COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

* * * * *

In the Matter of:

AN ADJUSTMENT OF)
RATES OF COLUMBIA) CASE NO. 8738
GAS OF KENTUCKY, INC.)

ORDER

IT IS ORDERED that Columbia Gas of Kentucky, Inc. shall file an original and 12 copies of the following information with the Commission by 2 weeks after the case is filed. Each copy of the data requested should be placed in a bound volume with each item tabbed. When a number of sheets are required for an item, each sheet should be appropriately indexed, for example, Item 1(a), Sheet 2 of 6. Include with each response the name of the witness who will be responsible for responding to questions relating to the information provided. Careful attention should be given to copied material to insure that it is legible. Where information requested herein has been provided along with the original application, in the format requested herein, reference may be made to the specific location of said information in responding to this information request. If neither the requested information nor a motion for an extension of time is filed by the stated date, the case may be dismissed.

- 1. Capital structure at the end of each of the periods as shown in Format 1.
- 2. a. Provide a list of all outstanding issues of long term debt as of end of the latest calendar year and the end of the test period together with the related information as shown in Format 2a. A separate schedule is to be provided for each time period. Report in Column (k) of Format 2a, Schedule 2 the actual dollar amount of debt cost for the test year. Compute the actual and annualized composite debt cost rates and report them in Column (i) of Format 2a, Schedule 2.
- b. Provide an analysis of end of period short term debt and a calculation of the average and end of period cost rates as shown in Format 2b.
- 3. Provide a list of all outstanding issues of preferred stock as of end of the latest calendar year and the end of the test period as shown in Format 3. A separate schedule is to be provided for each time period. Report in Column (h) of Format 3, Schedule 2, the actual dollar amount of preferred stock cost accrued and/or paid during the test year. Compute the actual and annualized preferred stock cost rate and report the results in Column (h) of Format 3, Schedule 2.
- 4. a. Provide a listing of all issues of common stock in the primary market during the most recent 10 year period as shown in Format 4a.

- b. Provide the common stock information on a quarterly and yearly basis for the most recent 5 calendar years available, and through the latest available quarter as shown in Format 4b.
- c. Provide monthly market price figures for common stock for each month during the most recent 5 year period and for the months through the date the application is filed as shown in Format 4c. Provide a listing of all stock splits by date and type.
- 5. Provide a computation of fixed charge coverage ratios for the 10 most recent calendar years and for the test year as shown in Format 5.
- 6. a. A schedule of the present and proposed rates, charges, terms and conditions, and service rates and regulations which the applicant seeks to change, shown in comparative form.
- b. A detailed analysis of customers' bills, adjusted to actual usage and in such detail that the revenues from the present and proposed rates can be readily determined.
- c. A schedule of test year revenues for each rate schedule per book rates, present rates annualized, and proposed rates annualized.
- d. A schedule setting forth the effect upon average consumer bills.
- e. A statement setting forth estimates of the effect that the new rate or rates will have upon the revenues of the

utility, the total amount of money resulting from the increase or decrease and the percentage increase or decrease.

- f. A schedule showing by customer class (i.e., residential, commercial, industrial, etc.) the amount and percent of any proposed increase or decrease in revenue distributed to each class. This schedule is to be accompanied by a statement which explains in detail the methodology or bases used to allocate the requested increase or decrease in revenue to each of the respective customer classes.
- g. A schedule showing how the increase or decrease in (f) above was further distributed to each rate charge (i.e., customer or facility charge, MCF charge, etc.). This schedule is to be accompanied by a statement which explains, in detail, the methodology or bases used to allocate the increase or decrease.
- h. A statement showing by cross-outs and italicized inserts all proposed changes in rates, charges, terms and conditions, and service rules and regulations for each rate or charge. Copy of current tariff may be used. Item 6 should be provided where not previously included in the record.
- 7. a. In comparative form, a total company income statement, a statement of changes in financial position, and a balance sheet for the test year and the 12-month period immediately preceding the test year.
- b. Detailed statements for the applicant's Kentucky gas operation for the test year.

- 8. A trial balance as of the last day of the test year (all income statement accounts should show activity for 12 months) showing account number, account title, and amount. Provide this information on a total company and Kentucky operations basis. Show the balance in each control and all underlying subaccounts per company books.
- 9. The balance in each current asset and each current liability account and subaccount included in the applicant's chart of accounts by months for the test year. Additionally, show total current assets, total current liabilities and the net current position by months, annually, and the 13-month average for the test year. Provide a reconciliation of current assets, current liabilities and net current position provided in response to the above with the current assets and current liabilities as shown on the balance sheet for each month of the test year. If any amounts were allocated, provide a calculation of the factor used to allocate each amount.
- 10. List each general office account (asset, reserve, and expense accounts) covering the twelve months of the test year.

 If any amounts were allocated show a calculation of the factor used to allocate each amount.
- 11. The following monthly account balances and a calculation of the average (thirteen month) account balances for the test year for the total company and Kentucky operations:
 - a. Plant in service (Account 101)

- b. Plant purchased or sold (Account 102)
- c. Property held for future use (Account 105)

- d. Construction work in progress (Account 107)
- e. Completed construction not classified (Account 106)
- f. Depreciation reserve (Account 108)
- g. Plant acquisition adjustment (Account 114)
- h. Amortization of utility plant acquisition adjustment (Account 115)
- Materials and supplies (include all accounts and subaccounts)
- j. Balance in accounts payable applicable to each account in i above. (If actual is indeterminable, give reasonable estimate.)
- k. Unamortized investment credit Pre-Revenue Act of 1971.
- Unamortized investment credit Revenue Act of 1971
- m. Accumulated deferred income taxes
- n. A summary of customer deposits as shown in Format 6 to this request
- o. Computation and development of minimum cash requirements
- p. Balance in accounts payable applicable to amounts included in utility plant in service (If actual is indeterminable, give reasonable estimate)
- q. Balance in accounts payable applicable to prepayments by major category or subaccount.
- r. Balance in accounts payable applicable to amounts included in plant under construction (If actual is indeterminable, give reasonable estimate)

- 12. The cash account balances at the beginning of the test year and at the end of each month during the test year for total company and Kentucky.
- 13. Provide the following information for each item of gas property held for future use at the end of the test year:
 - a. Description of property
 - b. Location
 - c. Date purchased
 - d. Cost

and the same of the same

- e. Estimated date to be placed in service
- f. Brief description of intended use
- g. Current status of each project
- 14. Schedules in comparative form showing by months for the test year and the year preceding the test year the total company balance in each gas plant and reserve account or subaccount and each gas plant and reserve account or subaccount included in the applicant's chart of accounts as shown in Format 8.
- of gas utility plant acquired as an operating unit or system by purchase, merger, consolidation, liquidation, or otherwise since the inception of the Company. Also, a schedule showing the calculation of the acquisition adjustment at the date of purchase of each item of utility plant, the amortization period, and the unamortized balance at the end of the test year.

