

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

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In the Matter of

PROPOSED AMENDMENTS TO)
REGULATION 807 KAR 5:006)

ADMINISTRATIVE
CASE NO. 296

O R D E R

The Commission, on its own motion pursuant to KRS 278.040, HEREBY ORDERS that this case be opened to consider proposed revisions to its General Rules and Regulations set out in 807 KAR 5:006.

In support of this action, the Commission finds:

1. That the proposed revisions, as shown in attached Appendix A, to the General Rules and Regulations were submitted, pursuant to KAR 1:010, to the Legislative Research Commission on September 13, 1985, and that a public hearing has been scheduled for October 22, 1985, beginning at 9:00 a.m., E.D.T. in its offices;

2. That the purpose of the hearing will be to consider testimony and public comments on the proposed revisions, and that a report of the hearing will be submitted to the Legislative Research Commission pursuant to KAR 1:010; and

3. That notice of the proposed revisions and hearing will be published in the October Kentucky Administrative Register and in newspapers of general interest throughout the Commonwealth, and that every utility under our jurisdiction has been furnished a copy by the Secretary.

Done at Frankfort, Kentucky, this 8th day of October, 1985.

PUBLIC SERVICE COMMISSION

Richard D. Womersley
Chairman

W. C. H. [unclear]
Vice Chairman

Spencer N. Williams
Commissioner

ATTEST:

Secretary

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC
SERVICE COMMISSION IN ADMINISTRATIVE CASE
NO. 296 DATED 10/8/85

FILED

9-13-85 at noon
TO ADMINISTRATIVE REGULATIONS

PUBLIC PROTECTION AND REGULATION CABINET
Public Service Commission

Susan C. Wunderlich
REGULATIONS COMPILER

807 KAR 5:006. General rules.

RELATES TO: KRS Chapter 278
PURSUANT TO: KRS 13.082, 278.280(2)

NECESSITY AND FUNCTION: KRS 278.280(2) provides that the commission shall prescribe rules for the performance of any service or the furnishing of any commodity by any utility. This regulation establishes general rules which apply to electric, gas, water, sewage and telephone utilities.

Section 1. General Provisions. (1) The adoption of regulations by the commission shall not preclude the commission from altering or amending the same in whole or in part, or from requiring any other or additional service, equipment, facility, or standards, either upon request, or upon its own motion, or upon the application of the utility. No regulation of the commission shall in any way relieve a utility from any of its duties under the laws of this state.

(2) Whenever standards or codes are referred to in the commission's regulations it is understood that utilities employing competent corps of engineers are not to be prohibited thereby from continuing or initiating experimental work and installations which tend to improve, decrease the cost of, or increase the safety of their service.

Section 2. Definitions. In addition to the definitions as set out in KRS 278.010, the following definitions shall be used in interpreting the commission's regulations:

- (1) "Commission" means the Public Service Commission.
- (2) "Utility" means a[n energy] utility as defined in KRS 278.010.(3).
- (3) "Customer" means any person, firm, corporation or body politic supplied service by any [electric, gas or combined energy-non-energy] utility.

Section 3. Reports. (1) Financial and Statistical Reports: Every utility shall file annually a financial and statistical report upon forms to be furnished by the commission. Said report shall be based upon the accounts set up in conformity with the commission's order adopting uniform classification of accounts for utilities. This report shall be filed on or before March 31, each year. For good cause shown, the commission may, upon application in writing, allow a reasonable extension of time for such filing.

(2) Report of meters, customers and refunds. Every utility shall make periodical reports on such forms as may be prescribed, of meter tests, number of customers and amount of refunds.

(3) Other reports. Every utility shall make such other reports as the commission may at its discretion from time to time require.

(4) All records and reports shall be retained in accordance with the uniform system of accounts unless otherwise specified herein.

(5) All reports shall be accompanied by two (2) copies of a transmittal letter describing the report being furnished.

Section 4. Service Information. (1) The utility shall, on request, give its customers or prospective customers such information as is reasonably possible in order that they may secure safe, efficient and continuous service. The utility shall inform its customers of any change made or proposed in the character of its service which might affect the efficiency, safety, or continuity of operation.

(2) Prior to making any substantial change in the character of the service furnished, which would affect the efficiency, adjustment, speed or operation of the equipment or appliances of any customer, the utility shall obtain the approval of the commission. The application shall show the nature of the change to be made, the number of customers affected, and the manner which they will be affected.

(3) The utility shall inform each applicant for service of the type, class and character of service that is available to him or her at his or her location.

Section 5. Special Rules or Requirements. (1) No utility shall establish any special rule or requirement without first obtaining the approval of the commission upon proper application.

(2) A customer who has complied with the regulations of the commission shall not be denied service for failure to comply with the rules of the utility which have not been made effective in the manner prescribed by the commission.

Section 6. Meter Readings and Information. (1) Information on bills. Each bill rendered periodically by utilities shall show the class of service, the present and last preceding meter readings, the date of the present reading, the number of units consumed, the meter constant, if any, the net amount for service rendered, all taxes, the adjustments, if any, and the gross amount of the bill. The date after which a penalty may apply to the gross amount must be indicated. Estimated or calculated bills shall be distinctly marked as such. The rate schedule under which the bill is computed shall be furnished under one (1) of the following methods:

(a) By printing rate schedule on the bill.

