

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE NOTICE OF PURCHASED GAS)
ADJUSTMENT FILING OF LOUISVILLE)
GAS AND ELECTRIC COMPANY) CASE NO. 10064-F

O R D E R

On July 1, 1988, the Commission issued its Order in Case No. 10064 approving certain adjustments in rates and providing under certain conditions for the further adjustment of such rates on a quarterly basis in accordance with the provisions of the gas supply clause ("GSC") set forth therein.

On September 29, 1989, Louisville Gas and Electric Company ("LG&E") filed its quarterly GSC which is to become effective November 1, 1989 and is to remain in effect through January 31, 1990.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

(1) LG&E's notice of September 29, 1989 set out certain revisions in rates which LG&E proposed to place into effect, said rates being designed to pass on to its customers the wholesale increase in gas costs from its supplier in the amount of .845 cents per 100 cubic feet, including take-or-pay billings. LG&E's expected gas cost for the quarter beginning November 1, 1989 is 29.078 cents per 100 cubic feet, or \$2.9078 per Mcf.

(2) LG&E's notice set out a refund factor of .005 cents per 100 cubic feet, which remains in effect from a previous GCA.

(3) LG&E proposed a current quarter actual adjustment of .104 cents per 100 cubic feet to compensate for underrecovery of gas cost by the company through the operation of its gas cost recovery procedure during the months of May, June and July 1989. The total actual adjustment of (.404) cents per 100 cubic feet, which is designed to correct the current underrecovery as well as under- and over-collections from three previous quarters, results in a .161 cent per 100 cubic feet increase in LG&E's retail rates.

(4) LG&E proposed a balance adjustment in the amount of .012 cents per 100 cubic feet, which replaces the previous adjustment of (.090) cents. This balance adjustment compensates for under-collections which occurred as a result of previous actual and balance adjustments. The effect on retail rates is a .102 cent per 100 cubic feet increase.

(5) The combined effect of the above adjustments is LG&E's proposed total gas supply cost component of 28.681 cents per 100 cubic feet, an increase over its last approved GSC of 1.108 cents per 100 cubic feet, or 11.08 cents per Mcf. This increase represents the combined effect of the supplier increase, actual, balance and refund adjustments.

(6) The adjustment in rates set out in the Appendix to this Order, determined under the GSCA provisions approved by the Commission in Case No. 10064 dated July 1, 1988, is fair, just, and reasonable and in the public interest and should be effective with gas supplied on and after November 1, 1989.

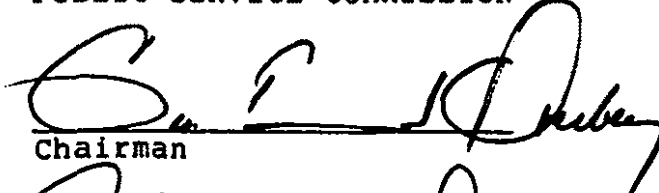
IT IS THEREFORE ORDERED that:

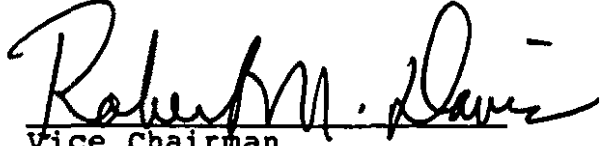
(1) The rates in the Appendix, attached hereto and incorporated herein, are fair, just, and reasonable and are approved effective with gas supplied on and after November 1, 1989.

(2) Within 30 days from the date of this Order, LG&E shall file with this Commission its revised tariffs setting out the rates authorized herein.

Done at Frankfort, Kentucky, this 1st day of November, 1989.

PUBLIC SERVICE COMMISSION


Chairman


Vice Chairman


Commissioner

ATTEST:

Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 10064-F DATED November 1, 1989.

The following rates and charges are prescribed for the customers served by Louisville Gas and Electric Company. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

Gas Supply Cost Adjustment

The total Gas Supply Cost Component shall be 28.681 cents per 100 cubic feet during the period covered by the bill.

The base rates for the future application of the gas supply cost adjustment clause of Louisville Gas and Electric Company shall be:

	<u>Monthly Demand Charge</u>	<u>Commodity Charge</u>
Texas Gas Transmission Corporation		
Rate G-4	\$4.18	277.48¢