- 16. The detailed workpapers showing calculations supporting all accounting, pro forma, end of period, and proposed rate adjustments in the rate application to revenue, expense, investment and reserve accounts for the test year and a complete detailed narrative explanation of each adjustment including the reason why each adjustment is required. Explain in detail all components used in each calculation including the methodology employed and all assumptions applied in the derivation of each adjustment. Index each calculation to the accounting, pro forma, end-of-period, and proposed rate adjustment which it supports.
- 17. A schedule showing a comparison of the balance in the total company and Kentucky revenue accounts for each month of the test year to the same month of the preceding year for each revenue account or subaccount included in the applicant's chart of accounts. Include appropriate footnotes to show the month each rate increase was granted and the month the full increase was recorded in the accounts. See Format 14.
- 18. a. A schedule showing a comparison of the balance in the total company and Kentucky operating expense accounts for each month of the test year to the same month of the preceding year for each account or subaccount included in the applicant's chart of accounts. See Format 14.
- b. A schedule in comparative form showing the total company and Kentucky operating expense account balance for the test year and each of the 5 years preceding the test year for

each account or subaccounts included in the applicant's annual report. (FERC Form No. 2, pages 320-325). Show the percentage of increase of each year over the prior year.

- c. A schedule of total company and Kentucky salaries and wages for the test year and each of the five calendar years preceding the test year in the format as shown in Format 15c to this request. Show for each time period the amount of overtime pay.
- d. A schedule showing the percentage of increase in salaries and wages for both union and non-union employees for the test year and the five preceding years.
- 19. Provide the amount of excess deferred federal income taxes resulting from the reduction in the corporate tax rate from 48 percent to 46 percent in 1979, as of the end of the test year.
- 20. The following tax data for the test year for total company and Kentucky.

a. Income taxes:

Same by

- (1) Federal operating income taxes deferred accelerated tax depreciation
- (2) Federal operating income taxes deferred other (explain)
- (3) Federal income taxes operating
- (4) Income credits resulting from prior deferrals of Federal income taxes
- (5) Investment tax credit net
 - (i) Investment credit realized
 - (ii) Investment credit amortized Pre-Revenue Act of 1971
 - (iii) Investment credit amortized Revenue Act of 1971

- (6) Provide the information in 13a (1) through 13a (4) for state income taxes
- (7) Reconciliation of book to taxable income as shown in Format 16a (7) and a calculation of the book Federal and State income tax expense for the test year using book taxable income as the starting point
- (8) A copy of Federal and state income tax returns for the taxable year ended during the test year including supporting schedules
- (9) Schedule of franchise fees paid to cities, towns or municipalities during the test year including the basis of these fees
- b. An analysis of Kentucky other operating taxes in the format as shown in attached Format 16b.
- 21. A schedule of total company and Kentucky net income per MCF sold per company books for the test year and the 5 calendar years preceding the test year. This data should be provided as shown in Format 17 attached.
- 22. The comparative operating statistics as shown in Format 18 attached.
- 23. A schedule of total company and Kentucky average gas plant in service per MCF sold by account per company books for the test year and the 5 calendar years preceding the test year. This data should be provided in the format as shown in Format 19 to this request.
- 24. A statement of gas plant in service per company books for the test year. This data should be presented in the format as shown in Format 20 to this request.
- 25. Provide the following information, if any amounts were allocated, show a calculation of the factor used to allocate each amount.

- a. A detailed analysis of all charges booked during the test period for advertising expenditures. This analysis should include a complete breakdown of Account 913 Advertising Expenses, as shown in Format 21a attached and further should show any other advertising expenditures included in any other expense accounts. The analysis should be specific as to the purpose of the expenditure and the expected benefit to be derived.
- b. An analysis of account 930 Miscellaneous General Expenses for the test period. This analysis should show a complete breakdown of this account as shown in attached Format 21b and further provide all detailed working papers supporting this analysis. As a minimum, the work papers should show the date, vendor, reference (i.e. voucher no., etc.), dollar amount and brief description of each expenditure. Detailed analysis is not required for amounts of less than \$500 provided the items are grouped by classes as shown in Format 21b attached.
- c. An analysis of Account 426 Other Income Deductions for the test period. This analysis should show a complete breakdown of this account as shown in attached Format 21c, and further provide all detailed working papers supporting this analysis. As a minimum the work papers should show the date, vendor, reference (i.e., voucher no, etc.), dollar amount and brief description of each expenditure. Detailed analysis is not required for amounts of less than \$500 provided the items are grouped by classes as shown in Format 21c attached.

- 26. Provide a detailed analysis of expenses incurred during the test year for professional services, as shown in Format 23, and all working papers supporting the analysis. At minimum, the working papers should show the payee, dollar amount, reference (i.e., voucher no., etc.), account charged, hourly rates and time charged to the company according to each invoice, and a description of the service provided.
- 27. A detailed analysis of contributions for charitable and political purposes (in cash or services), if any, recorded in accounts other than Account 426. This analysis should indicate the amount of the expenditure, the recipient of the contribution and the specific account charged. If amounts are allocated show a calculation of the factor used to allocate each amount.
- 28. a. Provide a statement describing the applicant's lobbying activities and a schedule showing the name of the individual, his salary, his organizations or trade associations involved in and all company-paid or reimbursed expenses or allowances and the account charged for all personnel for whom a principal function is that of lobbying, on the local, state, or national level. If any amounts are allocated, show a calculation of the factor used to allocate each amount.
- b. A schedule showing the test year and the year preceding the test year with each year shown separately the following information regarding the applicant's investments in subsidiaries and joint ventures:

- (1) Name of subsidiary or joint venture
- (2) Date of initial investment
- (3) Amount and type of investment made for each of the 2 years included in this report.
- (4) Balance sheet and income statement for the test year and the year preceding the test year. Where only internal statements are prepared, furnish copies of these.
- (5) Show on a separate schedule all dividends or income of any type received by applicant from its subsidiaries or joint ventures for each of the 2 year report periods and indicate how this income is reflected in the reports filed with the Commission and the stockholder reports.
- (6) Name of officers of each of the subsidiaries or joint ventures, officer's annual compensation, and portion of compensation charged to the subsidiary or joint venture. Also, indicate the position each officer holds with the applicant and the compensation received from the applicant.
- 29. Provide the following information with regard to uncollectible accounts for the test year and 5 preceding calendar years (taxable year acceptable) for total company:
 - a. Reserve account balance at the beginning of the year
 - b. Charges to reserve account (accounts charged off)
 - c. Credits to reserve account
 - d. Current year provision
 - e. Reserve account balance at the end of the year
 - f. Percent of provision to total revenue
- 30. Provide a detailed analysis of the retained earnings account for the test period and the 12 month period immediately preceding the test period.

