COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE NOTICE OF PURCHASED GAS)
ADJUSTMENT FILING OF THE UNION) CASE NO. 90-041-C
LIGHT, HEAT AND POWER COMPANY)

ORDER

On October 2, 1990, the Commission issued its Order in Case No. 90-041 approving certain adjustments in rates and providing under certain conditions for the further adjustments of such rates on a quarterly basis in accordance with the provisions of the gas cost adjustment ("GCA") clause set forth therein.

On April 30, 1991, The Union Light, Heat and Power Company ("ULH&P") filed its quarterly GCA to be effective June 1, 1991 which is to remain in effect until September 1, 1991.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. ULH&P's notice of April 30, 1991 set out certain revisions in rates which ULH&P proposed to place into effect, said rates being designed to pass on to its customers the expected wholesale increase in gas costs from its suppliers in the amount of 4.6 cents per Mcf including take-or-pay billings. ULH&P's expected gas cost ("EGC") is \$2.980 per Mcf, which includes a take-or-pay recovery component of 4 cents per Mcf.

- 2. ULH&P's notice set out a total refund adjustment of 11.6 cents per Mcf. This adjustment is composed of previous adjustments and a current adjustment of .6 cents per Mcf, which is calculated to return total supplier refunds on hand of \$58,774, including interest.
- 3. ULH&P's notice set out a current quarter actual adjustment in the amount of (40.2) cents per Mcf to compensate for previous over-recovery of gas cost through the operation of its gas cost recovery procedure during the months of December and January 1990, and February 1991. ULH&P proposed a total actual adjustment in the amount of (8.9) cents per Mcf to reflect the current over-collection, as well as under- and over-collections from three previous quarters.
- 4. ULH&P's notice set out a current quarter balancing adjustment in the amount of .6 cents per Mcf to reconcile variances from previous actual, refund, and balance adjustments. The total balance adjustment of 3.3 cents per Mcf reflects the current as well as the three previous balance adjustments.
- 5. The combined effect of the above adjustments is ULH&P's gas cost recovery rate in the amount of \$2.808 per Mcf, which is a decrease of 29.4 cents per Mcf from the previously authorized rate.
- 6. ULH&P's adjustment in rates contained in the Appendix to this Order, pursuant to the GCA provisions approved by the Commission in its Order in Case No. 90-041 dated October 2, 1990, is fair, just, and reasonable, in the public interest, and should be effective with bills rendered on and after June 1, 1991.

IT IS THEREFORE ORDERED that:

- 1. The rates in the Appendix, attached hereto and incorporated herein, are fair, just, and reasonable and are authorized to be effective with bills rendered on and after June 1, 1991.
- 2. Within 30 days of the date of this Order, ULH&P shall file with this Commission its revised tariffs setting out the rates authorized herein.

Done at Frankfort, Kentucky, this 30th day of May, 1991.

PUBLIC SERVICE COMMISSION

Chairman

Wide Chairman

Commissioner

ATTEST:

Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 90-041-C DATED 5/30/91

The following rates and charges are prescribed for the customers served by The Union Light, Heat and Power Company. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

GAS SERVICE RATES

RATE RS RESIDENTIAL SERVICE

	Gas		
Base	Cost	Total	
Rate	<u>Adjustment</u>	Rate	

Commodity Charge For All CCF Consumed 18.45¢ plus 28.08¢ equals 46.53¢ per CCF

RATE GS GENERAL SERVICE

		Geb	
]	Base	Cost	Total
	Rate	<u>Adjustment</u>	Rate

Commodity Charge For All CCF Consumed 16.64¢ plus 28.08¢ equals 44.72¢ per CCF

RIDER T-O-P TAKE-OR-PAY RECOVERY CHARGE

The T-O-P charge to be billed during the revenue months of June, July, and August 1991 is .40 cents per 100 cubic feet.