(b) By publishing in a newspaper of general circulation once each year or when rate is changed.

(c) By mailing to each customer once each year or when rate is changed.

(d) By providing a place on each bill where a customer may indicate his desire for a copy of the applicable rates and furnishing same by return first class mail.

(2) **Meter Readings.** The registration of each meter shall read in the same units as used for billing unless a conversion factor be shown on the billing forms and if the meter does not read direct, the constant shall be plainly marked on the face of the meter dial.

(3) **Flat Rates.** Flat rates for unmetered service shall approximate as close as possible the utility's rates for metered service and the rate schedule shall clearly set out the basis upon which consumption is estimated.

(4) Utilities now using or desiring to adopt mechanical billing or other billing systems of such a nature as to render compliance with all of the terms of subsection (1) of this section impracticable, may make application to the commission for relief from part of these terms. For good cause shown, the commission may allow the omission of part of these requirements. Each utility shall submit the form of bill to be used by it to the commission for its approval.

(5) Each utility using customer-read meter information shall initiate a program to read each revenue related meter on its system at least once during each calendar year. Records shall be kept by the utility to insure that this information is available to the Commission staff and any customer requesting such information.

Section 7. Deposits. (1) A utility may require from any customer or applicant for service a minimum cash deposit or other guaranty to secure payment of bills of an amount not to exceed two-twelfths ($2/12$) of the estimated annual bill of such customer or applicant, where bills are rendered monthly or an amount not to exceed three-twelfths ($3/12$) of the estimated annual bill of such customer or applicant, where bills are rendered bimonthly or an amount not to exceed four-twelfths ($4/12$) of the estimated bill of such customer or applicant where bills are rendered quarterly. The utility may require an equal deposit from all applicants for the same class of service. If the utility retains a residential deposit for more than eighteen (18) months, it shall advise the customer that the deposit will be recalculated based on actual usage upon the customer's request. The notice of deposit recalculation shall state that if the deposit on account differs by more than ten dollars (\$10.00) from the deposit calculated on actual usage, then the utility shall refund any over collection and may collect any underpayment. Refunds may be made by check or by credit to the customer's bill.

(2) Notification of a customer's right to a deposit recalculation shall be made at least once annually. The notice may be made by means of a general mailing (or bill stuffer) to all customers which specifies the above conditions.

(3) The refund provisions contained in subsection (1) above notwithstanding, a utility shall not be required to refund any excess deposit if the customer's bill is delinquent by more than one (1) billing period at the time of recalculation.

(4) The utility shall issue to every customer from whom a deposit is received a certificate of deposit, showing the name of the customer, location of initial premises occupied, date and

amount of the deposit. If a residential deposit is recalculated in accordance with the above provisions, the customer shall return the original certificate of deposit to the utility in return for a new, accurate certificate.

Section 8. Complaints. Upon complaint to the utility by a customer either at its office or in writing, the utility shall make a prompt and complete investigation and advise the complainant thereof. It shall keep a record of all such complaints concerning its utility service which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof. Such records shall be maintained for five (5) years from the date of the resolution of the complaint.

Section 9. Bill Adjustment. (1) Whenever a meter in service is found upon periodic request or complaint test to be more than two percent (2%) fast, additional tests shall be made at once to determine the average error of the meter. Said tests shall be made in accordance with the commission's regulation applicable to the type of meter involved.

(2) If the result of tests on a customer's meter shows an average error greater than two percent (2%) fast, then the customer's bills, for the period during which the meter error is known to have existed, shall be recomputed and the account adjusted on the basis of the test. In the event the period during which the meter error existed is unknown, then the customer's bill shall be recomputed for one-half (1/2) of the elapsed time since the last previous test or for the past twelve (12) month period, whichever is less. [but in no case to exceed twelve (12) months.] (See exception in subsection (5) of this section.)

(3) If the result of tests on a customer's meter shows an average error greater than two percent (2%) slow, then the customer's bill, for the period during which the meter error is known to have existed, may be recomputed and the account adjusted on the basis of the test. In the event the period during which the meter error existed is unknown, then the customer's bill may be recomputed for one-half (1/2) of the elapsed time since the last previous test but in no case to exceed twelve (12) months.

(4) It shall be understood that when a meter is found to have an error in excess of two percent (2%) fast or slow the figure for calculating the amount of refund or the amount to be collected by the utility shall be that percentage of error as determined by the test; i.e., it is the duty of the utility to maintain the accuracy of its measuring devices as nearly 100 percent as is commercially practicable. Therefore, percent error shall be that amount of error as is indicated by the test.

(5) The burden of maintaining measuring equipment so that it will register accurately is upon the utility; therefore, if meters are found upon test to register fast and if time for periodic test has passed the refund shall be for the twelve (12) months specified in subsection (2) of this section plus the time exceeding the periodic test period; provided, however, that the

commission may relieve the utility from this requirement in any particular case in which it is shown that the failure to make the periodic test was due to causes beyond the utility's control.

