#### COMMONWEALTH OF KENTUCKY

# BEFORE THE PUBLIC SERVICE COMMISSION

\* \* \* \* \* \*

In the Matter of:

NOTICE OF PURCHASED GAS ) ADJUSTMENT FILING OF DELTA ) CASE NO. 9059-A NATURAL GAS COMPANY, INC. )

# ORDER

On December 21, 1984, the Commission issued its Order in Case No. 9059 approving certain adjustments in rates and providing under certain conditions for the further adjustment of such rates on a quarterly basis in accordance with the provisions of the Gas Cost Adjustment Clause set forth therein.

On December 28, 1984, Delta Natural Gas Company, Inc., ("Delta") filed its quarterly gas cost adjustment which is to become effective February 1, 1985, and is to remain in effect until May 1, 1985.

After reviewing the record in this case and being advised, the Commission is of the opinion and finds that:

(1) Delta's notice of December 28, 1984, set out certain revisions in rates which Delta proposed to place into effect, said rates being designed to pass on the overall wholesale increase in gas costs from its suppliers in the amount of 2.71 cents per Mcf. (2) In accordance with the Order issued December 21, 1984, in Case No. 9059, the Commission is reviewing Delta's local purchase agreements and the rates currently being offered for gas produced from wells in the Appalachian Basin. The Commission will continue to monitor Delta's situation for any adjustments in future filings.

(3) Delta's notice set out a total refund adjustment
of 6.12 cents per Mcf, replacing the previous adjustment of
7.63 cents per Mcf, due to the elimination of prior refund
credits.

(4) Delta's notice set out a current quarter actual adjustment in the amount of 10.70 cents per Mcf to compensate for previous under-recovery of gas cost by the company through the operation of its gas cost recovery procedure.

(5) Delta proposed a gas cost recovery rate in the amount of \$4.3397 per Mcf. This is an increase of \$0.0449 per Mcf from the rate previously in effect. The increase represents the combined effect of the supplier increase, refund and actual adjustments.

(6) Delta's adjustment in rates contained in the Appendix to this Order under the gas cost adjustment provisions approved by the Commission in its Order in Case No. 9059 dated December 21, 1984, is fair, just and reasonable and in the public interest and should be effective with final meter readings on and after February 1, 1985.

-2-

IT IS THEREFORE ORDERED that the rates in the Appendix to this Order be and they hereby are authorized effective for final meter readings on and after February 1, 1985.

IT IS FURTHER ORDERED that the gas cost recovery rate shall be \$4.3397 per Mcf effective for final meter readings on and after February 1, 1985.

IT IS FURTHER ORDERED that within 30 days of the date of this Order Delta shall file with this Commission its revised tariffs setting out the rates authorized herein.

Done at Frankfort, Kentucky, this 30th day of January, 1985.

PUBLIC SERVICE COMMISSION

hard D. Tokman B. Chairman

Commissioner

ATTEST:

Secretary

#### APPENDIX A

## APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 9059-A DATED JANUARY 30, 1985

The following rates and charges are prescribed for the customers served by Delta Natural Gas Company, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

#### RATE SCHEDULE

#### AVAILABILITY

Available for general use by residential, commercial, and industrial customers who purchase their entire natural gas requirements from Delta.

## RATES

.

		Gas Cost Recovery		
	Base Rate	Rate	Total H	late
	bj	lus	equals	
General Service				
Monthly Customer Charge			\$3.90	
1 - 1,000 Mcf	\$1.9658	\$4.3397	\$6.3055	per Mcf
1,001 - 5,000 Mcf	1.8311	4.3397	6.1708	per Mcf
5,001 - 10,000 Mcf	1.5311	4.3397	5.8708	per Mcf
Over 10,000 Mcf	1.2311	4.3397	5.5708	per Mcf
Interruptible (2)				
1 - 1,000  Mcf	\$1.7158	\$4.3397	\$6.0555	per Mcf
1,001 - 5,000  Mcf	1.5811	4.3397		per Mcf
5,001 - 10,000 Mcf	1.2811	4.3397	5.6208	per Mcf
Over 10,000 Mcf	0.9811	4.3397		per Mcf