimates of the hours worked, the rates per hour, and specifically identify other expenses. Provide copies of any invoices, contracts or other documentation which support charges incurred or to be incurred in the preparation of this rate case.

49. Describe in detail the actions which Kentucky Power has taken to implement the recommendations of the management audit.

50. Identify all costs and benefits included in the test period that are attributable to the implementation of the management audit recommendations. Specify the costs and benefits of implementation that are anticipated to recur annually over the next three years.

51. Explain in detail how any of the costs and benefits describe in the previous two questions have been taken into consideration in the proposed revenue requirements in this case.

Done at Frankfort, Kentucky, this 20th day of March, 1991.

PUBLIC SERVICE COMMISSION


For the Commission

ATTEST:


Executive Director

KENTUCKY POWER COMPANY

CASE NO. 91-066

Comparative Capital Structures (Excluding JDIC)

For the Periods as Shown

"000 Omitted"

<u>Line No.</u>	<u>Type of Capital</u>	<u>10th Year</u>		<u>9th Year</u>		<u>8th Year</u>	
		<u>Amount</u>	<u>Ratio</u>	<u>Amount</u>	<u>Ratio</u>	<u>Amount</u>	<u>Ratio</u>
1.	Long-Term Debt						
2.	Short-Term Debt						
3.	Preferred & Preference Stock						
4.	Common Equity						
5.	Other (Itemize by type)						
6.	Total Capitalization						

KENTUCKY POWER COMPANY

CASE NO. 91-066

Comparative Capital Structures (Excluding JDIC)

For the Periods as Shown

"000 Omitted"

<u>Line No.</u>	<u>Type of Capital</u>	<u>7th Year</u>		<u>6th Year</u>		<u>5th Year</u>	
		<u>Amount</u>	<u>Ratio</u>	<u>Amount</u>	<u>Ratio</u>	<u>Amount</u>	<u>Ratio</u>
1.	Long-Term Debt						
2.	Short-Term Debt						
3.	Preferred & Preference Stock						
4.	Common Equity						
5.	Other (Itemize by type)						
6.	Total Capitalization						

KENTUCKY POWER COMPANY

CASE NO. 91-066

Comparative Capital Structures (Excluding JDIC)

For the Periods as Shown

"000 Omitted"

<u>Line No.</u>	<u>Type of Capital</u>	<u>4th Year</u>		<u>3rd Year</u>		<u>2nd Year</u>	
		<u>Amount</u>	<u>Ratio</u>	<u>Amount</u>	<u>Ratio</u>	<u>Amount</u>	<u>Ratio</u>
1.	Long-Term Debt						
2.	Short-Term Debt						
3.	Preferred & Preference Stock						
4.	Common Equity						
5.	Other (Itemize by type)						
6.	Total Capitalization						

KENTUCKY POWER COMPANY

CASE NO. 91-066

Comparative Capital Structures (Excluding JDIC)

For the Periods as Shown

"000 Omitted"

<u>Line No.</u>	<u>Type of Capital</u>	<u>1st Year</u>		<u>Test Year</u>		<u>Average Test Year</u>	
		<u>Amount</u>	<u>Ratio</u>	<u>Amount</u>	<u>Ratio</u>	<u>Amount</u>	<u>Ratio</u>
1.	Long-Term Debt						
2.	Short-Term Debt						
3.	Preferred & Preference Stock						
4.	Common Equity						
5.	Other (Itemize by type)						
6.	Total Capitalization						

KENTUCKY POWER COMPANY

Case No. 91-066

Comparative Capital Structures (Excluding JDIC)

For the Periods as Shown

"000 Omitted"

<u>Line No.</u>	<u>Type of Capital</u>	<u>Latest Available Quarter</u>	<u>Ratio</u>
		<u>Amount</u>	
1.	Long-Term Debt		
2.	Short-Term Debt		
3.	Preferred & Preference Stock		
4.	Common Equity		
5.	Other (Itemize by Type)		
6.	Total Capitalization		

Instructions:

1. Provide a calculation of the average test year data as shown in Format 1, Schedule 2.
2. If the applicant is a member of an affiliated group, the above data is to be provided for the parent company and the system consolidated.