(6) Each utility shall establish procedures, to be included in its rules and regulations, to monitor customers' usage and shall file the procedures with the Commission for review. The procedures shall be designed to draw the utility's attention to unusual deviations in a customer's usage and shall provide for reasonable means by which the utility may determine the reasons for the unusual deviation. If a customer's usage is unduly high and the deviation is not otherwise explained, the utility shall test the customer's meter in accordance with subsections (2), (3) or (5) of this section.

(7) In instances in which the utility's procedure for monitoring usage indicates that an investigation of a customer's usage is necessary, the utility shall notify the customer either during or after the investigation of the reasons for the investigation, and of the findings of the investigation. In those instances where knowledge of a serious situation requires more immediate notice, the utility shall notify the customer by the most expedient means available.

(8) When a meter is tested and it is found necessary to make a refund or back bill a customer, the customer shall be notified in substantially the following form:

On _____, 19____, the meter bearing
identification no. _____ installed in your building located at
_____ in _____
(Street and Number) (City)
was tested at _____ and found to
(On premises or elsewhere)
register _____. The meter was tested on _____
(Percent fast or slow)
_____ test.
(Periodic, Request, Complaint)

Based upon this we herewith _____ you with the sum of
(Charge or Credit)
\$ _____, which amount has been noted on your regular bill.

(9) Whenever it is determined that a customer has been incorrectly billed for any reason, other than a meter which was registering incorrectly due to being out of tolerance, the utility may immediately attempt to determine the period during which the error has existed, and the customer's bill for the period during which the error is known to have existed may be recomputed, and the account readjusted to give a refund or collect an additional amount of revenue from the underbilled. The basis for recomputing the customer bills shall be based upon the historic usage data for the customer over the previous time period, unless that information is not available; and in that case, then an average usage of similar customer loads over the previous time period involved shall be used in this adjustment. In the event the period during which the meter error existed is

unknown, the customer's bill may be recomputed for one-half (1/2) of the elapsed time since the last previous test, or the past twelve (12) month period, whichever is less.

Section 10. Customer's Discontinuance of Service. (1) Any customer desiring service discontinued or changed from one address to another shall give the utility three (3) working days' notice in person or in writing, provided such notice does not violate contractual obligations.

(2) Upon request that service be reconnected at any premises subsequent to the initial installation or connection to its service lines, the utility may, subject to subsection (3) of this section, charge the applicant an amount not to exceed the actual average cost as approved by this commission of making such reconnection.

(3) Any utility desiring to establish a disconnection and/or reconnection charge under the provisions of subsection (2) of this section, shall submit for commission approval a formal application setting out:

- (a) The actual average cost of making such reconnections;
- and
- (b) The effect of such charges on the utility's revenues.

Section 11. Discontinuance of Service. (1) The utility may refuse or discontinue to serve an applicant or customer under the following conditions:

(a) For noncompliance with the utility's or commission's rules and regulations. However, no utility shall discontinue or refuse service to any customer or applicant for violation of its rules or regulations without first having made a reasonable effort to induce the customer or applicant to comply with its rules and regulations as filed with the commission. After such effort on the part of the utility, service may be discontinued or refused only after the customer shall have been given at least ten (10) days' written notice of such intention, delivered to an adult member of his or her household or mailed to his or her last known address.

(b) When a dangerous condition is found to exist on the customer's or applicant's premises, the service shall be cut off without notice or refused, provided that the utility notify the customer or applicant immediately of the reasons for the discontinuance or refusal and the corrective action to be taken by the applicant or customer before service can be restored.

(c) When a customer or applicant refuses or neglects to provide reasonable access to the premises for the purpose of installation, operation, meter reading, maintenance or removal of utility property the utility may discontinue or refuse service only after the customer or applicant shall have been given at least fifteen (15) days' written notice of such intention.

(d) Except as provided in subsection (2) of this section, a utility shall not be required to furnish service to any applicant when such applicant is indebted to the utility for service furnished until such applicant shall have paid such indebtedness.

(e) A utility may refuse or discontinue service to a

customer or applicant if the customer or applicant does not comply with state, municipal or other codes, rules and regulations applying to such service.

(2) A gas or electric utility may discontinue service under the following conditions:

(a) For nonpayment of bills--ten (10) day notice. However, no utility shall discontinue service to any customer for nonpayment of bills (including delayed charges) without first having made a reasonable effort to induce the customer to pay same. The customer shall be given at least ten (10) days' written notice, but the cut-off shall not be effected before twenty-seven (27) days after the mailing date of the original bill. Such termination notice shall be exclusive of and separate from any [the original] bill. If prior to discontinuance of service, there is delivered to the utility office, payment of the amount in arrears, then discontinuance of service shall not be made, or where a written certificate is filed signed by a physician, a registered nurse or a public health officer stating that, in the opinion of the person making the certification discontinuance of service will aggravate an existing illness or infirmity on the affected premises, service shall not be discontinued until the affected resident can make other living arrangements or until thirty (30) days elapse from the time of the utility's notification to the customer in writing of the existence of local, state and federal programs, providing for the payment of utility bills under certain conditions and of the offices to contact for such possible assistance. Service shall not be discontinued when the customer and the utility have reached agreement on a partial payment plan pursuant to subparagraph 1 herein and the customer is meeting the requirements of the plan. The written notice for any discontinuance of service shall advise the customer of his or her rights under this paragraph, subparagraph 1. and subparagraph 2 herein and of his or her right to dispute the reasons for such discontinuance.