- 31. a. A listing of non-utility property and property taxes and accounts where amounts are recorded.
- b. A schedule for all non-utility property giving a description, the date purchased and the cost.
 - 32. Rates of return in Format 28 attached.
 - 33. Employee data in Format 29 attached.
- 34. The studies for the test year including all applicable workpapers which are the basis of common plant allocations and expenses account allocations.
- 35. A calculation of the rate or rates used to capitalize interest during construction for the test year and the 3 preceding calendar years. Provide a narrative explanation of each component entering into the calculation of this rate.
- 36. The information as soon as it is known, which would have a material effect on net operating income, rate base, and cost of capital which occurred after the test year and was not incorporated in the filed testimony and exhibits.
- 37. A detailed monthly income statement for each month after the test period including the month in which the hearing ends, as they become available.
- 38. A listing of present or proposed research efforts dealing with the pricing of gas and the current status of such efforts.
- 39. Provide a schedule reflecting the salaries and other compensation of each executive officer for the test year and the preceding 2 calendar years. Include the precentage annual increase and the effective date of each increase, the job title,

duty and responsibility of each officer, the number of employees who report to each executive officer and who each executive officer reports to. Also, for employees elected to executive officer status during the test year, provide the salaries, for the test year, for those persons whom they replaced. Provide this information as shown in Format 39 attached.

- 40. Provide an analysis of the Company's expenses for research and development activities for the test year and the 5 preceding calendar years. For the test year include the following details:
- a. Basis of fees paid to research organizations and the company's portion of the total revenue of each organization. Where the contribution is monthly, provide the current rate and the effective date.
- b. Details of the research activities conducted by each organization.
- c. Details of services and other benefits provided to the company by each organization during the test year and the calendar year 1981.
- d. Total expenditures of each organization during
 1981 including the basic nature of costs incurred by the organization.
 - e. Details of expected benefits to the company.
- 41. Provide the average number of customers for each customer class (i.e., residential, commercial, and industrial) for the test period and for each month of the test period.

42. Provide the information for total salaries and wages for all employees in Format 42 attached.

Done at Frankfort, Kentucky, this 12th day of January, 1983.

PUBLIC SERVICE COMMISSION

For the Commission

ATTEST:

Secretary

Case No. 8738

Comparative Capital Structures (Excluding JDITC)

For the Periods as Shown
''000 Omitted"

6.	5.	•		2.	:	Line No.
Total Capitalization	Other (Itemize by type)	Common Equity	Preferred & Preference Stock	Short Term Debt	Long Term Debt	Type of Capital
						10th
						10th Year Amount Ratio
						9th Year Amount Ratio
Miles and the second se	1					Year
						8th Year Amount Ratio
	1					Ratio
						7th
						7th Year
						6th Year
	1					Year
						Sth Year Amount Ratio
						Ratio

former 1 Schedule 1 Page 2 of 3

COMPANY MAKE

Case No. 8738

Comparative Capital Structures (Excluding JDITC)

For the Periods as Shown

"000 Omitted"

6.	5.	4.	'n	2.		Line No.
Total Capitalization	Other (Itemize by type)	Common Equity	Preferred & Preference Stock	Short Term Debt	Long Term Debt	Type of Capital
						4th Year Amount Ratio
						Year Ratio
						3rd Amount
	į					3rd Year
						2nd Year Amount Ratio
	ļ					Ratio
						Amount
	1					1st Year Amount Ratio
						Test Year Amount Ratio
	1					Year
						Average Test Year Amount Ratio
						Year Ratio

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Case No. 8738

Comparative Capital Structures (Excluding JDITC)

For the Periods as Shown "000 Omitted"

Amount Ratio

Line No.

Type of Capital

Long Term Debt

Short Term Debt

Preferred & Preference Stock

Common Equity

Other (Itemize by Type)

Total Capitalization

Instructions:

1. Provide a calculation of the average test year data as shown in Format 1, Schedule 2.

2. If the applicant is a member of an affiliated group, the above data is to be provided for the parent company and the system consolidated.

Case No. 8738

Calculation of Average Test Period Capital Structure 12 Months Ended

"000 Omitted"

15.	14.	12.	11.	္ ထ	7.	4.0	ωĸ) <u>ju</u>	Line No.
Average balance (L14 + 13)	Total (L1 through L13)	11th Month 12th Month	9th Month		5th Month	3rd Month 4th Month		Balance beginning of test year	Item (a)
									Total Capital (b)
			•			•			Long-Term Debt (c)
			·						Short-Term Debt (d)
				,					Preferred Stock (e)
									Comon Stock (f)
					٠				Retained Earnings (8)
•					•	•			Common Equity (h)

Instructions:

17.

End-of-period capitalization ratios

16.

Average capitalization ratios

- If applicable, provide an additional schedule in the above format excluding common equity in subsidiaries from the total company capital structure. Show the amount of common equity excluded.
- 2. Include premium on class of stock.

Type of Debt Issue

No.

(b) Date

Amount
Outstanding
(d)

Rate 1

Schedule of Ourstanding Long-Term Debt For the Calendar Year Ended December 31

Case No. 8738 COMPANY NAME

Interest

Ta co

Rate to 3
Haturity
(8)

Bond Rating
At Time,
of Issue
(h)

Type of

Annualized

Cost Col.(d)xCol.(g) (j)

Total Long-Term Debt and Annualized Cost

Annualized Cost Rate (Total Col.(j) + Total Col.(d))

¹ Nominal Rate Plus Discount or Premium Amortization

Nominal Rate Plus Discount or Freedum Amortization and Issuance Cost

⁴ Standard and Poor's, Moody, atc.