KENTUCKY POWER COMPANY

CASE NO. 91-066

Calculation of Average Test Period Capital Structure
12 Months Ended _____

"000 Omitted"

<u>Line No.</u>	<u>Item</u> (a)	<u>Total Capital</u> (b)	<u>Long-Term Debt</u> (c)	<u>Short-Term Debt</u> (d)	<u>Preferred Stock</u> (e)	<u>Common Stock</u> (f)	<u>Retained Earnings</u> (g)	<u>Total Common Equity</u> (h)
1.	Balance beginning of test year							
2.	1st Month							
3.	2nd Month							
4.	3rd Month							
5.	4th Month							
6.	5th Month							
7.	6th Month							
8.	7th Month							
9.	8th Month							
10.	9th Month							
11.	10th Month							
12.	11th Month							
13.	12th Month							
14.	Total (L1 through L13)							
15.	Average balance (L14 + 13)							
16.	Average capitalization ratios							
17.	End-of-period capitalization ratios							

Instructions:

1. If applicable, provide an additional schedule in the above format excluding common equity in subsidiaries from the total company capital structure. Show the amount of common equity excluded.
2. Include premium on class of stock.

KENTUCKY POWER COMPANY

CASE NO. 91-066

Schedule of Outstanding Long-Term Debt
For the Calendar Year Ended December 31, _____

<u>Line No.</u>	<u>Type of Debt Issue</u> (a)	<u>Date of Issue</u> (b)	<u>Date of Maturity</u> (c)	<u>Amount Outstanding</u> (d)	<u>Coupon Interest Rate</u> ¹ (e)	<u>Cost Rate At Issue</u> ² (f)	<u>Cost Rate to Maturity</u> ³ (g)	<u>Bond Rating At Time of Issue</u> ⁴ (h)	<u>Type of Obligation</u> (i)	<u>Annualized Cost Col.(d)xCol.(g)</u> (j)
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Total Long-Term Debt and Annualized Cost

Annualized Cost Rate [Total Col. (j) + Total Col.(d)]

- ¹ Nominal Rate
- ² Nominal Rate Plus Discount or Premium Amortization
- ³ Nominal Rate Plus Discount or Premium Amortization and Issuance Cost
- ⁴ Standard and Poor's, Moody, etc.

KENTUCKY POWER COMPANY

CASE NO. 91-066

Schedule of Outstanding Long-Term Debt
For the Test Year Ended _____

Line No.	Type of Debt Issue (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding (d)	Coupon Interest Rate ¹ (e)	Cost Rate At Issue ² (f)	Cost Rate to Maturity ³ (g)	Bond Rating At Time of Issue ⁴ (h)	Type of Obligation (i)	Annualized Cost Col.(d)xCol.(g) (j)	Actual Test Year Interest Cost ⁵ (k)
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Total Long-Term Debt and Annualized Cost

Annualized Cost Rate [Total Col. (j) + Total Col.(d)]

Actual Long-Term Debt Cost Rate [Total Col. k + Total Reported in Col. (c) Line 15 of Format 1, Schedule 2]

- 1 Nominal Rate
- 2 Nominal Rate Plus Discount or Premium Amortization
- 3 Nominal Rate Plus Discount or Premium Amortization and Issuance Cost
- 4 Standard and Poor's, Moody, etc.
- 5 Sum of Accrued Interest Amortization of Discount or Premium and Issuance Cost

KENTUCKY POWER COMPANY

CASE NO. 91-066

Schedule of Short-Term Debt
For the Test Year Ended _____

<u>Line No.</u>	<u>Type of Debt Instrument</u> (a)	<u>Date of Issue</u> (b)	<u>Date of Maturity</u> (c)	<u>Amount Outstanding</u> (d)	<u>Nominal Interest Rate</u> (e)	<u>Effective Interest Cost Rate</u> (f)	<u>Annualized Interest Cost</u> Col.(d)xCol.(f) (g)
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Total Short-Term Debt

Annualized Cost Rate [Total Col. (g) + Total Col.(d)]

Actual Interest Paid or Accrued on Short-Term Debt during the Test Year [Report in Col. (g) of this schedule]

Average Short-Term Debt - Format 1, Schedule 2
Line 15 Col. (d) [Report in Col. (g) of this schedule]

Test-Year Interest Cost Rate [Actual Interest ÷ Average Short-Term Debt] [Report in Col. (f) of this schedule]

Instructions:

- In all instances where the Effective Interest Cost Rate is different from the Nominal Interest Rate provide a calculation of the effective Interest Cost Rate in sufficient detail to show the items of costs that cause the difference.