1. Employee available to answer consumer questions and negotiate partial payment plan. (a) Every gas and electric utility shall have an employee available to answer questions regarding a customer's bill and to resolve disputes over the amount of such bill. Utilities shall keep the designated employee informed of the commission's regulations regarding customer bills. If a customer indicates to any utility personnel that he or she is experiencing difficulty in meeting a current utility bill, that employee shall be able to refer the customer to the designated employee for explanation of the customer's rights under this paragraph and 807 KAR 5:008. The designated employee shall be authorized to negotiate partial payment plans of an outstanding bill and accept payments where the customer has shown good faith in attempting to meet his or her financial obligations to the utility. Said employee shall be authorized by the utility to consider and shall consider proposals by the customer for a partial payment plan and retention of service. Each gas and electric utility shall also prominently display in each office in which payment is received a summary of the

customer's rights under this section and 807 KAR 5:008.

(b) Each utility shall maintain a telephone, shall publish the telephone number in all service areas, and shall make the necessary provisions so that all customers may contact the utility employee without charge. Such provisions may include a policy allowing customers to make collect calls to the utility.

(c) Each major [Class A or B] utility (as defined by the Uniform System of Accounts) shall have at least one employee available to answer consumer questions and negotiate partial payment plans at the utility's office during the utility's established working hours but not less than seven (7) hours per day, five (5) days per week excluding holidays.

(d) Each minor [Class C or D] utility (as defined by the Uniform System of Accounts) shall have an employee available to answer consumer questions and negotiate partial payment plans at the utility's office during the utility's established office hours but not less than seven (7) hours per day, one (1) day per week.

2. Certificate of need from Department for Social Insurance. Federal and statewide energy assistance programs are administered by the Kentucky Cabinet for Human Resources, Department for Social Insurance. Upon written certification from the Department for Social Insurance, issued at one (1) of its offices or the office of its designee, a customer who is eligible for energy assistance under the Department's guidelines or is certified as being in genuine financial need, defined as any household with gross income at or below 130 percent of the poverty level, and who has been issued a ten (10) day notice between December 1 and March 1 for nonpayment of a gas or electric bill and who presents such notice to the Department for Social Insurance or its designee, shall be allowed thirty (30) days in addition to such ten (10) day period in which to negotiate a partial payment plan with the utility provided such certification is delivered to the utility during the initial ten (10) day notice period by the applicant in person, by his or her agent, by mail, or by a telephone call from an employee of the Department for Social Insurance or its designee. The thirty (30) day period shall begin to run at the end of the tenth day of the ten (10) day period. When the customer exhibits good faith by offering to make a present payment commensurate with his or her ability to do so and by agreeing to a repayment schedule which would permit the customer to become current in the payment of his or her gas or electric bill as soon as possible but no later than October 15, the utility shall accept such partial payment plan. In addition to advising the customer of his or her rights under paragraph (a), subparagraph 1. and this subparagraph of this subsection, as required by paragraph (a) above, the ten (10) day notice or a bill insert sent with the ten (10) day notice shall inform the customer of the telephone number and address of the nearest office of the Kentucky Cabinet for Human Resources, Department for Social Insurance. Referral of such customer to such office of the department may be made by a church, by a charitable or social organization, by a unit of state or local government, or by any other person.

3. Budget payment plan. Each jurisdictional gas and electric utility shall develop a budget payment plan whereby a customer may elect to pay a fixed amount each month on a yearly basis in lieu of monthly bills based on actual usage. The provisions of this section relating to partial payments and budget plans shall apply [only] primarily to a utility's residential customers; however, a utility may offer budget payment plans to other classes of customers. It shall be the responsibility of the utility to disseminate information to its customers regarding the availability of such budget payment plan. If the commission finds, upon application, a budget plan for residential customers would materially impair or damage the utility's credit or operations, then it may grant the utility an exemption from the requirements of the budget plan. No exemption may extend beyond one (1) year without another application by the utility and a finding by the commission that said exemption should be allowed.

(b) For fraudulent or illegal use of service. When the utility has discovered evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without notice. The utility shall not be required to restore service until the customer has complied with all rules of the utility and regulations of the commission and the utility has been reimbursed for the estimated amount of the service rendered and the cost to the utility incurred by reason of the fraudulent use.

(3) A water, sewage or telephone utility may discontinue service under the following conditions:

(a) For nonpayment of bills. However, no utility shall discontinue service to any customer for nonpayment of bills (including delayed charges) without first having made a reasonable effort to induce the customer to pay same. The customer shall be given at least forty-eight (48) hours written notice, but the cut-off shall not be effected before twenty (20) days after the mailing date of any [the original] bill. Such termination notice shall be exclusive of and separate from the original bill. If prior to discontinuance of service, there is delivered to the utility office payment of the amount in arrears, then discontinuance of service shall not be made, or where a written certificate is filed signed by a physician, a registered nurse or a public health officer stating that, in the opinion of the person making the certification discontinuance of service will aggravate an existing illness or infirmity on the affected premises, service shall not be discontinued until the affected resident can make other living arrangements or until ten (10) days elapse from the time of the utility's notification.