Case No. 8738

Schedule of Outstanding Long-Term Debt For the Test Year Ended

Line No.
Type of Debt Issue
Date of Issue (b)
Date of Maturity (c)
Amount Outstanding (d)
Coupon Interest Rate (e)
Cost Rate 2 At Issue (f)
Cost Rate to Maturity (g)
Bond Rating At Time of Issue (h)
Type of Obligation (1)
Annualized Cost Col.(d)xCol.(g) (j)
Actual Test Year Interest Cost (k)

Total Long Term Debt and Annualized Cost

Annualized Cost Rate (Total Col.(d))

Actual Long-Term Debt Cost
Rate (Total Col. k + Total
Reported in Col. (c) Line 15
of Format 1, Schedule 2)

¹ Nominal Rate
2 Nominal Rate Plus Discount or Premium Amortization
2 Nominal Rate Plus Discount or Premium Amortization and Issuance Cost
3 Nominal Rate Plus Discount or Premium Amortization and Issuance Cost
4 Standard and Poor's, Moody, etc.
5 Sum of Accrued Interest Amoritization of Discount or Premium and Issuance Cost

Format 2a Schedule 3

Case No. 8738

Long-Term Debt and Preferred Stock Cost Rates

Annualized Cost Rate

Long-Term Debt Preferred Stock

Parent Company:

Test Year

Latest Calendar year

System Consolidated:

Test Year

Latest Calendar year

Instruction:

- 1. This schedule is to be completed only by applicants that are members of an affiliated group.
- 2. Detailed workpapers showing calculation of the above cost rates are to be available on request.

Schedule of Short-Term Debt For the Test Year Ended Case No. 8738 COMPANY NAME Rate Nominal Interest Interest Cost Rate (f)

Annualized
Interest Cost
Col.(d) x Col.(f)

No.

Type of Debt

Total Short-Term Debt

Annual Cost Rate (Total Col.(g) + Total Col.(d))

Actual Interest Paid or Accrued on Short Term
Debt during the Test Year (Report in Col.(g) of this schedule)

Average Short-Term Debt - Format 1, Schedule 2 Line 15 Col.(d) (Report in Col.(g) of this schedule)

Test Year Interest Cost Rate (Actual Interest + Average Short-Term Debt) (Report in Col.(f) of this schedule)

Instructions:

In all instances where the Effective Interest Cost Rate is different from the Nominal Interest Rate provide a calculation of the Effective Interest Cost Rate in sufficient detail to show the items of costs that cause the difference.

Format 3
Schedule 1

Case No. 8738

COMPANY NAME

Schedule of Outstanding Shares of Freferred Stock For the Calendar Year ending

Description of Issue
Date of Issue (b)
Amount Sold (c)
Amount Outstanding (d)
Dividend Rate (e)
Cost Rate at Issue (f)
Annualized Cost Col.(f) x Col.(d) (8)
Convertibility Features (h)

No.

Total

Annualized Cost Rate (Total Col.(g) + Total Col.(d))

Instruction:
1. If the applicant has issued no preferred stock, this schedule may be omitted,

Schedule of Outstanding Shares of Preferred Stock Case No. _8738 SHAW ANY BROO Dividend Cost Rate Annualized
Cost
Col.(f) x Col.(d)
(g) Format 3
Schedule 2

No.

Actual Test Year Cost Rate (Total Col.(b) + Total Reported in Col.(e), Line 15 of Format 1, Schedule 2)

Annualized Cost Rate (Total Col.(g) + Total Col.(d))

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Instruction: 1. If the applicant has issued no preferred stock, this schedule may be omitted.

Sugar.

Announcements Registration

Price Per Share to Public

For the 10 Year Period Ended

Schedule of Common Stock Issues Case No.

THYN ANY GROO

Price Per Share (Net to Company)

Book Value Per Share At Date of Issue

As 7 of Gross
Issue Amount

Proceeds to Comment

Instructions:

If applicant is a member of an affiliate group, provide in a separate schedule the above data for the parent company.

Case No. 8738

Quarterly and Annual Common Stock Information For the Periods as Shown

S	۳.	Average		Earnings	Dividend	Return on
•		No. of Shares	Book	per	Rate	Average
Period		Outstanding	Value	Share	Per Share	Common Equity

5th Calendar Year:

1st Quarter 2nd Quarter

3rd Quarter

4th Quarter

Annual

4th Calendar Year:

1st Quarter

2nd Quarter

3rd Quarter

4th Quarter

Annual

3rd Calendar Year:

1st Quarter

2nd Quarter

3rd Quarter

4th Quarter

Annual

2nd Calendar Year:

1st Quarter

2nd Quarter

3rd Quarter

4th Quarter

Annual

1st Calendar Year:

1st Quarter

2nd Quarter

3rd Quarter

4th Quarter

Annual

Latest Available Quarter

Instructions:

- 1. Report annual returns only.
- 2. If applicant is a member of an affiliate group, provide a separate schedule showing the above data for the parent company.

COHTAINY NAME

Case No. 8738

Common Stock - Market Price Information

Sth Year:
Honthly High
Monthly Lov
Honthly Closing Price May July August Movember

3rd Year:
Honthly High
Honthly Low
Monthly Closing Price 2nd Year: Monthly High
Honthly Lov
Monthly Closing Price Monthly High
Monthly Low
Monthly Closing Price

4th Year:

lst Year Honthly Bigh Honthly Low Honthly Closing Price

Months to Date of Filing:
Monthly High
Houthly Low
Monthly Closing Price

Instructions:
1. Indicate all stock splits by date and type.

If applicant is a member of an affiliate group, provide in a separate schedule the above data for the parent company.

Case No. 8738

Comptutation of Fixed Charge Coverage Ratios For the Periods as Shown

10th Cal
Bond or Wortg. Indenture Require-
9th Caler SEC Hethod
Bond or Hortg. Indenture Require- ment
8th Cales
Mond or Horts. Indenture Requirement
7th Cal
endar Year Bond or Hortg. Indenture Require- ment
6th Cale SEC Mathod
Leguire-

Total Deductions

Total Additions
Deductions:
Itemize

Wat Income Additions: Itemize

Item

Income Available for fixed charge coverage

Fixed Charges

Fixed Charge Coverage Ratio

Case No. 8738

Computation of Fixed Charge Coverage Ratios For the Pariods as Shown

SEC Hethod	5th Cale
Bond or Hortg. Indenture Require- ment	ndar Year
Net bod	4th Caler
Hortg. Indepture Require— ment	dar Year
SEC Method	3rd Calend
Mortg. Indenture Require-	dar Year
SEC	2nd Caler
Hortg. Indenture Require- ment	Bond or
SEC	let Cale
Hortg. Indenture Require- ment	Bond or
Ne thod	Test
Indenture C Require-	Year Bond or

ह

Ite

Net Income

Additions: Itemize

Total Additions
Deductions:
Itemize

Total Deductions

Income Available for fixed charge coverage

Fixed Charges

Fixed Charge Coverage Ratio

Case No. 8738

Summary of Customer Deposits

Kentucky Only

12 Months Ended _____

Line No.	Month (a)	Receipts (b)	Refunds (c)	Balance (d)
1,	Month Preceding Test Year			
2.	1st Month		•	
3.	2nd Month			
4.	3rd Month			
5.	4th Month			
6.	5th Month			
7.	6th Month		•	•
8.	7th Month			
9.	8th Month			
10.	9th Month			
11.	10th Month			
12.	11th Month		,	
13.	12th Month			
14.	Total (Sum of L1	through L13)	•,	
15.	Average balance (L14 ÷ 13)			
16.	Amount of deposits received	during test perio	o d	
17.	Amount of deposits refunded	during test perio	d	
18.	Number of deposits on hand	end of test year		
19.	Average amount of deposit	(L15, Column (d) +	L18) ·	
20.	Interest paid during test	period		
21.	Interest accrued during te	st period		
22.	Interest rate .			

