

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

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In the Matter of:

THE NOTICE OF PURCHASED GAS)
ADJUSTMENT FILING OF WESTERN) CASE NO. 8839-S
KENTUCKY GAS COMPANY)

AMENDED ORDER

On December 1, 1983, the Commission issued its Order in Case No. 8839 approving certain adjustments in rates and providing under certain conditions for the further adjustment of such rates when the wholesale cost of gas is increased or decreased or a refund is received.

On October 11, 1985, Western Kentucky Gas Company ("Western") notified the Commission that its wholesale cost of gas had been increased by its suppliers, Tennessee Gas Pipeline Company ("Tennessee Gas") effective September 9, 1985, Texas Gas Transmission Corporation ("Texas Gas") effective November 1, 1985, and local producers, and submitted with its notice certain information in compliance with its purchased gas adjustment clause on file with this Commission.

On October 25, 1985, the Commission issued an Order authorizing Western's proposed adjustment in rates to be effective with gas supplied on and after November 1, 1985. On October 28, 1985, Western notified the Commission that Tennessee Gas had further revised its rates and submitted with its amended notice

certain information in compliance with its purchased gas adjustment clause on file with the Commission.

After reviewing the record in this case and being advised, the Commission is of the opinion and finds that:

(1) Western's amended notice of October 28, 1985, set out certain revisions in rates which Western proposed to place into effect, said rates being designed to pass on the wholesale increase in price from its suppliers in the amount of \$1,467,354 or 3.96 cents per Mcf.

(2) On April 30, 1985, Texas Gas filed revised rates with the Federal Energy Regulatory Commission ("FERC") to be effective November 1, 1985.

(3) On September 9, 1985, Tennessee Gas filed revised rates with the FERC to be effective July 1, 1985 and September 9, 1985.

(4) On October 15, 1985, Tennessee Gas filed revised rates with the FERC. The revised tariff sheet was accepted effective October 18, 1985.

(5) Inasmuch as the filing of revised tariffs by Tennessee Gas was too late for Western to make timely filings, Western has proposed to implement increased rates effective November 1, 1985.

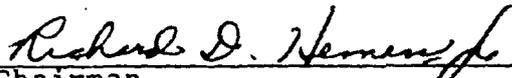
(6) Western's adjustment in rates under the purchased gas adjustment provisions approved by the Commission in its Order in Case No. 8839, dated December 1, 1983, is fair, just and reasonable and in the public interest and should be effective with gas supplied on and after November 1, 1985.

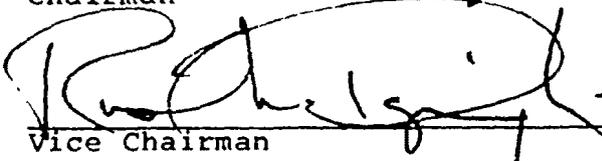
IT IS THEREFORE ORDERED that the rates in the Appendix to this Order be and they hereby are authorized effective with gas supplied on and after November 1, 1985.

IT IS FURTHER ORDERED that within 30 days of the date of this Order Western shall file with this Commission its revised tariffs setting out the rates authorized herein.

Done at Frankfort, Kentucky, this 4th day of November, 1985.

PUBLIC SERVICE COMMISSION


Chairman


Vice Chairman


Commissioner

ATTEST:

Secretary

AMENDED APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 8839-S DATED 11/4/85

The following rates and charges are prescribed for the customers in the area served by Western Kentucky Gas Company. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

RATES:

Applicable to: All Gas Rates Schedules

Purchased Gas Adjustment

To each bill rendered under the above named rate schedules there shall be added an amount equal to: (\$.1613) per Mcf of gas used during the billing period.

The base rates for the future application of the purchased gas adjustment clause of Western Kentucky Gas Company shall be:

	<u>Demand</u>	<u>Commodity</u>	<u>Gas Rate</u>
Texas Gas Transmission Corp.			
G-2	\$5.70	\$3.0773	-0-
G-3	6.16	3.1229	-0-
G-4	6.50	3.1530	-0-
Tennessee Gas Pipeline Co.			
GS-2	-0-	.6457/Mcf	2.4933/Mcf
Local Producers	-0-	-0-	3.2010/Mcf