(b) For fraudulent or illegal use of service. When the utility has discovered evidence that by fraudulent or illegal means a customer has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer may be discontinued without notice. The utility shall not be required to restore service until the customer has complied with

all rules of the utility and regulations of the commission and the utility has been reimbursed for the estimated amount of the service rendered and the cost to the utility incurred by reason of the fraudulent use.

(4) It shall be the duty of the utility before making service connections to a new customer to ascertain the condition of the meter and service facilities for such customer in order that prior fraudulent use of the facilities, if any, will not be attributed to the new customer, and the new customer shall be afforded the opportunity to be present at such inspections. The utility shall not be required to render service to such customer until all defects in the customer-owned portion of the service, if any, shall have been corrected.

(5) Reconnection. For all cases of refusal or discontinuance of service as herein defined, except as provided in 807 KAR 5:008, where the cause for refusal or discontinuance has been corrected and all rules and regulations of the utility and the commission have been complied with, the utility shall promptly render service to the customer or applicant.

(6) When advance notice is required, such notice may be given by the utility by mailing by United States mail, postage prepaid, to the last known address of the applicant or customer.

Section 12. Special Charges. (1) A utility may make a reasonable charge for each of the following trips:

(a) To read a meter when the customer has failed to read the meter for three (3) consecutive billing periods. This pertains only to those utilities whose customers ordinarily read their own meters.

(b) To collect a delinquent bill. This trip may be made only after written notice has been sent to the customer stating that if the bill is not paid by a certain date, the service will be disconnected.

(c) To reconnect a service that has been disconnected for nonpayment of bills or for violation of the utility's or commission's rules and regulations. This charge may include the cost of disconnecting the service and, in accordance with Section 10, shall not exceed the actual average cost.

(2) The charges, however, shall be applied uniformly within reasonable classifications throughout the entire area served by the utility, shall be incorporated in the utility's rules and regulations, shall be subject to the approval of the commission, and shall yield only enough revenue to pay the expenses incurred in rendering these services.

Section 13. Meter Testing. (1) All electric, gas and water utilities furnishing metered service shall provide meter standards and test facilities, as more specifically set out under 807 KAR 5:022[1], 807 KAR 5:041 and 807 KAR 5:066. Before being installed for the use of any customer, all electric, gas and water meters shall be tested and in good working order and shall be adjusted as close to the optimum operating tolerance as possible, as more specifically set out in 807 KAR 5:022, Section

8(3)(a), 807 KAR 5:041, Section 17(1)(a)-(c) and 807 KAR 5:066, Section 16(2)(a)-(b).

(2) A utility may have all or part of its testing of meters performed by another utility or agency approved by the commission for such purpose. Each utility having tests made by another agency or utility shall notify the commission of said arrangements in detail to include make, type and serial number of standards used to make said checks or tests.

(3) No utility shall place in service any basic measurement standard required by these rules unless it has been calibrated by the commission's Meter Standards Laboratory. All utilities or agencies making tests or checks for utility purposes shall notify the commission promptly of the adoption or deletion of any basic standards requiring calibration of the commission.

(4) Each electric, gas and water utility or agency doing meter testing for a utility shall have in its employ meter testers certified by this commission. These certified meter testers shall perform such tests as may be necessary to determine the accuracy of the utility's meters and to adjust the utility's meters to the degree of accuracy required by the regulations of the commission.

(5) A utility or agency desiring to have its employees certified as meter testers shall submit the names of applicants on the commission's form entitled "Application for Appointment of Meter Testers" and after compliance with the requirements noted in this form, the applicant may be certified as a meter tester and furnished with a card authorizing him or her to perform meter tests.

(6) A utility or agency may employ apprentices in training for certification as meter testers. The apprentice period shall be a minimum of six (6) months. All tests performed during this period by an apprentice shall be witnessed by a certified meter tester.

Section 14. Access to Property. The utility shall at all reasonable hours have access to meters, service connections and other property owned by it and located on customer's premises for purposes of installation, maintenance, meter reading, operation or removal of its property at the time service is to be terminated. Any employee of the utility whose duties require him or her to enter the customer's premises shall wear a distinguishing uniform or other insignia, identifying him or her as an employee of the utility, or carry a badge or other identification which will identify him or her as an employee of the utility, the same to be shown by him or her upon request.

Section 15. Meter Test Records. (1)(a) Test cards. A complete record of all meter tests and adjustments and data sufficient to allow checking of test calculations shall be recorded by the meter tester. Such record shall include: Information to identify the unit and its location; the date of tests; the reason for such tests; readings before and after the test; a statement of "as found" and "as left" accuracies sufficiently complete to permit checking of the calculations

employed; indications showing that all required checks have been made; a statement of repairs made, if any; the identifying number of the meter; the type and capacity of the meter; and the constant of the meter.