Commonwealth of Kentucky

Case No. 8738

COMPARISON OF TEST YEAR ACCOUNT BALANCES WITH THOSE OF THE

PRECEDING YEAR

Account Title and Account Number
1st Month
2nd Month
3rd Month
4th Month
5th Month
6th Month
7th Month
8th Month
9th Monch
10th Month
11th Month
Month
Total

Test Year Prior Year Increase (Decrease)

Commonwealth of Kentucky

Case No. 8738

COMPARISON OF TEST YEAR ACCOUNT BALANCES WITH THOSE OF THE

PRECEDING YEAR

Account Title and Account Number
lst Month
2nd Month
3rd Mopth
4th Month
5th Month
6th Month
7th Month
8th Month
9th Month
10th Month
11ch Month
12th Konth
Total

Test Year Prior Year Increase (Decrease)

Case No. 8738

For the Calendar Years 1977 Through 1981 And the 12-Month Period Ending Analysis of Salaries and Wages

"000 Omitted"

				•	
(8)		Amount %	Sth		
	(a) (b)	7 [4th	Calendaı	
ij	(F)	Amount	3rd	Years Prior	مو
		Amount	2nd	to Test Year	2 Months Ende
	(j)	% Amount	Ist		ă
•	(k) (1)	7. Amount			3
	ទ		rear	1881	

6	5	4.	, ພ	2.	1.	Line No.
Sales expenses	Customer accounts expense	Distribution expenses	Transmission expenses	Power production expense	Wages charged to expense:	Item (a)

(B) Administrative and general salaries

Administrative and general

expenses:

- 3 Office supplies and
- expense
- <u>C</u> Administrative expense transferred-cr.
- 3 Outside services employed .
- Property insurance
- Injuries and damages

•	No.	
•	•	
•		
-	Item (a)	
	18	
	·	

- 9 Administrative and general expenses (continued):
- benefits Employee pensions and
- 3 Franchise requirements
- Regulatory commission expenses
- Duplicate charges-cr.
- EE Miscellaneous general expense Rents

Maintenance of general

10. expenses L9(a) through L9(m) Total administrative and general

plant

- 11. Total salaries and wages charged expense (L2 through L8 + L10)
- 12. Wages capitalized
- 13. Total salaries and wages
- 14. Ratio of salaries and wages charged expense to total wages (L11 - L13)
- 13. Total salaries and wages ...
- 14. expense to total wages (L11 : L13) Ratio of salaries and wages charged
- 15. capitalized to total wages (L12 -Ratio of salaries and wages . (ET)

NOTE: Show percent increase of each year over the prior year in Columns (c), (e), (g), (1), (k), and (m).

12 Months Ended

Amount 7 (b) (c)	
4th Amount 7 (d) (e)	Calendar
3rd Amount	Years Prior to
2nd Amount 7 (h) (1)	Test Year
Amount X	
Amount 2 (1) (m)	Test

Case Number 8738

RECONCILIATION OF BOOK NET INCOME AND STATE TAXABLE INCOME

12 Months Ended

4321	Line No.
Net income per books Add income taxes A. Federal income tax - Current B. Federal income tax deferred -	Item (a)
	Total Company (b)
	Total Company Non-operating (c)
	Rentucky Retail (d)
	Derating Other Jurisdictions (a)

14. 12. Book taxable income Difference between book taxable income Deduct (itemize) Add (itemize) and taxable income per tax return: Deduct (itemize) Add (itemize)

= 5

Flow through items:

Total

6 00

State income taxes charged to

other income and deductions

State income taxes

Investment tax credit adjustment Federal income taxes charged to

other income and deductions

'n

:

Federal income tax deferred -

depreciation

HOTE: Taxable income per return

33 Provide a calculation of the amounts shown on Lines 8 and 9 above.

Provide work papers showing the calculation of straight-line tax depreciation and accelerated tax depreciation and all other work papers in support of the calculation of Federal income tax expense.

Provide a schedule setting forth the basis of allocation of each item of revanue or cost allocated above.

\

Case Number 8738

RECONCILIATION OF BOOK NET INCOME AND STATE TAXABLE INCOME

12 Months Ended

I tem
Total Company (b)
Total Company Non-operating (c)
Kentucky Ratio (d)
Operating Kentucky Other Ratio Jurisdiction (d) (e)

No.

Add income taxes

₩ >

Federal income tax deferred -

Federal income tax - Current

Net income per books

Difference between book taxable income and taxable income per tax return:
Add (itemize) Flow through items: Book taxable income Deduct (itemize) Add (itemize)

9 %

State income taxes charged to

other income and deductions

Total

7.

Investment tax credit adjustment federal income taxes charged to

other income and deductions

?

Federal income tax deferred -

Other

depreciation

Taxable income per return Deduct (itemize)

NOTE: 88 Provide a calculation of the amounts shown on lines 8 and 9 above.

Provide work papers showing the calculation of straight-line tax depreciation and accelerated tax depreciation and all other work papers in support of the calculation of Federal income tax expense,

 Θ Provide a schedule setting forth the basis of allocation of each item of revenue or cost allocated above.

