

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE NOTICE OF PURCHASED GAS)
ADJUSTMENT FILING OF LOUISVILLE)
GAS AND ELECTRIC COMPANY) CASE NO. 10064-I

O R D E R

On July 1, 1988, the Commission issued its Order in Case No. 10064 approving certain adjustments in rates and providing under certain conditions for the further adjustment of such rates on a quarterly basis in accordance with the provisions of the gas supply clause ("GSC") set forth therein.

On July 2, 1990, Louisville Gas and Electric Company ("LG&E") filed its quarterly GSC, which is to become effective August 1, 1990 and is to remain in effect through October 31, 1990.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

(1) LG&E's notice of July 2, 1990 set out certain revisions in rates which LG&E proposed to place into effect, said rates being designed to pass on to its customers the wholesale decrease in gas costs from its suppliers in the amount of 2.349 cents per 100 cubic feet, including take-or-pay billings. LG&E's expected gas cost for the quarter beginning August 1, 1990 is 27.425 cents per 100 cubic feet, or \$2.7425 per Mcf.

(2) LG&E's notice reflected no refund factor due to the expiration of all previous refund factors and the lack of current quarter refunds. There is no change in the refund factor from last quarter.

(3) LG&E proposed a current quarter actual adjustment of (.445) cents per 100 cubic feet to compensate for over-recovery of gas cost by the company through the operation of its gas cost recovery procedure during the months of February, March, and April 1990. The total actual adjustment of (.022) cents per 100 cubic feet, which is designed to correct the current over-recovery as well as under- and over-collections from three previous quarters, results in a .165 cent per 100 cubic feet increase in LG&E's retail rates from last quarter.

(4) LG&E proposed a balance adjustment in the amount of (.014) cents per 100 cubic feet, which replaces the previous adjustment of .041 cents. This balance adjustment compensates for over-collections which occurred as a result of previous actual and balance adjustments. The effect on retail rates is a .055 cent per 100 cubic feet decrease.

(5) The combined effect of the above adjustments is LG&E's proposed total gas supply cost component of 27.389 cents per 100 cubic feet, a decrease from its last approved GSC of 2.239 cents per 100 cubic feet, or 22.39 cents per Mcf. This decrease represents the combined effect of the supplier decrease, actual, balance, and refund adjustments.

(6) The adjustment in rates set out in the Appendix to this Order, determined under the GSC provisions approved by the Commission in its Order in Case No. 10064 dated July 1, 1988, is fair, just, and reasonable, in the public interest, and should be effective with gas supplied on and after August 1, 1990.

IT IS THEREFORE ORDERED that:

(1) The rates in the Appendix, attached hereto and incorporated herein, are fair, just, and reasonable and are approved effective with gas supplied on and after August 1, 1990.

(2) Within 30 days from the date of this Order, LG&E shall file with this Commission its revised tariffs setting out the rates authorized herein.

Done at Frankfort, Kentucky, this 1st day of August, 1990.

PUBLIC SERVICE COMMISSION


Chairman


Vice Chairman


Commissioner

ATTEST:


Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 10064-I DATED 8/01/90

The following rates and charges are prescribed for the customers served by Louisville Gas and Electric Company. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

Gas Supply Cost Adjustment

The total Gas Supply Cost Component shall be 27.389 cents per 100 cubic feet during the period covered by the bill.

The base rates for the future application of the gas supply cost adjustment clause of Louisville Gas and Electric Company shall be:

	<u>Monthly Demand Charge</u>	<u>Commodity Charge</u>
Texas Gas Transmission Corporation		
Rate G-4	\$4.29	243.20¢