(b) [The record of the prior periodic test of each meter shall be maintained for at least ninety (90) days after the current test has been made or until a refund or billing has been made or it is determined that a refund or billing is not to be made in accordance with Section 9 of this regulation.] The complete record of tests of each meter shall be continuous for at least two (2) periodic test periods and shall in no case be less than two (2) years.

(2) History. Each utility shall keep numerically arranged and properly classified records giving for each meter owned and used by the utility for any purpose the identification number, date of purchase, name of manufacturer, serial number, type, rating, and the name and address of each customer on whose premises the meter has been in service with date of installation and removal. These records shall also give condensed information concerning all tests and adjustments including dates and general results of such adjustments. The records shall be of such character that a system can be used that will record the date of the last test and indicate the proper date for the next periodic test required by the applicable regulation of the commission.

(3) Sealing of meters. Upon completion of adjustment and test of any meter under the provisions of the regulations of the commission, the utility shall affix thereto a suitable seal in such a manner that adjustments or registration of the meter cannot be tampered with without breaking the seal. The seal shall be of a type acceptable to the commission.

(4) A utility may store any or all of the meter test and historical data described or required in subsection (1) and (2) of this regulation in a computer storage and retrieval system upon notification to the Commission.

Section 16. Pole Identification. (1) Each utility owning poles or other structures supporting the company's wires, shall mark every pole or structure located within a built-up community with the initials or other distinguishing mark by which the owner of every such structure may be readily determined. For the purpose of this rule the term "built-up community" shall mean urban areas and those areas immediately adjacent thereto.

(2) Identification marks may be of any type but must be of a permanent material and shall be of such size and so spaced and hereafter maintained so as to be easily read from the surface of the ground at a distance of six (6) feet from the structure.

(3) When utilities' structures are located outside of a built-up community only every tenth structure need be so marked.

(4) All junction structures shall bear the identification mark and structure number of the owner.

(5) Poles need not be marked if they are clearly and unmistakably identifiable as the property of the utility.

(6) Each utility shall either number their structures and maintain a numbering system or use some other method of identification so that each structure in the system may be easily identified.

(7) The requirements herein shall apply to all existing structures and those hereafter erected and to all changes in ownership.

Section 17. Cable Television Pole Attachments and Conduit Use.

(1) Each utility owning poles or other facilities conducting the company's wires shall permit cable television system operators who have all necessary licenses and permits to attach cables to such poles and to use such facilities, as customers, for transmission of signals to their patrons.

(2) The rates, terms and conditions on which such use of the utility's facilities are made shall be set forth in the tariffs of the utilities, which shall be prepared and filed in accordance with the regulations of the commission governing tariffs generally.

(3) With respect to a complaint proceeding in any individual matter concerning cable television pole attachments before the commission, final action shall be taken on the same within a reasonable time, but in no event to exceed 360 days.

Section 18 [17]. System Maps and Records. (1) Each utility shall have on file at its principal office located within the state and shall file upon request with the commission a map or maps of suitable scale of the general territory it serves or holds itself ready to serve showing the following:

- (a) Operating districts.
- (b) Rate districts.
- (c) Communities served.
- (d) Location and size of transmission lines, distribution lines and service connections.
- (e) Location and layout of all principal items of plant.
- (f) The date of construction of all items of plant by year and month.

(2) In each division or district office there shall be available such information relative to the utility's system as will enable the local representative to furnish necessary information regarding the rendering of service to existing and prospective customers.

(3) In lieu of showing the above information on maps a card record or suitable means may be used. For all construction the records shall also show the date of construction by month and year.

Section 19 [18]. Location of Records. All records required by the regulations of the commission shall be kept in the principal office of the utility or other acceptable safe storage place, and shall be made available to representatives, agents or employees of the commission upon reasonable notice at all reasonable hours.

Section 20 [19]. Request Tests. Each utility shall make a test of any meter upon written request of any customer provided such request is not made more frequently than once each twelve (12) months. The customer shall be given the opportunity of being present at such request tests. If such tests show that the meter was not more than two percent (2%) fast, the utility may make a reasonable charge for the test, the amount of such charge to be set out in the utility's rules and regulations filed with the commission, and subject to the approval of the commission.

Section 21 [20]. Complaint Tests. (1) Any customer of the utility may request a meter test by written application to the commission, after having first obtained a test from the utility. [accompanied by payment of such fee for the test as prescribed below.] Such request may not be made more frequently than once each twelve (12) months. Upon receipt of such request, the commission will notify the utility to leave the customer's meter in place until such time as a commission representative is present to witness the removal and testing of said meter. [completion of such test.]

((2) If a meter tested upon complaint of a customer is found to register not more than two percent (2%) fast, the cost of such test shall be borne by the customer. However, if the meter shall be found to register more than two percent (2%) fast, the cost of such test shall be borne by the utility and the amount of the deposit made by the customer shall be refunded.

(3) The charges fixed by the commission for making such tests are as follows:

(a) Electric. Direct current and single phase alternating current watt hour meters operating on circuits of not more than 250 volts:

Amperes Rated Capacity	Fee
30 and under	\$ 6
Over 30 to 100	12
Each additional 50 amperes or factor thereof	3

Polyphase a.c. watt hour meters and single phase or direct current watt hour meters operating on circuits of over 250 volts with or without instrument transformers:

Kilowatt Rated Capacity	Fee
5 KW and under	\$ 6
Over 5 to 25	12
Over 25 to 100	24
Over 100 to 500	48

Plus one-half (1/2) of the cost of transportation of the commission representative between the office of the commission and the point of test.

