

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION  
(FORMERLY THE ENERGY REGULATORY COMMISSION)

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In the Matter of:

THE APPLICATION OF CLARK RURAL ELECTRIC )  
COOPERATIVE CORPORATION FOR AN ORDER )  
AUTHORIZING A PASS-THROUGH OF EAST ) CASE NO. 8002  
KENTUCKY POWER WHOLESALE POWER RATE )  
INCREASE IN CASE NO. 7981 )

ORDER

On February 26, 1981, the Energy Regulatory Commission entered an order granting Clark Rural Electric Cooperative Corporation (Applicant) an increase in revenue of approximately \$1,184,833 which represented the amount of Applicant's increased wholesale power cost granted to its wholesale power supplier, East Kentucky Power Company, Inc. in Case No. 7981. On March 9, 1981, the Applicant informed the Commission that the rates, as set forth in Appendix "A" of the Order, dated February 26, 1981, would produce revenues approximately \$33,000 short of the increased revenues. The Commission finds that a misinterpretation of an adjustment to the Applicant's Billing Analysis was made, and will now correct this through a revision in the rates found just and reasonable for the Applicant. Therefore, the Applicant is authorized to place into effect the revised rates set out in the Amendment to Appendix "A" of this Order which supersedes the rates set out in Appendix "A" of the Commission's Order dated February 26, 1981.

IT IS THEREFORE ORDERED, that the rates set out in Appendix "A" to the Commission's Order of February 26, 1981 are hereby set aside.

IT IS FURTHER ORDERED, that the rates set out in the Amendment to Appendix "A" attached hereto and made a part hereof shall be placed into effect simultaneously with the effective date of the East Kentucky wholesale power increase.

IT IS FURTHER ORDERED, that Clark Rural Electric Cooperative Corporation shall file within thirty (30) days of the date of this Order its revised tariff sheets setting out the rates and charges approved herein.

Except as modified herein, the Order dated February 26, 1981 shall remain in full force and effect.

Done at Frankfort, Kentucky, this 19th day of March, 1981.

PUBLIC SERVICE COMMISSION

Maclain M. Toth  
Chairman

Did not participate  
Vice Chairman

Don Harazin  
Commissioner

ATTEST:

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Secretary

AMENDMENT TO APPENDIX "A"  
CASE NO. 8002 ORDER DATED 2/26/81

APPENDIX TO AN ORDER OF THE KENTUCKY ENERGY  
REGULATORY COMMISSION (NOW PUBLIC SERVICE  
COMMISSION OF KENTUCKY) IN CASE NO. 8002  
DATED March 19, 1981

The following rates and charges are prescribed for the customers in the area served by Clark County Rural Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

SCHEDULE A  
FARM AND HOME SERVICE\*

Rates:

First	25 KWH (Minimum Bill)	\$4.38
Next	25 KWH per KWH	.08913 Per KWH
Next	50 KWH per KWH	.07793 Per KWH
Next	100 KWH per KWH	.05263 Per KWH
Next	1,300 KWH per KWH	.04833 Per KWH
Over	1,500 KWH per KWH	.04383 Per KWH

Minimum Charge:

The minimum monthly charge shall be \$4.38.

SCHEDULE B-1  
COMMERCIAL AND INDUSTRIAL LIGHTING AND POWER SERVICE

Applicability:

Applicable to all commercial, industrial, and three-phase farm consumers for all uses subject to the established rules and regulations of the Seller.

Character of Service:

Single-phase and three-phase, 60 cycles, at available secondary voltage.

Rates:

Demand Charge

First 10 KW of Billing Demand	No Charge
Over 10 KW of Billing Demand	\$2.98 Per KW

<u>Energy Charge</u>	<u>Less Than 10 KW Demand</u>	<u>More Than 10 KW Demand</u>
First 80 KWH (Min. Bill)	\$9.30	\$9.44
Next 20 KWH per KWH	.11413	.11573
Next 900 KWH per KWH	.06213	.06383
Next 1,000 KWH per KWH	.05523	.05693
Over 2,000 KWH per KWH	.04853	.05023

Minimum Charge:

The minimum monthly charge shall be \$9.30 single-phase service and \$25.74 for three-phase service.

SCHEDULE E  
SERVICE TO SCHOOLS, CHURCHES, AND COMMUNITY HALLS\*

Rates:

First	25 KWH (Minimum Bill)	\$4.41
Next	25 KWH per KWH	.11313
Next	50 KWH per KWH	.09013
Next	900 KWH per KWH	.06373
Next	1,000 KWH per KWH	.05603
Over	2,000 KWH per KWH	.04383

Minimum Charge:

The minimum monthly charge shall be \$4.41.

SCHEDULE SL3  
STREET LIGHTING SERVICE\*

Base Rate Per Lamp Per Year:

<u>Lamp Size</u>	<u>Bare Lamp With Reflector</u>	<u>Luminaire With Bracket Attachment to Wooden Pole</u>
100 Watt-Incandescent	\$35.18	
150 Watt-Incandescent	41.57	
200 Watt-Incandescent	48.62	\$ 56.96
300 Watt-Incandescent		62.61
175 Watt-Mercury Vapor		51.08
400 Watt-Mercury Vapor		103.93

SCHEDULE LP  
LARGE POWER SERVICE\*

Rates:

Demand Charge

First 50 KW or less of Billing Demand	\$148.70
Over 50 KW of Billing Demand	2.98 Per KW

Energy Charge

First	50 KWH of Billing Demand	.05623 Per KWH
Next	100 KWH of Billing Demand	.04373 Per KWH
All Remaining	KWH of Billing Demand	.03733 Per KWH

SCHEDULE LPR  
LARGE POWER\*

Applicability:

Applicable to all commercial and industrial consumers, for all uses, whose kilowatt demand exceeds 500 KW. An agreement for purchase of power shall be executed by the consumer for service.

Rates:

Demand Charge

First 500 KW or less of Billing Demand for	\$1,481.46
Over 500 KW of Billing Demand	2.98 Per KW

Energy Charge

First	3,500 KWH	\$.05243 Per KWH
Next	6,500 KWH	.04233 Per KWH
Next	140,000 KWH	.03723 Per KWH
Next	200,000 KWH	.03413 Per KWH
Next	400,000 KWH	.03313 Per KWH
Next	550,000 KWH	.03183 Per KWH
Over	1,300,000 KWH	.03003 Per KWH

OUTDOOR LIGHTING - SECURITY LIGHTS\*

Rate Per Light Per Month:

Mercury Vapor Lamp                      175 Watt    \$4.78 Per Month

\*Fuel Adjustment Charge

The above rate may be increased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.