KENTUCKY POWER COMPANY

CASE NO. 91-066

Schedule of Outstanding Shares of Preferred Stock
For the Calendar Year Ended _____

<u>Line No.</u>	<u>Description of Issue</u> (a)	<u>Date of Issue</u> (b)	<u>Amount Sold</u> (c)	<u>Amount Outstanding</u> (d)	<u>Dividend Rate</u> (e)	<u>Cost Rate at Issue</u> (f)	<u>Annualized Cost</u> Col.(f) x Col.(d) (g)	<u>Convertibility Features</u> (h)
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Total

Annualized Cost Rate [Total
Col.(g) ÷ Total Col.(d)]

Instruction:

1. If the applicant has issued no preferred stock, this schedule may be omitted.

KENTUCKY POWER COMPANY

CASE NO. 91-066

Schedule of Outstanding Shares of Preferred Stock
For the Test Year Ended _____

<u>Line No.</u>	<u>Description of Issue</u> (a)	<u>Date of Issue</u> (b)	<u>Amount Sold</u> (c)	<u>Amount Outstanding</u> (d)	<u>Dividend Rate</u> (e)	<u>Cost Rate at Issue</u> (f)	<u>Annualized Cost</u> Col.(f) x Col.(d) (g)		<u>Actual Test Year Cost</u> (h)	<u>Convertibility Features</u> (i)
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Total

Annualized Cost Rate [Total
Col.(g) + Total Col.(d)]

Actual Test Year Cost Rate [Total
Col.(h) + Total Reported in
Col.(e), Line 15 of Format 1,
Schedule 2]

Instruction:

1. If the applicant has issued no preferred stock, this schedule may be omitted.

KENTUCKY POWER COMPANY

Case No. 91-066

Computation of Fixed Charge Coverage Ratios
For the Periods as Shown

<u>10th Calendar Year</u>		<u>9th Calendar Year</u>		<u>8th Calendar Year</u>	
<u>SEC</u>	<u>Bond or</u>	<u>SEC</u>	<u>Bond or</u>	<u>SEC</u>	<u>Bond or</u>
<u>Method</u>	<u>Mortgage</u>	<u>Method</u>	<u>Mortgage</u>	<u>Method</u>	<u>Mortgage</u>
	<u>Indenture</u>		<u>Indenture</u>		<u>Indenture</u>
	<u>Require-</u>		<u>Require-</u>		<u>Require-</u>
	<u>ment</u>		<u>ment</u>		<u>ment</u>

No. Item

Net Income
Additions
Itemize

Total Additions
Deductions:
Itemize

Total Deductions

Income Available for
Fixed Charge Coverage

Fixed Charges

Fixed Charge Coverage
Ratio

KENTUCKY POWER COMPANY

Case No. 91-066

Computation of Fixed Charge Coverage Ratios
For the Periods as Shown

<u>7th Calendar Year</u>		<u>6th Calendar Year</u>		<u>5th Calendar Year</u>	
<u>SEC</u>	<u>Bond or</u>	<u>SEC</u>	<u>Bond or</u>	<u>SEC</u>	<u>Bond or</u>
<u>Method</u>	<u>Mortgage</u>	<u>Method</u>	<u>Mortgage</u>	<u>Method</u>	<u>Mortgage</u>
	<u>Indenture</u>		<u>Indenture</u>		<u>Indenture</u>
	<u>Require-</u>		<u>Require-</u>		<u>Require-</u>
	<u>ment</u>		<u>ment</u>		<u>ment</u>

No. Item

Net Income
Additions
Itemize

Total Additions
Deductions:
Itemize

Total Deductions

Income Available for
Fixed Charge Coverage

Fixed Charges

Fixed Charge Coverage
Ratio

KENTUCKY POWER COMPANY

Case No. 91-066

Computation of Fixed Charge Coverage Ratios
For the Periods as Shown

<u>4th Calendar Year</u>		<u>3rd Calendar Year</u>		<u>2nd Calendar Year</u>	
Bond or Mortgage Indenture		Bond or Mortgage Indenture		Bond or Mortgage Indenture	
<u>SEC</u> <u>Method</u>	<u>Require-</u> <u>ment</u>	<u>SEC</u> <u>Method</u>	<u>Require-</u> <u>ment</u>	<u>SEC</u> <u>Method</u>	<u>Require-</u> <u>ment</u>

