

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

\* \* \* \* \*

In the Matter of:

AN EXAMINATION BY THE PUBLIC )  
SERVICE COMMISSION OF THE )  
APPLICATION OF THE FUEL ADJUST- )  
MENT CLAUSE OF HENDERSON-UNION ) CASE NO. 9187  
RURAL ELECTRIC COOPERATIVE )  
CORPORATION FROM NOVEMBER 1, )  
1982, TO OCTOBER 31, 1984 )

O R D E R

Pursuant to 807 KAR 5:056, Sections 1(11) and (12), the Public Service Commission ("Commission") issued its Order on November 20, 1984, scheduling a hearing to review the operation of the fuel adjustment clause of Henderson-Union Rural Electric Cooperative Corporation ("Henderson-Union") for the past 2 years and to determine the amount of fuel cost that should be transferred (rolled in) to the base rates in order to reestablish the fuel adjustment charge.

Henderson-Union filed all requested information, including its monthly fuel charges for the 2-year period under review. Following proper notice, a hearing was held on April 4, 1984.

The Commission approved a transfer (roll-in) of (.96) mills per KWH to the base rates of Henderson-Union's wholesale supplier, Big Rivers Electric Corporation ("Big Rivers") in Case No. 9170. Approval of Big Rivers' proposal requires that Henderson-Union also be authorized to roll in those same fuel costs to its base rates.

The Commission, having considered the evidence of record and being advised, is of the opinion and finds that:

1. Henderson-Union has complied in all material respects with the provisions of 807 KAR 5:056.

2. Henderson-Union's wholesale supplier has been authorized to transfer (roll-in) to its base rates fuel costs of (.96) mills per KWH in Case No. 9170.

3. Henderson-Union should be authorized to decrease the rates charged its customers by 1.06 mills per KWH in order to transfer fuel costs rolled in by East Kentucky from the fuel adjustment clause to the base rates pursuant to the Commission's Order in Case No. 9170 and applicable line loss, and this can best be accomplished by a uniform reduction in all energy rates.

4. The revised rates and charges in Appendix A are designed to reflect the transfer of fuel costs from the fuel adjustment clause rate to the base rates.

IT IS THEREFORE ORDERED that the charges collected by Henderson-Union through the fuel adjustment clause for the period November 1, 1982, through October 31, 1984, be and they hereby are approved.

IT IS FURTHER ORDERED that Henderson-Union be and it hereby is authorized to transfer to its base rates fuel costs transferred by its wholesale supplier pursuant to Case No. 9170.

IT IS FURTHER ORDERED that the rates in Appendix A be and they hereby are approved for service rendered by Henderson-Union on and after June 1, 1985, which is also the effective date for Big Rivers' rates.

IT IS FURTHER ORDERED that within 30 days from the date of this Order Henderson-Union shall file with the Commission its revised tariff sheets setting out the rates approved herein.

Done at Frankfort, Kentucky, this 8th day of May, 1985.

PUBLIC SERVICE COMMISSION

  
Chairman

  
Vice Chairman

  
Commissioner

ATTEST:

\_\_\_\_\_  
Secretary

APPENDIX A

APPENDIX TO AN ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 9187 DATED 5/8/85

The following rates and charges are prescribed for the customers in the area served by Henderson-Union Rural Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under the authority of this Commission prior to the date of this Order.

Monthly Rates:

Schedule A - Residential

Customer Charge per delivery point	\$ 6.45
Energy Charge per KWH	0.048284

Schedule B - Farm, Government or Commercial (50 KVA or less)\*

Customer Charge per delivery point	\$11.50
Energy Charge per KWH	0.052384

Schedule B-1 - Farm or Commercial (51 to 501 KVA)\*

Customer Charge per delivery point	\$11.50
Demand Charge per KW	3.50
Energy Charge per KWH	0.046486

Schedule LP-3 - Large Power (501 to 2000) KVA\*

Customer Charge per delivery point	
Demand charge per KW	\$17.20
Energy Charge per KWH:	6.25
First 100,000 KWH	0.031449
All Over 100,000 KWH	0.025855

Schedule LP-4 - Large Power (Over 2000 KVA)\*

Customer Charge per delivery point	
Demand Charge per KW	\$17.20
Energy Charge per KWH:	6.25
First 100,000 KWH	0.029594
All Over 100,000 KWH	0.025628

Schedule D - Security Lamp\*

Monthly Rate

Sodium or Mercury Vapor Lamp

8,000 Lumen

\$ 6.75

20,000 Lumen

9.89

Schedule SL - Street Lights\*

Monthly Rate

8,000 Lumen

\$ 4.26

20,000 Lumen

8.12

Industrial Consumers Served Under Special Contracts\*

Peabody Coal Company

The monthly delivery point rate shall be:

- (a) A demand charge of \$6.25 per kilowatt of billing demand.
- (b) Plus an energy charge of: 22.3438 mills per KWH consumed.

The Anaconda Company

The monthly delivery point rate shall be:

- (a) A demand charge of \$6.25 per kilowatt of billing demand.
- (b) Plus an energy charge of: 18.949 mills per KWH consumed.

\*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."