1

`\

Case No. 8738

ANALYSIS OF OTHER OPERATING TAXES

12 Months Ended

(e'000)

Charged to Construction (c) Charged to
Other Accounts 1/
(d) Amounts Accrued

No.

e li

1. Kentucky Retail:

(b) Franchise Fees (a) State income

(c) Ad Valorem

Total per books (L 2 and L 3)

Other Jurisdictions

Toral Electric Retail
 (L 1(a) through L 1(e)

(e) Other taxes

(d) Payroll (Employers Portion)

ĭ Explain items in this column,

12 Months Ended

Calendar Years Prior to Test Year

3rd

<u>(a)</u>

2nd

(e)

1st

(f)

4th (c) Test

Year

(g)

COMPANY NAME

Commonwealth of Kentucky

Case No. 8738

NET INCOME PER MCF SOLD (TOTAL COMPANY)

Line	e Item
No.	
	(-)
1.	Operating Income .
2.	Operating Revenues
3.	Operating Expense
4.	· Operating Expenses
5.	Maintenance Expenses
6.	Depreciation Expense
7.	Amortization and Depletion of Utility Plant
8.	Amortization of Utility Plant
	Acquisition Adjustment
9.	Amortization of Property Losses
10.	Amortization of Conversion Expenses
11.	Taxes Other Than Income Taxes
12.	Income Taxes - Federal
13.	Income Taxes - State
14.	Income Taxes - Other
15.	Provision for Deferred Income Taxes
16.	Investment Tax Credit
17.	Amortization of Investment Tax Credit
18.	Total Operating Expenses
19.	Net Operating Income
20. 21.	Other Income - Net Mdse. Job and Contract Works
22.	IP Gas Operating
23.	Nonoperating Rental Income
24.	Interest and Dividend Income
25.	Allowance for Funds Used During
43.	Construction
26.	Miscellaneous Nonoperating Income
	Total Other Income
27.	Total Income
28.	
29.	Income Before Interest Charges
30.	Interest Charges
31.	Interest on Long-Term Debt
32.	Amortization of Debt Discount and Expense
33.	Amortization of Premium on Debt-Credit
34.	Other Interest Expense
35.	Total Interest Charges
36.	Net Income
37.	MCF Sold

Commonwealth of Kentucky COMPANY NAME

For the Calendar Years 1977 through 1981 and the 12-Month Period Ended (Total Company) Case No. 8738

(a) 3 Cost Inc. <u>@</u> Cost Inc.
(d) (e) 4th Calendar Years Prior to Test Year (f) (g) 3rd 12 Months Ended (h) (1) Znd Cost Inc.

lst

Test Year

Cost Inc.
(1) (m)

Line

No.

Rent	11.
Plant in Service	
Per \$100 of Average Gross Depreciable	10.
Depreciation Expense:	9.
Per Average Employee	
Wages and Salaries - Charged Expense:	8
Per Customer	
Administration and General Expense	7.
Sales Promotion Expense Per Customer	6.
Maintenance Cost Per Distribution Mile	5
Maintenance Cost Per Transmission Mile	4
Cost Per MCF of Gas Sold	ų
for Peak Shaving	
Cost of Propane Gas Per MCF Equivalent	2.
Cost Per MCF of Purchased Gas	۳

15. Payroll Taxes:

14. <u>ب</u> Property Taxes: Per \$100 of Average Net Plant In

Service

12.

Service

Per \$100 of Average Gross Plant in

16. Per Average Employee Whose Salary is Charged to Expense

18. Interest Expense:
Per \$100 of Average Debt Outstanding

Per \$100 of Average Plant Investment

19. 20. Per MCF Sold

Meter reading expense per meter

Case No. 8738

AVERAGE GAS PLANT IN SERVICE BY ACCOUNT PER MCF

For the Calendar Years 1977 Through 1981 and the 12 Month Ended

000	337	336	335	334	333	332	331	330	329	328	327	326	325.5	325.4	325.3	325.2	325.1				303	302	301		Number	Account	
Total Production and Gathering Plant	Other Equipment	Purification Equipment	Drilling and Cleaning Equipment	Field Meas, and Reg. Sta. Equipment	Field Compressor Station Equipment	Field Lines	Producing Gas Wells-Well Equipment	Producing Gas Wells-Well Construction	Other Structures	Field Meas. and Reg. Sta. Structures	Field Compressor Station Structures	Gas Well Structures	Other Land and Land Rights	Rights-of-Way	Gas Rights	Producing Leaseholds	Producing Lands	Natural Gas Production and Gathering Plant	Production Plant	Total Intangible Plant	Miscellaneous Intangible Plant	Franchises and Consents	Organization	Intangible Plant	(a)		
													·												E	Calendar	
																									<u> </u>	idar Ye	
																									(d) (e) (f)	ars Pr	12 Mo
				•																					(e)	or to	nths Ended
	•																									Test	nded
•																									•	Year	
																									(8) I ear	Test	

Commonwealth of Kentucky

Case No. 8738

AVERAGE GAS PLANT IN SERVICE BY ACCOUNT PER MCF

For the Calendar Years 1977 Through 1981 and the 12 Month Ended

	354 Cor				<u></u>			•2		La Car	Natur		* ME						344 Ex					Produ		Account	
Measuring and Reg. Equipment	Compressor Station Equipment	Lines	Non-Recoverable Natural Gas	Reservoirs	Storage Leasable and Rights	Wells	Structures and Improvements	Rights-of-Way	nd	Underground Storage Plant	Natural Gas Storage and Processing Plant	Total Production Plant	Mfd. Gas Prod. Plant (Submit Suppl. Statement)	Total Nat. Gas Production Plant	Total Products Extraction Plant	Other Equipment	Gas Meas. and Reg. Equipment	Compressor Equipment	Extracted Products Storage Equipment	Pipe Lines	Extraction and Refining Equipment	Structures and Improvements	Land and Land Rights	Products Extraction Plant	(a)	Title of Accounts	71)
																									(b) 5th	Cale	(Total company)
																									হুতি	12 Monti Calendar Years Prior	mpany)
															•										(a) 3rd	12 Pars P	
																									-10	1 12	
																									(f)	s Ended to Test Year	
	-																								Year (g)	Test	

Commonwealth of Kentucky

Case No. 8738

AVERAGE GAS PLANT IN SERVICE BY ACCOUNT PER MCF

For the Calendar Years 1977 Through 1981 and the 12 Month Ended

	(Total
	Company)
12	
Months E	
Ended	

Mea Com Com Oth Oth Ranga Rig Str	Base I. and Pr and Pr 364.1 Land a 364.2 Struct 364.3 LNG Pr	360 Other Stora 361 Land and La 362 Gas Holders 363 Purificatio 363.1 Liquefactio 363.2 Vaporizing 363.3 Compressor 363.4 Meas. and R 363.5 Other Equip	Account
Measuring and Regulating Equipment Compressor Station Equipment Communications Equipment Other Equipment Total Base Load Liquified Natural Gas, Termaling, and Processing Plant Total Nat. Gas Storage and Proc. Plant Transmission Plant Land and Land Rights Rights-of-Way Structures and Improvements	Total Other Storage Plant Base Load Liquified Natural Gas, Terminaling and Processing Plant Land and Land Rights Structures and Improvements LNG Processing Terminal Equipment ING Transportation Equipment	Other Storage Plant Land and Land Rights Structures and Improvements Gas Holders Purification Equipment Liquefaction Equipment Vaporizing Equipment Compressor Equipment Meas. and Reg. Equipment Other Equipment	Title of Accounts (a)
		·	Cale Sth
			Calendar Years 5th 4th 3r (b) (c) (d)
			2nd lst (e) (f)
•			2nd let (e) (f)
			Test Year (8)