No. Item

Net Income
Additions
Itemize

Total Additions
Deductions:
Itemize

Total Deductions

Income Available for
Fixed Charge Coverage

Fixed Charges

Fixed Charge Coverage
Ratio

KENTUCKY POWER COMPANY

Case No. 91-066

Computation of Fixed Charge Coverage Ratios
For the Periods as Shown

<u>1st Calendar Year</u>		<u>Test Year</u>	
<u>SEC</u>	<u>Bond or</u>	<u>SEC</u>	<u>Bond or</u>
<u>Method</u>	<u>Mortgage</u>	<u>Method</u>	<u>Mortgage</u>
	<u>Indenture</u>		<u>Indenture</u>
	<u>Require-</u>		<u>Require-</u>
	<u>ment</u>		<u>ment</u>

No. Item

Net Income
Additions
Itemize

Total Additions
Deductions:
Itemize

Total Deductions

Income Available for
Fixed Charge Coverage

Fixed Charges

Fixed Charge Coverage
Ratio

KENTUCKY POWER COMPANY

Case No. 91-066

SUMMARY OF CUSTOMER DEPOSITS

Test Year

<u>Line No.</u>	<u>Month</u> (a)	<u>Receipts</u> (b)	<u>Refunds</u> (c)	<u>Balance</u> (d)
1.	Balance beginning of test year			
2.	1st Month			
3.	2nd Month			
4.	3rd Month			
5.	4th Month			
6.	5th Month			
7.	6th Month			
8.	7th Month			
9.	8th Month			
10.	9th Month			
11.	10th Month			
12.	11th Month			
13.	12th Month			
14.	Total (L1 through L13)			
15.	Average Balance (L14 + 13)			
16.	Amount of deposits received during test period			
17.	Amount of deposits refunded during test period			
18.	Number of deposits on hand end of test year			
19.	Average amount of deposit (L15, Column (d) + L18)			
20.	Interest paid during test period			

KENTUCKY POWER COMPANY

CASE NO. 91-066

COMPARISON OF TOTAL COMPANY TEST YEAR ACCOUNT BALANCES
WITH THOSE OF THE PRECEDING YEAR

"000 Omitted"

<u>Account Title and Account Number</u>	<u>1st Month</u>	<u>2nd Month</u>	<u>3rd Month</u>	<u>4th Month</u>	<u>5th Month</u>	<u>6th Month</u>	<u>7th Month</u>	<u>8th Month</u>	<u>9th Month</u>	<u>10th Month</u>	<u>11th Month</u>	<u>12th Month</u>	<u>Total</u>
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Test Year
Prior Year
Increase
(Decrease)

KENTUCKY POWER COMPANY

CASE NO. 91-066

ANALYSIS OF SALARIES AND WAGES

For the Calendar Years 19 Through 19
And the Test Year

(000's)

Line No.	Item (a)	12 Months Ended										Test	
		Calendar years Prior to Test Year										Test	
		5th		4th		3rd		2nd		1st			
		Amount	\$	Amount	\$	Amount	\$	Amount	\$	Amount	\$	Amount	\$
	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
12.	Ratio of salaries and wages charged expense to total wages (L9 + L11)												
13.	Ratio of salaries and wages capitalized to total wages (L10 + L11)												

NOTE: Show percent increase of each year over the prior year in Columns (c), (e), (g), (i), (k), and (m).

KENTUCKY POWER COMPANY

CASE NO. 91-066

RECONCILIATION OF BOOK NET INCOME AND FEDERAL TAXABLE INCOME
12 Months Ended

<u>Line No.</u>	<u>Item</u> (a)	<u>Total Company</u> (b)	<u>Total Company Non-operating</u> (c)	<u>Operating</u>	
				<u>Kentucky Retail</u> (d)	<u>Other Jurisdiction</u> (e)
1.	Net income per books				
2.	Add income taxes:				
3.	A. Federal income tax-Current				
4.	B. Federal income tax deferred- Depreciation				
5.	C. Federal income tax deferred- Other				
6.	D. Investment tax credit adjustment				
7.	E. Federal income taxes charged to other income and deductions				
8.	F. State income taxes				
9.	G. State income taxes charged to other income and deductions				
10.	Total				
11.	Flow through items:				
12.	Add (itemize)				
13.	Deduct (itemize)				
14.	Book taxable income				
15.	Differences between book taxable income and taxable income per tax return:				
16.	Add (itemize)				
17.	Deduct (itemize)				
18.	Taxable income per return				

NOTE: (1) Provide a calculation of the amount shown on Lines 3 through 7 above.
(2) Provide work papers supporting each calculation including the depreciation schedules for straight-line tax and accelerated tax depreciation.
(3) Provide a schedule setting forth the basis of allocation of each item of revenue or cost allocated above.

