

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE NOTICE OF PURCHASED GAS)	
ADJUSTMENT FILING OF COLUMBIA)	CASE NO. 90-063-B
GAS OF KENTUCKY, INC.)	

INTERIM ORDER

On August 27, 1991, the Commission entered its Order suspending the proposed increase in rates of Columbia Gas of Kentucky, Inc. ("Columbia") filed August 1, 1991. Subsequently, on September 4, 1991, Columbia filed a revised gas cost adjustment ("GCA") based on revised rates of its wholesale gas supplier, Columbia Gas Transmission Corporation, effective September 1, 1991. Columbia proposed a reduction in rates effective September 1, 1991 in the amount of 12.04 cents per Mcf.

On August 6, 1991, Columbia filed a Petition for Confidential Treatment of Data Required by the Commission in order to protect spot-market gas purchase information that it had filed in this case.

After review of the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. The rates proposed by Columbia in its filing of September 4, 1991 should be approved, subject to refund, pending the completion of the Commission's investigation in this case.

2. The information for which Columbia seeks confidential treatment is required by the Commission as support for its actual

cost adjustment. It contains prices paid for gas purchased from producers which were determined through a secret competitive bidding process. To make this information public could result in competitive injury to Columbia and higher rates to its customers due to higher gas cost. Thus, this information should be protected.

IT IS THEREFORE ORDERED that:

1. The rates in the Appendix, attached hereto and incorporated herein, are hereby approved on an interim basis effective September 1, 1991, subject to refund.

2. Within 20 days of the date of this Order, Columbia shall file its revised tariff sheets setting out the rates authorized herein.

3. The information filed in Tab 5 of Columbia's August 1, 1991 GCA filing, which Columbia has petitioned to be withheld from public disclosure, shall be held and retained by this Commission as confidential and shall not be open for public inspection.

Done at Frankfort, Kentucky, this 17th day of October, 1991.

PUBLIC SERVICE COMMISSION


Chairman


Vice Chairman

ATTEST:


Executive Director

Commissioner

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO 90-063-B DATED OCTOBER 17, 1991

The following rates and charges are prescribed for the customers served by Columbia Gas of Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate</u> <u>Charge</u> \$	<u>Gas Cost</u> <u>Adjustment</u> \$ 1/	<u>Total</u> <u>Billing</u> <u>Rate</u> \$
<u>RATE SCHEDULE GS</u>			
<u>Residential</u>			
First 1 Mcf or less per Mo.	6.79	3.5764	10.3664
<u>Commercial or Industrial</u>			
First 1 Mcf or less per Mo.	15.10	3.5764	18.6764
Next 49 Mcf per Mo.	1.5392	3.5764	5.1156
Next 150 Mcf per Mo.	1.4943	3.5764	5.0707
Over 200 Mcf per Mo.	1.4495	3.5764	5.0259
<u>Delivery Service</u>			
<u>Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		7.2530	7.2530
Volumetric	1.4495	0.0082	1.4577
<u>RATE SCHEDULE FI</u>			
Customer Charge	123.45		123.45
<u>Customer Demand Charge</u>			
Demand Charge times Firm Mcf Volume in Customer Service Agreement		7.2530	7.2530
Commodity Charge-All Volume	0.5066	3.5764	4.0830
<u>Delivery Service</u>			
Interruptible	0.4641	0.0082	0.4723

RATE SCHEDULE IS

Customer Charge	123.45		123.45
Commodity Charge	0.5066	3.5764	4.0830
<u>Delivery Service</u>			
Interruptible	0.4641	0.0082	0.4723

RATE SCHEDULE IUS

For All Volumes Delivered Each			
Month	0.1584	3.5764	3.7348
<u>Delivery Service</u>	0.1584	1.0536	1.2120

Delivery Service - Mainline 0.1000 0.1000

(D) Decrease

(I) Increase

1/ The Gas Cost Recovery Rate, as shown, is an adjustment per Mcf determined in accordance with the "Semi-Annual Gas Cost Adjustment Clause" as set forth on Sheets 80 through 82 of this Tariff.