

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

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In the Matter of:

AN EXAMINATION BY THE PUBLIC)
SERVICE COMMISSION OF THE)
APPLICATION OF THE FUEL ADJUST-)
MENT CLAUSE OF SOUTH KENTUCKY) CASE NO. 9197
RURAL ELECTRIC COOPERATIVE)
CORPORATION FROM NOVEMBER 1,)
1982, TO OCTOBER 31, 1984)

O R D E R

Pursuant to 807 KAR 5:056, Sections 1(11) and (12), the Public Service Commission ("Commission") issued its Order on November 20, 1984, scheduling a hearing to review the operation of the fuel adjustment clause of South Kentucky Rural Electric Cooperative Corporation ("South Kentucky") for the past 2 years and to determine the amount of fuel cost that should be transferred (rolled in) to the base rates in order to reestablish the fuel adjustment charge.

South Kentucky filed all requested information, including its monthly fuel charges for the 2-year period under review. Following proper notice, a hearing was held on April 4, 1984.

The Commission approved a transfer (roll-in) of (2.47) mills per KWH to the base rates of South Kentucky's wholesale supplier, East Kentucky Power Cooperative, Inc., ("East Kentucky") in Case No. 9171. Approval of East Kentucky's proposal requires that South Kentucky also be authorized to roll in those same fuel costs to its base rates.

The Commission, having considered the evidence of record and being advised, is of the opinion and finds that:

1. South Kentucky has complied in all material respects with the provisions of 807 KAR 5:056.

2. South Kentucky's wholesale supplier has been authorized to transfer (roll in) to its base rates fuel costs of (2.47) mills per KWH in Case No. 9171.

3. South Kentucky should be authorized to decrease the rates charged its customers by 2.68 mills per KWH in order to transfer fuel costs rolled in by East Kentucky from the fuel adjustment clause to the base rates pursuant to the Commission's Order in Case No. 9171 and applicable line loss, and this can best be accomplished by a uniform reduction in all energy rates.

4. The revised rates and charges in Appendix A are designed to reflect the transfer of fuel costs from the fuel adjustment clause rate to the base rates.

IT IS THEREFORE ORDERED that the charges collected by South Kentucky through the fuel adjustment clause for the period November 1, 1982, through October 31, 1984, be and they hereby are approved.

IT IS FURTHER ORDERED that South Kentucky be and it hereby is authorized to transfer to its base rates fuel costs transferred by its wholesale supplier pursuant to Case No. 9171.

IT IS FURTHER ORDERED that the rates in Appendix A be and they hereby are approved for service rendered by South Kentucky on and after June 1, 1985, which is also the effective date for East Kentucky's rates.

IT IS FURTHER ORDERED that within 30 days from the date of this Order South Kentucky shall file with the Commission its revised tariff sheets setting out the rates approved herein.

Done at Frankfort, Kentucky, this 8th day of May, 1985.

PUBLIC SERVICE COMMISSION

Richard D. Demaree Jr.
Chairman

Russ W. Dyer
Vice Chairman

Sam Shuff
Commissioner

ATTEST:

Acting Secretary _____

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 9197 DATED 5/8/85

The following rates and charges are prescribed for the customers in the area served by South Kentucky Rural Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

SCHEDULE A
RESIDENTIAL, FARM AND NON-FARM SERVICE*

RATES PER MONTH:

Consumer Charge - No KWH Usage . . .	\$5.25
<u>Energy Charge:</u>	
First 700 KWH per Month @06096 per KWH
All over 700 KWH per Month05484 per KWH

SCHEDULE A T-O-D
RESIDENTIAL, FARM AND NON-FARM SERVICE T-O-D

Rates:

On-Peak Rate	
Service Charge Under 700 KWH/Mo.	\$5.25 .06096/KWH
Service Charge Over 700 KWH/Mo.	9.53 .05484/KWH
Off-Peak Rate	
Under 700 KWH/Mo.	.03550/KWH
Over 700 KWH/Mo.	.03183/KWH

SCHEDULE B
SMALL COMMERCIAL RATE*

RATES PER MONTH:

Consumer Charge - No KWH
Usage . . . \$6.30

Energy Charge:

First 1,000 KWH per Month @ \$.06627 per KWH
All Over 1,000 KWH per Month @ \$.06112 per KWH

SCHEDULE LP
LARGE POWER RATE*

RATES PER MONTH:

Consumer Charge - No KWH
Usage . . . \$10.50

Demand Charge:

Billing Demand per KW per Month \$5.67

Plus Energy Charge:

First 3,500 KWH per Month @ \$.04398 per KWH
Next 6,500 KWH per Month @ \$.04238 per KWH
Next 140,000 KWH per Month @ \$.03930 per KWH
Next 150,000 KWH per Month @ \$.03918 per KWH
Over 300,000 KWH per Month @ \$.03909 per KWH

SCHEDULE OPS
OPTIONAL POWER SERVICE*

RATES PER MONTH:

Consumer Charge - No KWH
Usage . . . \$10.50

Energy Charge

First 3,500 KWH per Month @ \$.07243 per KWH
Next 6,500 KWH per Month @ .06992 per KWH
Next 140,000 KWH per Month @ .06508 per KWH
Next 150,000 KWH per Month @ .06489 per KWH
Over 300,000 KWH per Month @ .06475 per KWH

SCHEDULE WH
Controlled Water Heater Rate (Experimental)

Rates Per Month:

Consumer Charge - No KWH Usage	\$5.25
Energy Charge:	
First 700 KWH @	.05596 Per KWH
All over 700 KWH @	.05484 Per KWH

SCHEDULE STL
STREET LIGHTING SERVICE*

Rate:

Mercury Vapor Bulbs

Up to and including 175 Watts (74 KWH/Light)	\$3.98 Per Month
Excess of 175 Watts up to and including 400 Watts (162 KWH/Light)	6.45 Per Month

Sodium Bulbs

Up to and including 150 Watts (63 KWH/Light)	5.14 Per Month
Excess of 150 Watts up to and including 360 Watts (135 KWH/ Light)	7.33 Per Month

SCHEDULE OL
OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS*

Rates:

175 Watt Mercury Vapor - Metered	\$4.39 Per Month
175 Watt Mercury Vapor - unmetered (74 KWH/Light)	5.69 Per Month

SCHEDULE TVB
UNMETERED COMMERCIAL SERVICE*

CLASS AND RATES PER MONTH:

Cable TV Amplifiers - (75 KWH per Month) . . .	\$7.23 Per Month
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*Fuel Clause Adjustment

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.