KENTUCKY POWER COMPANY

CASE NO. 91-066

RECONCILIATION OF BOOK NET INCOME AND STATE TAXABLE INCOME
12 Months Ended

<u>Line No.</u>	<u>Item</u> (a)	<u>Total Company</u> (b)	<u>Total Company Non-operating</u> (c)	<u>Operating</u>	
				<u>Kentucky Retail</u> (d)	<u>Other Jurisdiction</u> (e)
1.	Net income per books				
2.	Add income taxes:				
3.	A. Federal income tax-Current				
4.	B. Federal income tax deferred- Depreciation				
5.	C. Federal income tax deferred- Other				
6.	D. Investment tax credit adjustment				
7.	E. Federal income taxes charged to other income and deductions				
8.	F. State income taxes				
9.	G. State income taxes charged to other income and deductions				
10.	Total				
11.	Flow through items:				
12.	Add (itemize)				
13.	Deduct (itemize)				
14.	Book taxable income				
15.	Differences between book taxable income and taxable income per tax return:				
16.	Add (itemize)				
17.	Deduct (itemize)				
18.	Taxable income per return				

- NOTE: (1) Provide a calculation of the amount shown on Lines 8 through 9 above.
(2) Provide work papers supporting each calculation including the depreciation schedules for straight-line tax and accelerated tax depreciation.
(3) Provide a schedule setting forth the basis of allocation of each item of revenue or cost allocated above.

KENTUCKY POWER COMPANY

CASE NO. 91-066

Analysis of Other Operating Taxes

12 Months Ended

(000's)

<u>Line No.</u>	<u>Item</u> (a)	<u>Charged Expense</u> (b)	<u>Charged to Construction</u> (c)	<u>Charged to Other Accounts</u> ^{1/} (d)	<u>Amounts Accrued</u> (e)	<u>Amount Paid</u> (f)
1.	Kentucky Retail:					
	(a) State Income					
	(b) Franchise Fees					
	(c) Ad Valorem					
	(d) Payroll (Employers Portion)					
	(e) Other Taxes					
2.	Total Retail (L1(a) through L1(e))					
3.	Other Jurisdictions					
	Total Per Books (L2 and L3)					

^{1/} Explain items in this column.

KENTUCKY POWER COMPANY

Case No. 91-066

NET INCOME PER 1,000 KWH SOLD

For the Calendar Years 19 through 19

And for the 12 Months Ended

(TOTAL COMPANY)

(000's)

12 Months Ended

Line No.	Item (a)	Calendar Years					Test Year (g)
		Prior to Test Year					
		5th (b)	4th (c)	3rd (d)	2nd (e)	1st (f)	
1.	<u>Operating Income</u>						
2.	Operating Revenues						
3.	<u>Operating Income Deductions</u>						
4.	Operation and maintenance expenses:						
5.	Fuel						
6.	Other power production expenses						
7.	Transmission expenses						
8.	Distribution expenses						
9.	Customer accounts expense						
10.	Sales expense						
11.	Administrative and general expense						
12.	Total (L5 through L11)						
13.	Depreciation expenses						
14.	Amortization of utility plant acquisition adjustment						
15.	Taxes other than income taxes						
16.	Income taxes - Federal						
17.	Income taxes - other						
18.	Provision for deferred income taxes						
19.	Investment tax credit adjustment - net						
20.	Total utility operating expenses						
21.	Net utility operating income						

KENTUCKY POWER COMPANY

Case No. 91-066

NET INCOME PER 1,000 KWH SOLD

For the Calendar Years 19 through 19

And for the 12 Months Ended

(TOTAL COMPANY)

(000's)

12 Months Ended

Line No.	Item (a)	Calendar Years					Test Year (g)
		Prior to Test Year				Test Year	
		5th (b)	4th (c)	3rd (d)	2nd (e)		1st (f)
22.	<u>Other Income and Deductions</u>						
23.	Other income:						
24.	Allowance for funds used during construction						
25.	Miscellaneous nonoperating income						
26.	Total other income						
27.	Other income deductions:						
28.	Miscellaneous income deductions						
29.	Taxes applicable to other income and deductions:						
30.	Income taxes and investment tax credits						
31.	Taxes other than income taxes						
32.	Total taxes on other income and deductions						
33.	Net other income and deductions						
34.	<u>Interest Charges</u>						
35.	Interest on long-term debt						
36.	Amortization of debt expense						
37.	Other interest expense						
38.	Total interest charges						
39.	Net income						
40.	1,000 KWH sold						

