COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC) SERVICE COMMISSION OF THE APPLICA-) TION OF THE FUEL ADJUSTMENT CLAUSE) OF CLARK RURAL ELECTRIC) CASE NO. 90-369 COOPERATIVE CORPORATION FROM) NOVEMBER 1, 1988 TO OCTOBER 31, 1990)

ORDER

Pursuant to Commission Regulation 807 KAR 5:056, the Commission on November 30, 1990 established this case to review and evaluate the operation of the fuel adjustment clause ("FAC") of Clark Rural Electric Cooperative Corporation ("Clark") from November 1, 1988 to October 31, 1990.

As a part of this review, the Commission ordered Clark to submit certain information including, <u>inter alia</u>, its monthly fuel charges for the period under review and an affidavit attesting to its compliance with Commission Regulation 807 KAR 5:056. Clark has complied with this Order. The Commission further ordered that a public hearing be held in this case, but cancelled it when, after publication of notice, no interested party advised the Commission of its intention to attend.

The Commission, having considered the evidence of record and being otherwise sufficiently advised, finds that:

1. Clark has complied in all material respects with the provisions of Commission Regulation 807 KAR 5:056.

2. East Kentucky Power Cooperative, Inc. ("EKPC"), the wholesale supplier of Clark, has been authorized to transfer (roll-in) a 0.54 mills per Kwh increase in its base fuel cost to its base rates.¹

3. Clark should be authorized to transfer (roll-in) a 0.58 mills per Kwh increase in its base fuel costs to its base rates to reflect, as adjusted for line loss, the transfer of a 0.54 mills per Kwh increase in EKPC's base rates and this can best be accomplished by an energy adder to each Kwh sold.

4. The rates and charges in Appendix A, attached hereto and incorporated herein, are fair, just, and reasonable, and reflect the transfer of fuel costs from the FAC to the base rate.

IT IS THEREFORE ORDERED that:

1. The charges and credits applied by Clark through the FAC for the period from November 1, 1988 to October 31, 1990 be and they hereby are approved.

2. Clark be and it hereby is authorized to transfer to base rates those fuel costs (as adjusted for line-loss) rolled-in by EKPC from its FAC to its base rates.

3. The rates in Appendix A are approved for service rendered by Clark on and after May 1, 1991.

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Case No. 90-361, An Examination by the Public Service Commission of the Application of the Fuel Adjustment Clause of East Kentucky Power Cooperative, Inc. From November 1, 1988 to October 31, 1990.

4. Within 30 days of the date of this Order, Clark shall file with the Commission revised tariff sheets setting out the rates approved herein.

Done at Frankfort, Kentucky, this 3rd day of April, 1991.

PUBLIC SERVICE COMMISSION

Chairman

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ATTEST:

M Wedrachen

Executive Director

APPENDIX A

APPENDIX TO AN ORDER TO THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 90-369 DATED 4/03/91

The following rates and charges are prescribed for the customers in the area served by Clark Rural Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

SCHEDULE R FARM AND HOME SERVICE

Rates:

| First | 25 KWH (Minimum Bill) | \$4.89 P | er Month |
|-------|-----------------------|----------|----------|
| Next | 575 KWH per KWH | .07049 P | er KWH |
| Over | 600 KWH per KWH | .05638 P | er KWH |

Minimum Charge:

The minimum monthly charge shall be \$4.89.

SCHEDULE R T-O-D FARM AND HOME SERVICE T-O-D

Monthly Rates

| On-Peak Rate: | |
|-------------------------|-------------------|
| Under 600 KWH per Month | \$.07049 Per KWH |
| Over 600 KWH per Month | .05638 Per KWH |
| Off-Peak Rate: | |
| Under 600 KWH per Month | .04023 Per KWH |
| Over 600 KWH per Month | .03176 Per KWH |

SCHEDULE A & B GENERAL POWER SERVICE

Rates:

| Energy Charge | A Less Than 10 KW Demand | B Nore Than <u>10 KW Demand</u> |
|--------------------------|--------------------------------|---------------------------------------|
| First 80 KWH (Min. Bill) | \$10.74 | \$10.33 |
| Next 20 KWH per KWH | .13181 | .12656 |
| Next 900 KWH per KWH | .07649 | .07315 |
| Next 1,000 KWH per KWH | .06915 | .06605 |
| Over 2,000 KWH per KWH | .06202 | .05915 |

Minimum Monthly Charge:

The minimum monthly charge shall be \$10.74 single-phase service and \$32.22 for three-phase service.

Minimum Annual Charge for Seasonal Service:

Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case, less than \$128.88 per year for single-phase service and \$386.64 per year for three-phase service.

SCHEDULE E

SERVICE TO SCHOOLS, CHURCHES, AND COMMUNITY HALLS

RATES:

| First | 25 KWH (| Minimum Bill) | \$4.96 | Per Month |
|-------|-------------|---------------|--------|-----------|
| Next | 975 KWH p | ber KWH | .08059 | Per KWH |
| Over | 1,000 KWH p | per KWH | .06241 | Per KWH |

Minimum Charge:

The minimum monthly charge shall be \$4.96.

SCHEDULE T STREET LIGHTING SERVICE

Base Rate Per Lamp Per Year:

| 200 | Watt |
|-----|------|
| 300 | Watt |
| 400 | Watt |

\$ 60.34 77.48 116.58

SCHEDULE L LARGE POWER SERVICE

Rates:

Energy Charge

| | | Billing | | \$.05875 | Per | KWH |
|---------------|--------|---------|--------|----------|-----|-----|
| Next 100 | KWH of | Billing | Demand | .04654 | Per | KWH |
| All Remaining | KWH of | Billing | Demand | .04029 | Per | KWH |

SCHEDULE M

Rates:

Energy Charge:

| First | 100,000 | KWH per | month | \$.04760 | Per | KWH |
|-------|-----------|---------|-------|----------|-----|-----|
| Next | 900,000 | KWH per | month | .03306 | Per | KWH |
| Over | 1,000,000 | KWH per | KWH | .02841 | Per | KWH |

SCHEDULE P

Rates:

Energy Charge

| First | 3,500 KW | NH \$.05405 | Per | KWH |
|---------|--------------|-------------|-----|-----|
| Next | 6,500 KW | NH .04436 | Per | KWH |
| Next | 140,000 KW | NH .03947 | Per | KWH |
| Next | 200,000 KW | | Per | KWH |
| Next | 400,000 KW | WH .03553 | Per | KWH |
| | 550,000 KW | | Per | KWH |
| All Rem | aining Energ | Jy .03256 | Per | KWH |

SCHEDULE S OUTDOOR LIGHTING - SECURITY LIGHTS

| Mercury Vapor Lam | | <u>p</u> | 175 Watt | | \$5.48 Per Month | | |
|-------------------|-----------|----------|----------|------------|------------------|--|--|
| | | | | SCHEDULE G | | | |
| Rates: | | | | | | | |
| Energy (| Charge | | | | | | |
| | 100,000 | KWH | Per | Month | \$.04760 Per KWH | | |
| | 900,000 | | | | .03306 Per KWH | | |
| | 1,000,000 | | | | .02841 Per KWH | | |

Rates:

Energy Charge

\$.03954 Per KWH

SCHEDULE J INDUSTRIAL HLF

Rates:

Energy Charge

\$.03204 Per KWH

SCHEDULE D OFF-PEAK RETAIL MARKETING

Monthly RATES:

All KWH

\$.03383/KWH