

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

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In the Matter of:

PETITION OF COLUMBIA GAS OF KENTUCKY)
FOR AUTHORITY TO ADJUST RATES IN)
ACCORDANCE WITH THE PURCHASED GAS) CASE NO. 7273-T
ADJUSTMENT PROCEDURE)

AMENDED ORDER

On April 23, 1979, this Commission issued its Order in Case No. 7273, approving certain adjustments in the rates of Columbia Gas of Kentucky, (Columbia), and providing under certain conditions for further adjustment of rates when the wholesale cost of gas increased or decreased.

On April 8, 1981, Columbia notified the Commission that its supplier, Columbia Gas Transmission Corporation, (Transmission), had filed with the Federal Energy Regulatory Commission (FERC) decreased rates to be effective May 1, 1981.

On April 30, 1981, Columbia filed an amendment to its application filed April 8, 1981. Columbia's amended application increases the credit purchased gas adjustment factor from \$.002 per Mcf contained in its application filed April 8, 1981, to \$.007 per Mcf. The approximate annual decrease in revenue has been increased from \$60,906 to \$213,170. This amended application tracks the revised rates of Columbia's supplier, Transmission, filed with FERC on April 21, 1981.

Columbia, in compliance with its tariff and previous Orders of this Commission, submitted with its notice certain information

including verification of the rates and charges of its supplier.

After reviewing this evidence of record and being advised, the Commission is of the opinion and finds that:

1. Columbia's supplier, Transmission, has filed for decreased rates to become effective May 1, 1981.

2. The application filed April 30, 1981, reflected Transmission's rates as filed with FERC on April 21, 1981, to be made effective May 1, 1981, by FERC.

3. Columbia's adjustment in rates under the purchased gas adjustment provisions approved by the Commission in its Order in Case No. 7273, dated April 23, 1979, is fair, just and reasonable and in the public interest and should be effective with gas supplied on and after May 1, 1981, for all rate schedules.

IT IS THEREFORE ORDERED that the purchased gas adjustment sought by Columbia as set out in Appendix A attached hereto and made a part hereof, be and the same, is hereby approved to be effective with gas supplied on and after May 1, 1981.

IT IS FURTHER ORDERED that within thirty (30) days after the date of this Order, Columbia shall file with this Commission its revised tariff sheets setting out the rates approved herein.

IT IS FURTHER ORDERED that the information furnished this Commission by Columbia on April 30, 1981, constitutes full compliance with the Commission's requirements and Order in Case No. 7273, and any other information ordinarily required to be filed under the Commission's regulations is hereby waived.

Done at Frankfort, Kentucky, this 8th day of May, 1981.

PUBLIC SERVICE COMMISSION

Marlin M. Cook

For the Commission

ATTEST:

Secretary

APPENDIX A

APPENDIX TO AN ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 7273-T DATED
 MAY 8, 1981

The following rates and charges are prescribed for the customers in the area served by Columbia Gas of Kentucky. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the date of this Order.

RATES

Rate Schedule G-S

Rate per MCF

Residential

| | | |
|-------|-------------------------|---------|
| First | 1 MCF or less per month | \$4.937 |
| Next | 49 MCF per month | 3.661 |
| Next | 50 MCF per month | 3.611 |
| Next | 100 MCF per month | 3.581 |
| Next | 800 MCF per month | 3.551 |
| Over | 1,000 MCF per month | 3.531 |
| | Minimum Monthly Charge | \$4.94 |

Commercial and Industrial

| | | |
|-------|-------------------------|---------|
| First | 1 MCF or less per month | \$5.162 |
| Next | 49 MCF per month | 3.812 |
| Next | 50 MCF per month | 3.762 |
| Next | 100 MCF per month | 3.732 |
| Next | 800 MCF per month | 3.702 |
| Over | 1,000 MCF per month | 3.682 |
| | Minimum Monthly Charge | \$5.16 |

Rate Schedule AC-1: (Canceled)

Rate Schedule FC-1

Firm

| | | |
|-------|---------------------|---------|
| First | 1,000 MCF per month | \$3.613 |
| Over | 1,000 MCF per month | 3.563 |

Curtaillable

| | | |
|------------|--|---------|
| All Volume | | \$3.413 |
|------------|--|---------|

Rate per MCF

Rate Schedule FI-1

Firm

| | |
|---------------------------|---------|
| First 5,000 MCF per month | \$3.560 |
| Over 5,000 MCF per month | 3.530 |

Interruptible

| | |
|------------|---------|
| All Volume | \$3.350 |
|------------|---------|

Rate Schedule FI-2

Firm

| | |
|----------------------------|---------|
| First 50,000 MCF per month | \$3.459 |
| Over 50,000 MCF per month | 3.389 |

Interruptible

| | |
|------------|---------|
| All Volume | \$3.299 |
|------------|---------|

Rate Schedule IS-1

April through November

| | |
|---|---------|
| For all Volumes delivered each month up to and including average monthly Winter Volumes | \$3.759 |
|---|---------|

| | |
|---|---------|
| For all Volumes in excess of the average monthly Winter Volumes | \$3.359 |
|---|---------|

| | |
|------------------------|----------|
| Minimum Monthly Charge | \$600.00 |
|------------------------|----------|

December through March

| | |
|---------|---------|
| All MCF | \$3.759 |
|---------|---------|

Rate Schedule IUS-1

| | |
|-------------|---------|
| All Volumes | \$3.404 |
|-------------|---------|

The base rates for the future application of the purchased gas adjustment clause are:

| <u>Columbia Gas Transmission Corporation</u> | <u>Demand Per MCF</u> | <u>Commodity Per MCF</u> |
|--|-----------------------|--------------------------|
| <u>Zone 1</u> | | |
| Schedule CDS | \$2.43 | 272.63¢ |

| | <u>Demand Per MCF</u> | <u>Commodity Per MCF</u> |
|--|---------------------------|------------------------------|
| Schedule WS | | |
| Demand | \$0.95 | |
| Winter Contract Quantity | 1.42¢ | |
| <u>Zone 3</u> | | |
| Schedule CDS | \$2.43 | 272.63¢ |
| Schedule WS | | |
| Demand | \$0.95 | |
| Winter Contract Quantity | 1.42¢ | |
| <u>All Zones</u> | | |
| Schedule SGES | | 27.43¢ |
| <u>Columbia LNG Corporation</u> | | |
| LNG, All Volumes | | \$4.79 |
| <u>Columbia Gas Transmission Corporation</u> | | |
| <u>Crawford Storage Service</u> | | |
| Storage Service Quantity | | 4.63¢ |
| Quantity Injected | | .24¢ |
| Quantity Withdrawn | | .24¢ |
| Quantity Transportation | | 15.56¢ |
| Fuel and Gas Loss Percentage | | 2.47% |