KENTUCKY POWER COMPANY

Case No. 91-066

AVERAGE ELECTRIC PLANT IN SERVICE BY ACCOUNT PER 1,000 KWH SOLD

For the Calendar Years 19 Through 19 and the Test Year Ended

(Total Company)

Account Number	Title of Accounts (a)	12 Months Ended					Test Year (g)
		Calendar Years Prior to Test Year					
		5th (b)	4th (c)	3rd (d)	2nd (e)	1st (f)	
	<u>Intangible Plant</u>						
301	Organization						
	<u>Steam Production Plant</u>						
310	Land and land rights						
311	Structures and improvements						
312	Boiler plant equipment						
314	Turbogenerator units						
315	Accessory electric equipment						
316	Miscellaneous power plant equipment						
106	Completed construction - not classified						
	Total steam production plant						
	<u>Hydraulic Production Plant</u>						
330	Land and land rights						
331	Structures and improvements						
332	Reservoirs, dams and waterways						
333	Water wheels, turbines and generators						
334	Accessory electric equipment						
335	Miscellaneous power plant equipment						
336	Roads, railroads and bridges						
106	Completed construction - not classified						
	Total hydraulic production plant						

KENTUCKY POWER COMPANY

Case No. 91-066

AVERAGE ELECTRIC PLANT IN SERVICE BY ACCOUNT PER 1,000 KWH SOLD

For the Calendar Years 19 Through 19 and the Test Year Ended

(Total Company)

Account Number	Title of Accounts (a)	12 Months Ended					Test Year (g)
		Calendar Years Prior to Test Year					
		5th (b)	4th (c)	3rd (d)	2nd (e)	1st (f)	
	<u>Other Production Plant</u>						
340	Land and land rights						
341	Structures and improvements						
342	Fuel holders, producers and accessories						
343	Prime movers						
344	Generators						
345	Accessory electric equipment						
346	Miscellaneous power plant equipment						
106	Completed construction - not classified						
	Total other production plant						
	Total production plant						
	<u>Transmission Plant</u>						
350	Land and land rights						
352	Structures and improvements						
353	Station equipment						
354	Towers and fixtures						
355	Poles and fixtures						
356	Overhead conductors and devices						
357	Underground conduit						
358	Underground conductors and devices						
359	Roads and trails						
106	Completed construction - not classified						
	Total transmission plant						

KENTUCKY POWER COMPANY

Case No. 91-066

AVERAGE ELECTRIC PLANT IN SERVICE BY ACCOUNT PER 1,000 KWH SOLD

For the Calendar Years 19 Through 19 and the Test Year Ended
(Total Company)

Account Number	Title of Accounts (a)	12 Months Ended					Test Year (g)
		Calendar Years Prior to Test Year					
		5th (b)	4th (c)	3rd (d)	2nd (e)	1st (f)	
<u>Distribution Plant</u>							
360	Land and land rights						
361	Structures and improvements						
362	Station equipment						
364	Poles, towers and fixtures						
365	Overhead conductors and devices						
366	Underground conduit						
367	Underground conductors and devices						
368	Line transformers						
369	Services						
370	Meters						
371	Installations on customers' premises						
372	Leased property on customer's premises						
373	Street lighting and signal systems						
106	Completed construction - not classified						
	Total distribution plant						

KENTUCKY POWER COMPANY

Case No. 91-066

AVERAGE ELECTRIC PLANT IN SERVICE BY ACCOUNT PER 1,000 KWH SOLD

For the Calendar Years 19 Through 19 and the Test Year Ended
(Total Company)

Account Number	Title of Accounts (a)	12 Months Ended					Test Year (g)
		Calendar Years Prior to Test Year					
		5th (b)	4th (c)	3rd (d)	2nd (e)	1st (f)	
	<u>General Plant</u>						
389	Land and land rights						
390	Structures and improvements						
391	Office furniture and equipment						
392	Transportation equipment						
393	Stores equipment						
394	Tools, shop and garage equipment						
395	Laboratory equipment						
396	Power operated equipment						
397	Communication equipment						
398	Miscellaneous equipment						
399	Other tangible property						
106	Completed construction - not classified						
	Total general plant						
100.1	Total electric plant in service						
	1000 KWH Sold						

KENTUCKY POWER COMPANY

Case No. 91-066

STATEMENT OF ELECTRIC PLANT IN SERVICE

12 Months Ended

(Total Company)