(b) Gas. Displacement type meters operating on distribution system pressures:

Capacity in Cu. Ft. Per Hour	Fee
1000 cu. ft. per hour and under	\$12
Over 1000 to 10,000	24
Over 10,000 to 100,000	36

Plus one-half (1/2) of the cost of transportation of the commission's representative between the office of the commission and the point of test.

(c) Water.

Size	Fee
Outlet 1 inch or less	\$12
Outlet over 1 inch to 2 inches	18
Outlet over 2 inch to 3 inches	24
Outlet over 3 inch to 4 inches	30

Plus one-half (1/2) of the cost of transportation of the commission's representative between the office of the commission and the point of test.

(d) For meters of a size or capacity not shown herein, the commission will fix a suitable fee upon application.]

Section 22 [21]. Safety Program. Each utility shall adopt and execute a safety program, fitted to the size and type of its operations. As a minimum, the safety program shall:

(1) Require employees to use suitable tools and equipment in order that they may perform their work in a safe manner.

(2) Instruct employees in safe methods of performing their work.

(3) Instruct employees who, in the course of their work are subject to the hazard of electrical shock, asphyxiation or drowning, in accepted methods of artificial respiration.

Section 23 [22]. Inspection of Systems. (1) Each utility shall adopt procedures for inspection to assure safe and adequate operation of its facilities and compliance with commission rules. These procedures must be approved by [shall be filed with] the commission.

(2) Each electric utility shall make systematic inspections of its system in the manner set out below for the purpose of insuring that the commission's safety requirements are being met. Such inspections shall be made as often as necessary but in no event less frequently than is set forth below for various classes of facilities and types of inspection.

(a) At intervals not to exceed six (6) months:

1. Production facilities regularly operated and manned; continuous surveillance, monitoring and inspection as a part of operating procedure.

2. Unmanned production facilities including peaking units not on standby status; units shall be operated and inspected and

all monitoring devices shall be checked to determine that there is no evidence of abnormality.

3. Substations where the primary voltage is sixty-nine (69) KV or greater; examination for the purpose of discovering damage to or deterioration of components including structures and fences; checking of all gauges and monitoring devices.

4. Underground network transformers and network protectors in vaults located in buildings or under sidewalks, examination for leaks, condition of case, connections, temperature and overloading.

5. Electric lines operating at sixty-nine (69) KV or greater (including insulators, conductors, and supporting facilities).

(b) At intervals not to exceed one (1) year:

1. Production facilities maintained on a standby status; also inspection and examination prior to any start up, except remotely controlled facilities.

2. Substations where the primary voltage is less than sixty-nine (69) KV but is fifteen (15) KV or greater.

(c) At intervals not to exceed two (2) years: Electric lines operating at voltages of less than sixty-nine (69) KV (including insulators, conductors and supporting facilities).

(d) Other facilities:

1. Utility buildings inspected for compliance with safety codes at intervals not greater than one (1) year.

2. Construction equipment inspected for defects, wear and operational hazards at intervals not greater than quarterly.

(e) On the receipt of a report of a potentially hazardous condition made by a qualified employee or public official or by a customer, all portions of the system (including those listed above) which are the subject of the report.

(f) Appropriate records shall be kept by each utility to identify the inspections made, deficiencies found and action taken to correct such deficiencies.

(3) Each gas utility shall make systematic inspections of its system for the purpose of insuring that the commission's safety requirements are being met. Such inspections shall be made as often as necessary but in no event less frequently than is prescribed or recommended by the Department of Transportation, Part 192 Transportation of Natural and Other Gas by Pipeline: Minimum Federal Safety Standards, for the various classes of facilities as defined in said standards, in accordance with the inspection procedures described therein.

(4) The following maximum time intervals are prescribed for certain inspections provided for in 49 CFR Part 192 Transportation of Natural and Other Gas by Pipeline: Minimum Federal Safety Standards, with respect to which intervals are not specified and for certain additional inspections not provided for in such code.

(a) At intervals not to exceed one (1) year:

1. Production wells, storage wells and well equipment; visual inspection and examination of all exterior components.

2. Pressure limiting stations, relief devices and pressure regulating stations, including vaults.

3. The curb box on service line shall be inspected for accessibility.

(b) Other facilities:

1. Utility buildings inspected for compliance with safety codes at least annually.

2. Construction equipment under the control of the utility inspected for defects, wear and operational hazards at least quarterly.

(c) At intervals not to exceed the periodic meter test intervals: individual residential customer service regulators, vents and relief valve vents shall be checked for satisfactory operation.

(d) At intervals not to exceed the periodic meter test intervals: the curb box and valve on the service line shall be inspected for operable condition.

(e) On the receipt of a report of a potentially hazardous condition made by a qualified employee or public official or by a customer, all portions of the system (including those listed above) which are the subject of the report.

(f) Appropriate records shall be kept by each utility to identify the inspections made, deficiencies found and action taken to correct such deficiencies.