Case No. 8738

AVERAGE GAS PLANT IN SERVICE BY ACCOUNT PER MCF

For the Calendar Years 1977 Through 1981 and the 12 Wonth Ended

394	393	392	391	390	389			387	386	385	384	383	382	381	380	379	378	377	376	375	374			371	370	369	368		Number	Account		
Tools, Shop and Garage Equipment	Stores Equipment	Transportation Equipment	Office Furniture and Equipment	Structures and Improvements	Land and Land Rights	General Plant	Total Distribution Plant	Other Equipment	Other Prop. on Customer's Premises		House Reg. Installations	House Regulators	Meter Installations	Meters .	Services	Meas. and Reg. Sta. EquipCity Gate	Meas. and Reg. Sta. EquipGeneral	Compressor Station Equipment	Mains	Structures and Improvements	Land and Land Rights	Distribution Plant	Total Transmission Plant	Other Equipment	Communication Equipment	Measuring and Reg. Sta. Equipment	Compressor Station Equipment		Title of Accounts			
										٠											-							(b)	5th	Cale		
		•										•																<u></u>	131	Calendar Y		•
								•																				(P)	3rd	Years Pi	12 1	,
•											•									٠								(e)	2nd	lor to	onths	
																												(f)	3rd 2nd 1st	Test Year	Ended	
																												(8)	Year	Test		

Case No. 8738

AVERAGE GAS PLANT IN SERVICE BY ACCOUNT PER MCF

For the Calendar Years 1977 Through 1981 and the 12 Month Ended

(Total Company)

Account

												٠				
Total Gas Plant In Service	Experimental Gas Plant Unclassified	Gas Plant Sold	Gas Plant Purchased	Total (Accounts 101 and 106)	Total General Plant	Other Tangible Property	Subtotal	Miscellaneous Equipment	Communication Equipment	Power Operated Equipment	Laboratory Equipment	(a)	Title of Accounts			
						٠						<u>(</u>	5th	Cale		
						٠						<u>(c)</u>	4ch 3rd 2nd 1st	ndar Ye		
							•					<u>a</u>	3rd	ars Pr	12	
												(e)	2nd	ior to	12 Months Ended	
												(f)	1st	Calendar Years Prior to Test Year	Ended	
												(8)	Year	Test		

399

020

395 396 397 398

Case No. 8738

STATEMENT OF GAS PLANT IN SERVICE

12 Months Ended

Ç	337 338	336	335	334	3 33	332	331	330	329	328	327	326	325.5	325.4	325.3	325.2	325.1			303	302	301			Account
Total Production and Gathering Plant	Other Equipment Insuccessful Exploration and Devel. Costs	Purification Equipment	Drilling and Cleaning Equipment	Field Meas. and Reg. Sta. Equipment	Field Compressor Station Equipment	Field Lines	Producing Gas Wells-Well Equipment	Producing Gas Wells-Well Construction	Other Structures	Field Meas, and Reg. Sta. Structures	Field Compressor Station Structures	Gas Well Structures	Other Land and Land Rights	Rights-of-Way	Gas Rights	Producing Leaseholds	Producing Lands	Natural Gas Production and Gathering Plant	Total Intangible Plant	Miscellaneous Intangible Plant	Franchises and Consents	Organization	Intangible Plant	(a)	Title of Accounts
Plant	1. Costs			nt	ñ		ñ	tion		res	68							ing Plant				•		(B)	Beginning Balance
			٠																					<u>(c)</u>	Additions
er S																	-							(a)	Retirements
•																				-				(8)	Transfers
																									Ending Balance

Commonwealth of Kentucky

Case No. 8738

STATEMENT OF GAS PLANT IN SERVICE

12 Months Ended

	357	356	355	354	35 3	352.3	352.2	352.1	352	351	350.2	350.1				*		•	347	346	345	344	343	342	341	.340		Number	Account
Total Underground Storage Flanc	Other Equipment	Purification Equipment	Measuring and Reg. Equipment	Compressor Station Equipment	Lines	Non-Recoverable Natural Gas	Reservoirs	Storage Leaseholds and Rights	Wells	Structures and Improvements	Rights-of-Way	Land	Underground Storage Plant	Natural Gas Storage and Processing Plant	Total Production Plant	Mfd. Gas Prod. Plant (Submit Suppl. Statement)	Total Nat. Gas Production Plant	Total Products Extraction Plant	Other Equipment	Gas Meas. and Reg. Equipment	Compressor Equipment	Extracted Products Storage Equipment	Pipe Lines	Extraction and Refining Equipment	Structures and Improvements	Land and Land Rights	Products Extraction Plant	(a) (b)	
			•									-							•									(c)	A
•		•																										(d)	Dordromenta
	٠																											(e)	Transfers
						4																						(£)	Ending Balance

Case No. 8738

STATEMENT OF GAS PLANT IN SERVICE

12 Months Ended

365.1 365.2 366 367	364.5 364.6 364.7 364.8	364.1 364.2 364.3	360 361 363 363.1 363.2 363.3 363.4	Account Number
Total Base Load Liquefied Natural Gas, Termaling, and Processing Plant Total Nat. Gas Storage and Proc. Plant Transmission Plant Land and Land Rights Rights-of-Way Structures and Improvements Mains	Measuring and Regulating Equipment Compressor Station Equipment Communications Equipment Other Equipment	Base Load Liquefied Natural Gas, Terminaling and Processing Plant Land and Land Rights Structures and Improvements LNG Processing Terminal Equipment LNG Transportation Equipment	Land and Land Rights Structures and Improvements Gas Holders Purification Equipment Liquefaction Equipment Vaporizing Equipment Compressor Equipment Meas. and Reg. Equipment Other Equipment	Title of Accounts (a) Other Storage Plant
			•	Additions (c)
• •				Retirementa (d)
			•	Transfers (e)
				lent see

Case No. 8738

STATEMENT OF GAS PLANT IN SERVICE

12 Months Ended

(Total Company)

Ending Balance (f)

;	394	393	392	391	390	389			387	386	385	384	383	382	381	380	379	378	377	376	375	374			371	370	369	368		Account Number
	Tools, Shop and Garage Equipment	Stores Equipment	Transportation Equipment	Office Furniture and Equipment	Structures and Improvements	Land and Land Rights	General Plant	Total Distribution Plant	Other Equipment	Other Prop. on Customer's Premises	Industrial Meas, and Reg. Sta. Equipment	llations	House Regulators	Meter Installations	Meters	Services	Meas. and Reg. Sta. EquipCity Gate	Meas, and Reg. Sta. EquipGeneral	Compressor Station Equipment	Mains	Structures and Improvements	Land and Land Rights	Distribution Plant	Total Transmission Plant	Other Equipment	Communication Equipment	Measuring and Reg. Sta. Equipment	Compressor Station Equipment	(a)	Title of Accounts
	-						-			-	pment	٠					œ.												9	Beginning Balance
																•													(c)	Additions
												•			-														(a)	Retirements
		•								•																			(e)	Transfers