<u>Account Number</u>	<u>Title of Account</u> (a)	<u>Beginning Balance</u> (b)	<u>Additions</u> (c)	<u>Retirements</u> (d)	<u>Transfers</u> (e)	<u>Ending Balance</u> (f)
	<u>Intangible Plant</u>					
301	Organization					
	<u>Steam Production Plant</u>					
310	Land and Land Rights					
311	Structures and Improvements					
312	Boiler Plant Equipment					
314	Turbogenerator Units					
315	Accessory Electric Equipment					
316	Miscellaneous Power Plant Equipment					
106	Completed Construction - not classified					
	Total Steam Production Plant					
	<u>Hydraulic Production Plant</u>					
330	Land and Land Rights					
331	Structures and Improvements					
332	Reservoirs, Dams and Waterways					
333	Water Wheels, Turbines and Generators					
334	Accessory Electric Equipment					
335	Miscellaneous Power Plant Equipment					
336	Roads, Railroads and Bridges					
106	Completed Construction - not classified					
	Total Hydraulic Production Plant					

KENTUCKY POWER COMPANY

Case No. 91-066

STATEMENT OF ELECTRIC PLANT IN SERVICE

12 Months Ended

(Total Company)

<u>Account Number</u>	<u>Title of Account</u> (a)	<u>Beginning Balance</u> (b)	<u>Additions</u> (c)	<u>Retirements</u> (d)	<u>Transfers</u> (e)	<u>Ending Balance</u> (f)
<u>Other Production Plant</u>						
340	Land and Land Rights					
341	Structures and Improvements					
342	Fuel Holders, Producers and Accessories					
343	Prime Movers					
344	Generators					
345	Accessory Electric Equipment					
346	Miscellaneous Power Plant Equipment					
106	Completed Construction - not classified					
	Total Other Production Plant					
	Total Production Plant					
<u>Transmission Plant</u>						
350	Land and Land Rights					
352	Structures and Improvements					
353	Station Equipment					
354	Towers and Fixtures					
355	Poles and Fixtures					
356	Overhead Conductors and Devices					
357	Underground Conduit					
358	Underground Conductors and Devices					
359	Roads and Trails					
106	Completed Construction - not classified					
	Total Transmission Plant					

KENTUCKY POWER COMPANY

Case No. 91-066

STATEMENT OF ELECTRIC PLANT IN SERVICE

12 Months Ended

(Total Company)

<u>Account Number</u>	<u>Title of Account</u> (a)	<u>Beginning Balance</u> (b)	<u>Additions</u> (c)	<u>Retirements</u> (d)	<u>Transfers</u> (e)	<u>Ending Balance</u> (f)
	<u>Distribution Plant</u>					
360	Land and Land Rights					
361	Structures and Improvements					
362	Station Equipment					
364	Poles, Towers and Fixtures					
365	Overhead Conductors and Devices					
366	Underground Conduit					
367	Underground Conductors and Devices					
368	Line Transformers					
369	Services					
370	Meters					
371	Installations on Customers' Premises					
372	Leased Property on Customers' Premises					
373	Street Lighting and Signal Systems					
106	Completed Construction - not classified					
	Total Distribution Plant					

KENTUCKY POWER COMPANY

Case No. 91-066

STATEMENT OF ELECTRIC PLANT IN SERVICE

12 Months Ended

(Total Company)

<u>Account Number</u>	<u>Title of Account</u> (a)	<u>Beginning Balance</u> (b)	<u>Additions</u> (c)	<u>Retirements</u> (d)	<u>Transfers</u> (e)	<u>Ending Balance</u> (f)
	<u>General Plant</u>					
389	Land and Land Rights					
390	Structures and Improvements					
391	Office Furniture and Equipment					
392	Transportation Equipment					
393	Stores Equipment					
394	Tools, Shop and Garage Equipment					
395	Laboratory Equipment					
396	Power Operated Equipment					
397	Communication Equipment					
398	Miscellaneous Equipment					
399	Other Tangible Property					
106	Completed Construction - not classified					
	Total General Plant					
100.1	Total Electric Plant In Service					
	1000 KWH Sold					

KENTUCKY POWER COMPANY

Case No. 91-066

ACCOUNT 913 - ADVERTISING EXPENSE

For the 12 Months Ended

<u>Line No.</u>	<u>Item</u>	<u>Sales or Promotional Advertising</u>	<u>Institutional Advertising</u>	<u>Conservation Advertising</u>	<u>Rate Case</u>	<u>Other</u>	<u>Total</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1.	Newspaper						
2.	Magazines and Other						
3.	Television						
4.	Radio						
5.	Direct Mail						
6.	Sales Aids						
7.	Total						
8.	Amount Assigned to Ky. Retail						

