COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE NOTICE OF PURCHASED GAS) ADJUSTMENT FILING OF LOUISVILLE) CASE NO. 90-158-C GAS AND ELECTRIC COMPANY)

ORDER

On December 21, 1990, the Commission issued its Order in Case No. 90-158 approving certain adjustments in rates and providing under certain conditions for the further adjustment of such rates on a quarterly basis in accordance with the provisions of the gas supply clause ("GSC") set forth therein.

On June 28, 1991, Louisville Gas and Electric Company ("LG&E") filed its quarterly GSC, which is to become effective August 1, 1991 and is to remain in effect through October 31, 1991.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. LG&E's notice of June 28, 1991 set out certain revisions in rates which LG&E proposed to place into effect, said rates being designed to pass on to its customers the wholesale decrease in gas costs from its suppliers in the average amount of 3.390 cents per 100 cubic feet, including take-or-pay billings. LG&E's gas supply cost for the quarter beginning August 1, 1991 is 22.674 cents per 100 cubic feet, or \$2.2674 per Mcf. 2. LG&E's notice reflected no current refund factor. The total refund factor for sales customers is 2.219 cents per 100 cubic feet. There is no change in the refund factor for sales customers from last quarter.

3. LGSE proposed a current quarter actual adjustment of (1.427) cents per 100 cubic feet to compensate for overrecovery of gas cost by the company through the operation of its gas cost recovery procedure during the months of February, March, and April 1991. The total actual adjustment of (2.135) cents per 100 cubic feet, which is designed to correct the current overrecovery as well as under- and over-collections from three previous quarters, results in a .982 cent per 100 cubic feet decrease in LG&E's retail rates from last quarter.

4. LG&E proposed a balance adjustment in the amount of .594 cents per 100 cubic feet, which replaces the previous adjustment of (.397) cents. This balance adjustment compensates for under-collections which occurred as a result of previous actual and balance adjustments. The effect on retail rates is a .991 cent per 100 cubic feet increase.

5. The combined effect of the above adjustments is LG&E's proposed total gas supply cost component of 18.914 cents per 100 cubic feet, a decrease from its last approved GSC of 3.381 cents per 100 cubic feet, or 33.81 cents per Mcf. This decrease represents the combined effect of the supplier decrease, actual, balance, and refund adjustments.

6. The adjustment in rates set out in the Appendix to this Order, determined under the GSC provisions approved by the

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Commission in its Order in Case No. 90-158 dated December 21, 1990, is fair, just, and reasonable, in the public interest, and should be effective with gas supplied on and after August 1, 1991.

IT IS THEREFORE ORDERED that:

1. The rates in the Appendix, attached hereto and incorporated herein, are fair, just, and reasonable and are approved effective with gas supplied on and after August 1, 1991.

2. Within 30 days from the date of this Order, LGSE shall file with this Commission its revised tariffs setting out the rates authorized herein.

Done at Frankfort, Kentucky, this 31st day of July, 1991.

Chairman Vice Chairman

Commissioner

ATTEST:

PUBLIC SERVICE COMMISSION

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 90-158-C DATED 7/31/91

The following rates and charges are prescribed for the customers served by Louisville Gas and Electric Company. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

Gas Supply Cost Adjustment

The total Gas Supply Cost Component shall be 18.914 cents per 100 cubic feet during the period covered by the bill.

The base rates for the future application of the gas supply cost adjustment clause of Louisville Gas and Electric Company shall be:

	Monthly Demand Charge	Commodity Charge
Texas Gas Transmission Corporation		
Rate G-4	\$3.81	245.66¢