(5)(a) Each water utility shall make systematic inspections of its system in the manner set out below for the purpose of insuring that the commission's safety requirements are being met. Such inspections shall be made as often as necessary but in no event less frequently than is set forth below for various classes of facilities and types of inspection.

1. Source of supply:

a. Dams, physical and structural, annually.

b. Intake structures, physical and structural, annually.

c. Traveling screens, physical and structural and safety of operation, annually.

2. Purification:

a. Sedimentation basins filters and clear wells, physical and structural and safety of operation, annually.

b. Chemical feed equipment, for proper and safe operation, annually.

c. Pumping equipment including electric power wiring and controls, for proper and safe operation, annually.

d. Hydrants, for proper and safe operation, annually.

e. Utility buildings, inspection for compliance with safety codes, annually.

f. Construction equipment, inspection for defects, wear and operational hazards, quarterly.

g. Mains and valves, leaks, annually.

(b) On the receipt of a report of a potentially hazardous condition made by a qualified employee or public official or by a customer, all portions of the system (including those listed above) which are the subject of the report.

(c) Appropriate records shall be kept by each utility to identify the inspections made, deficiencies found and action taken to correct such deficiencies.

(6)(a) Each telephone utility shall make systematic inspections of its system in the manner set out below for the purpose of insuring that the commission's safety requirements are being met. Such inspections shall be made as often as necessary but in no event less frequently than is set forth below for various classes of facilities and types of inspection.

1. Aerial plant: Inspection for electrical hazards, proper clearance for electric facilities and climbing safety--Every two (2) years.

2. Underground plant: Inspection for presence of gas, proper clearance from electric facilities and safe working conditions--At least annually.

3. Utility-provided s[Station] equipment and connections: Inspection for external electrical hazards, damaged instruments or wiring, appropriate protection from lightning and safe location of equipment and wiring--When on customer's premises.

4. Utility buildings: Inspection for compliance with safety codes--At least annually.

5. Construction equipment: Inspection for defects, wear and operational hazards--At least quarterly.

(b) On the receipt of a report of a potentially hazardous condition made by a qualified employee or public official or by a customer, all portions of the system (including those listed above) which are the subject of the report.

(c) Appropriate records shall be kept by each utility to identify the inspections made, deficiencies found and action taken to correct such deficiencies.

Section 24 [23]. Reporting of Accidents, Property Damage or Loss of Service. Each utility shall notify the commission of any utility related accident which results in death or serious injury to any person or any other incident which has or may result in substantial property damage or loss of service. Prompt notice of fatal accidents shall be given to the commission by telephone or telegraph. A detailed written report shall be submitted to the commission within seven (7) days. Natural gas utilities shall report accidents in accordance with the provisions of 807 KAR 5:027.

Section 25 [24]. Deviations from Rules. In special cases, for good cause shown, the commission may permit deviations from these rules.

Adopted:

Approved as to form and legality:

Ellen Elise Crutcher
Attorney

Richard D. Hornum
Chairman

Final Approval:

Melvin H. Wilson (asl)
~~Secretary, Cabinet for Public~~
Protection and Regulation

Approved: September 12, 1985

PUBLIC HEARING SCHEDULED: A public hearing on this regulation will be held on October 22, 1985, at 9 A.M., EST, in the Public Service Commission Hearing Room No. 1 on Schenkel Lane in Frankfort, Kentucky. Those interested in attending this hearing shall contact: Forest M. Skaggs, Secretary, Kentucky Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602.

REGULATORY IMPACT ANALYSIS

Agency Contact Person: Ellyn Elise Crutcher

(1) Type and number of entities affected: All utilities subject to PSC jurisdiction.

(a) Direct and indirect costs or savings to those affected:

1. First year: \$25,000 (annual meter read), \$50,000 (keeping records of 2 meter tests), \$500 (reporting loss of service/accidents). SAVINGS: \$100,000 (elimination of manual records).

2. Continuing costs or savings:

All costs discussed above

3. Additional factors increasing or decreasing costs (note any effects upon competition): None.

(b) Reporting and paperwork requirements: Detailed report after accident, loss of service or property damage.

(2) Effects on the promulgating administrative body:

(a) Direct and indirect cost or savings:

1. First year: \$500 (elimination of PSC fee for meter tests).

2. Continuing costs or savings: Same as above

3. Additional factors increasing or decreasing costs: None.

(b) Reporting and paperwork requirements: Minimal

(3) Assessment of anticipated effect on state and local revenues: None

(4) Assessment of alternative methods; reasons why alternatives were rejected: Proposed amendments are designed to improve regulatory efficiency while maintaining public protection. Alternatives considered were contrary to this goal.

(5) Identify any statute, administrative regulation or government policy which may be in conflict, overlapping, or duplication: None.

(a) Necessity of proposed regulation if in conflict:

N/A

(b) If in conflict, was effort made to harmonize the proposed administrative regulation with conflicting provisions:

N/A

(6) Any additional information or comments:

N/A

Tiering:

Was tiering applied? Yes. Section 11(2) distinguishes major and minor utilities for purposes of having an employee available every-day versus once a week to answer consumer questions and negotiate partial payment plans.