KENTUCKY POWER COMPANY

Case No. 91-066

ACCOUNT 930 - MISCELLANEOUS EXPENSES

For the 12 Months Ended

<u>Line No.</u>	<u>Item (a)</u>	<u>Amount (b)</u>
1.	Industry Association Dues	
2.	Stockholder and Debt Servicing Expenses	
3.	Institutional Advertising	
4.	Conservation Advertising	
5.	Rate Department Load Studies	
6.	Directors' Fees and Expenses	
7.	Dues and Subscriptions	
8.	Miscellaneous	
9.	Total	
10.	Amount Assigned to Ky. Retail	

KENTUCKY POWER COMPANY

Case No. 91-066

ACCOUNT 426 - MISCELLANEOUS INCOME DEDUCTIONS

For the 12 Months Ended

<u>Line No.</u>	<u>Item (a)</u>	<u>Amount (b)</u>
1.	Donations	
2.	Civic Activities	
3.	Political Activities	
4.	Other	
5.	Total	

KENTUCKY POWER COMPANY

Case No. 91-066

PROFESSIONAL SERVICE EXPENSES

For the 12 Months Ended

<u>Line No.</u>	<u>Item</u>	<u>Rate Case</u>	<u>Annual Audit</u>	<u>Other</u>	<u>Total</u>
1.	Legal				
2.	Engineering				
3.	Accounting				
4.	Other				
5.	Total				

KENTUCKY POWER COMPANY

Case No. 91-066

AVERAGE RATES OF RETURN

For the Calendar Years Through and the 12 Months Ended

<u>Line No.</u>	<u>Calendar Years Prior to Test Year</u> (a)	<u>Total Company</u> (b)	<u>Ky. Jurisdiction</u> (c)	<u>Other Jurisdictions</u> (d)
1.	Original Cost Net Investment:			
2.	5th Year			
3.	4th Year			
4.	3rd Year			
5.	2nd Year			
6.	1st Year			
7.	Test Year			
8.	Original Cost Common Equity:			
9.	5th Year			
10.	4th Year			
11.	3rd Year			
12.	2nd Year			
13.	1st Year			
14.	Test Year			

NOTE: Provide workpapers in support of the above calculations.

KENTUCKY POWER COMPANY

CASE NO. 91-066
ELECTRIC DEPARTMENT

SCHEDULE OF NUMBER OF EMPLOYEES, HOURS PER EMPLOYEE, AND AVERAGE WAGES PER EMPLOYEE

Calendar Years Prior to Test Year (A)	Power			Transmission			Distribution			Customer Accounts		
	No.	Hrs.	Wages	No.	Hrs.	Wages	No.	Hrs.	Wages	No.	Hrs.	Wages
	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
5th Year												
% Change												
4th Year												
% Change												
3rd Year												
% Change												
2nd Year												
% Change												
1st Year												
% change												
Test Year												
% Change												

- Note:
- (1) Where an employee's wages are charged to more than one function include employee in function receiving largest portion of total wages.
 - (2) Show percentage increase (decrease) of each year over the prior year on lines designated above "% Change."
 - (3) Employees, weekly hours per employee, and weekly wages per employee for the week including December 31 of each year and the last day of the test year.

KENTUCKY POWER COMPANY

CASE NO. 91-066

SCHEDULE OF NUMBER OF EMPLOYEES, HOURS PER EMPLOYEE, AND AVERAGE WAGES PER EMPLOYEE
(Continued)

Calendar Years Prior to Test Year (A)	Customer Service and Information			Sales			Administrative and General			Construction			Total		
	No. (N)	Hrs. (O)	Wages (P)	No. (Q)	Hrs. (R)	Wages (S)	No. (T)	Hrs. (U)	Wages (V)	No. (W)	Hrs. (X)	Wages (Y)	No. (Z)	Hrs. (AA)	Wages (BB)
5th Year															
% Change															
4th Year															
% Change															
3rd Year															
% Change															
2nd Year															
% Change															
1st Year															
% change															
Test Year															
% Change															

- NOTE: (1) Where an employee's wages are charged to more than one function include employee in function receiving largest portion of total wages.
 (2) Show percent increase (decrease) of each year over the prior year on lines designated above "% Change."
 (3) Employees, weekly hours per employee, and weekly wages per employee for the week including December 31, of each year and the last day of the test year.