

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

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In the Matter of:

THE APPLICATION OF CLARK)
RURAL ELECTRIC COOPERATIVE CORPORATION)
FOR AN ORDER AUTHORIZING A PASS-) CASE NO. 8681
THROUGH OF EAST KENTUCKY POWER WHOLE-)
SALE POWER RATE INCREASE IN)
CASE NO. 8648)

O R D E R

Clark Rural Electric Cooperative Corporation ("Applicant") filed its application to flow through any increase in rates granted its wholesale power supplier, East Kentucky Power Cooperative, Inc., ("East Kentucky") in Case No. 8648. Applicant is one of 18 member distribution cooperatives of East Kentucky. In Case No. 8648, East Kentucky requested an increase in revenue of approximately \$31,176,207. Of this total increase, Applicant would experience an increase in power costs of approximately \$1,408,753, which represents 4.52 percent of the proposed East Kentucky increase and would result in an overall increase to Applicant's consumers of approximately 13.7 percent.

On November 12, 1982, the 18 distribution cooperatives of East Kentucky filed a motion requesting that they be permitted to deviate from the Commission's rules regarding tariffs and to flow through the increase by use of a proposed procedure for pass-through of the wholesale rate increase ("proposed

procedure"). In its Order of November 19, 1982, the Commission authorized Applicant to deviate from the rules on tariffs and approved the utilization of the proposed procedure.

The Commission, having considered the evidence of record and being advised, is of the opinion and finds that:

(1) The actual increase allowed East Kentucky in Case No. 8648 is \$18,849,182 which will result in an increase in power costs to Applicant of \$851,912.

(2) Applicant's financial condition would be materially impaired if it were not allowed to recover the increased wholesale power costs allowed in Case No. 8648.

(3) The revised rates and charges in Appendix A are designed to reflect only the increased power costs from East Kentucky allowed in the final Order in Case No. 8648.

(4) The flow-through of the wholesale power costs will not result in any additional net margin to Applicant.

IT IS THEREFORE ORDERED that Clark Rural Electric Cooperative Corporation be and it hereby is authorized to flow through the increased power costs resulting from the rate increase granted its wholesale power supplier, East Kentucky Power Cooperative, Inc., in Case No. 8648.

IT IS FURTHER ORDERED that the rates in Appendix A shall be placed into effect on the effective date of the East Kentucky wholesale power increase.

IT IS FURTHER ORDERED that Clark Rural Electric Cooperative Corporation shall, within 20 days from the date of this Order, file its revised tariff sheets setting out the rates and charges approved herein.

Done at Frankfort, Kentucky, this 31st day of March, 1983.

PUBLIC SERVICE COMMISSION

Paul Shull
Chairman

Katharine Bondall
Vice Chairman

Alvin Carver
Commissioner

ATTEST:

Secretary

APPENDIX

APPENDIX TO AN ORDER TO THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 8681 DATED MARCH 31, 1983.

The following rates and charges are prescribed for the customers in the area served by Clark County Rural Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

SCHEDULE R

FARM AND HOME SERVICE*

Rates:

First	25 KWH (Minimum Bill)	\$4.93	per month
Next	575 KWH per KWH	.07221	
Over	600 KWH per KWH	.05810	

Minimum Charge:

The minimum monthly charge shall be \$4.93.

SCHEDULE SL-3
STREET LIGHTING SERVICE*

Base Rate Per Lamp Per Year:

<u>Lamp Size</u>	<u>Bare Lamp With Reflector</u>	<u>Luminaire With Bracket Attachment to Wooden Pole</u>
100 Watt-Incandescent	\$ 40.80	\$
150 Watt-Incandescent	48.08	
200 Watt-Incandescent	56.40	61.73
300 Watt-Incandescent		79.53
175 Watt-Mercury Vapor		60.96
400 Watt-Mercury Vapor		119.76

SCHEDULE L
LARGE POWER SERVICE*

Rates:

Demand Charge

First 50 KW or less of Billing Demand	\$251.00
Over 50 KW of Billing Demand	5.02 /KW

Energy Charge

First 50 KWH of Billing Demand	.06047 Per KWH
Next 100 KWH of Billing Demand	.04826 Per KWH
All Remaining KWH of Billing Demand	.04201 Per KWH

Minimum Monthly Charge:

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

1. The minimum monthly charge specified in the contract for service.
2. The demand charge.
3. A charge of \$251.00.

SCHEDULE P*

Rates:

Demand Charge

First 500 KW or less of Billing Demand for	\$2,510.00 Per Month
Over 500 KW of Billing Demand	5.02 Per KW

Energy Charge

First	3,500 KWH	\$.05577 Per KWH
Next	6,500 KWH	.04608 Per KWH
Next	140,000 KWH	.04119 Per KWH
Next	200,000 KWH	.03821 Per KWH
Next	400,000 KWH	.03725 Per KWH
Next	550,000 KWH	.03601 Per KWH
Over	1,300,000 KWH	.03428 Per KWH

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

1. The minimum monthly charge specified in the contract for service.
2. The demand charge.
3. A charge of \$2,510.00.

OUTDOOR LIGHTING -SECURITY LIGHTS*

Rate Per Light Per Month:

Mercury Vapor Lamp	175 Watt	\$5.60 Per Month
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*Fuel Adjustment Charge

The above rate may be increased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

The rates and charges in this Appendix incorporate the rates and charges granted in Case No. 8575.