Case No. 8738

STATEMENT OF GAS PLANT IN SERVICE

12 Months Ended

(Total Company

Beginning Balance (b) Addi	ng Additions (c)	, ,,	Additions (c)
	tions c)		Retirements (d)

395 397 398

99

Other Tangible Property Total General Plant

Total (Accounts 101 and 106)

Miscellaneous Equipment

Subtotal

Power Operated Equipment Communication Equipment

03 02

Gas Plant Purchased
Gas Plant Sold

Experimental Gas Plant Unclassified

Total Gas Plant In Service

Account Number

Case Number 8738

ACCOUNT 913 - ADVERTISING EXPENSE

For the 12 Months Ended

(Total Company)

Line	Item (a)	Sales or Promotional Advertising (b)	Institutional Advertising (c)		Other (f)	Total (g)
1.	Newspaper					•
• .	*••					
2.	Magazines and Other		•			
3.	Telvision		·			
4. .	Radio				,	
5.	Direct Mail			·		

Sales Aids

Total

Amount Assigned to Ky. Retail

Case No. 8738

ACCOUNT 930 - MISCELLANEOUS GENERAL EXPENSES

For the 12 Months Ended

. (Total Company)

(a¹000)

Line No.	Item (a)	Amount (b)
1.	Industry Association Dues	
2.	Stockholder and Debt Servicing Expenses	
3.	Institutional Advertising	
4.	Conservation Advertising	
5.	Rate Department Load Studies	
6.	Director's fees and Expenses	
. 7 .	Dues and Subscriptions	
. 8.	Miscellaneous	
9.	Total	
io.	Amount Assigned to Kentucky	

Case Number 8738

ACCOUNT 426 - MISCELLANEOUS INCOME DEDUCTIONS

For the 12 Months Ended

Line No.

Item (a)

Amount (b)

- 1. Donations
- 2. Civic Activities
- 3. Political Activities
- 4. Other
- 5. Total

Case No. 8738

Professional Service Expenses

For the Twelve Months Ended

Line No.	Item	Rate Case	Annual Audit	Other	<u>Total</u>
1.	Legal		•		
2.	Engineering			• • •	•
3.	Accounting	•	, in the second		
4.	Other				
5.	Total			•	

Commonwealth of Kentucky

Case No. 8738

AVERAGE RATES OF RETURN

12 Months Ended

Line No.	Calendar Years Prior to Test Year (a) Original Cost Net Investment:	Total Company (b)	Ky. <u>Reta11</u> (ć)	Other Retail Jurisdictions (d)	FERC Wholesale (e)
	-				
2.	5th Year				•
3:	4th Year				
4.	· 3rd Year	•		,	
5.	2nd Year			,	
6.	lst Year				
7.	Test Year				•
. 8.	Original Cost Common Equity:			, ,	
9.	5th Year				
10.	4th Year				
11.	3rd Year				
12.	2nd Year				
13.	1st Year			•	
14.	Test Year				•

NOTE: Provide work papers in support of the above calculations.

Case No. 8738

SCHEDULE OF NUMBER OF EMPLOYEES, HOURS PER EMPLOYEE, AND AVERAGE WAGES PER EMPLOYEE

% Change NOTE:	Test Year	% Change	1st Year	% Change	2nd Year	% Change	3rd Year	% Change	4th Year	% Change	Prior to Test Year (A) Year	Calendar Vacus
(1) Where an emplargest port: (2) Show percent (3) Employees, we of each year											Production No. Hrs. Wages (B) (C) (D)	
Where an employee's wages are charged to more than one function include employee in function receiving largest portion of total wages. Show percent increase (decrease) of each year over the prior year on lines designated above "ICha". Employees, weekly hours per employee, and weekly wages per employee for the week including December 31 of each year and the last day of the test year.											Natural Gas Storage Terminaling and Processing No. Hrs. Wages (E) (F) (G)	1
more than one funct year over the prior weekly wages per er											Transmission No. Hrs. Wages (H) (I) (J)	
ion include employee in function rece year on lines designated above "%Chamployee for the week including Decemb											No. Hrs. Wages	•
e in function receiving gnated above "XCha"; c including December 31	,			·			·		·		Customer Accounts No. Hrs. Wages (N) (0) (P)	

Case No. 8738

SCHEDULE OF NUMBER OF EMPLOYEES, HOURS PER EMPLOYEE, PER EMPLOYEE (Continued) AND AVERAGE WAGES

Year		(A)	Test Year	Prior to	Calendar Years
	ē	No.	and	Cust	
	(Q) (R)	Hrs.	and Information	omer :	
	(S)	Wages	nation	Customer Service	
	Œ	e O			
	(T) (U)	Hrs.	Sales		
	(V)	Wages			
	(E)	No.		Ac	
	8	Hrs.	and General	dministrativ	
	(સ	Wages	ral	itive	
	(Z)	No.	Co	,	
	(AA) (BB)	Hrs.	nstruction		
	(BB)	Wages	ion	•	
	(33)	NO.	1		
	(DD)	HES.	T0201		
	(EE)	Wages 1			

(I) Where an employee's wages are charged to more than one function include employee in function receiving

Test Year

% Change

% Change

NOTE:

1st Year

% Change

2nd Year

4th Year

% Change

3rd Year

% Change

% Change

(2) Show percent increase (decrease) of each year over the prior year on lines designated above "% Change." largest portion of total wages.

(3) Employees, weekly hours per employee, and weekly wages per employee for the week including December 31 of each year and the last day of the test year.

•		,	
	Position		
	Duties	Responsibilities	
	elary level	Current annual	
•	tor previous 4. years	Annual salery level in effect	
	Anon x appoint	No. of full-time	; For
	CONTRACT OF THE PARTY OF THE PA	Employe (identif)	Format 39 .

CASE NO.

Total Wage and Salary Information

Wages & Salaries	Item .
(8)	12 months Preceeding Test Period
100%	Percent of Salaries & Wages
	Test Period
100%	Percent of Salaries & Wages (\$)
	Test Period Adjusted (\$)
100%	Percent of Salaries & Wages

Other Benefits (itemize)

TUT

TUS

Group Insurance

Pensions