

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

\* \* \* \* \*

In the Matter of:

PETITION OF COLUMBIA GAS OF KENTUCKY )  
FOR AUTHORITY TO ADJUST RATES IN )  
ACCORDANCE WITH THE PURCHASED GAS ) CASE NO. 7273-T  
ADJUSTMENT PROCEDURE )

O R D E R

On April 23, 1979, this Commission issued its Final Order in Case No. 7273, approving certain adjustments in the rates of Columbia Gas of Kentucky, (Columbia), and providing under certain conditions for further adjustment of rates when the wholesale cost of gas increased or decreased.

On April 8, 1981, Columbia, the Applicant, notified the Commission that its supplier, Columbia Gas Transmission Corporation (Transmission), has filed with the Federal Energy Regulatory Commission (FERC) decreased rates to be effective May 1, 1981.

On March 31, 1981, Transmission tendered for filing proposed changes in its FERC Gas Tariff, Original Volume No. 1, to become effective May 1, 1981.

The estimated annual decrease in revenue as a result of Columbia's filing of April 8, 1981, is \$60,906 or 0.2¢ per 1,000 cubic feet.

The Applicant, in compliance with its tariff and previous Orders of this Commission, submitted with its Notice certain information including verification of the rates and charges of

its supplier.

After reviewing this evidence of record and being advised, the Commission is of the opinion and finds:

1. That the Applicant's supplier, Transmission, has filed for decreased rates to become effective May 1, 1981.

2. That the application filed April 8, 1981, reflected Transmission's rates as filed with FERC on March 31, 1981, to be made effective May 1, 1981, by FERC.

3. That the Applicant's adjustment in rates under the Purchased Gas Adjustment provisions approved by the Commission in its Order in Case No. 7273, dated April 23, 1979, is fair, just and reasonable and in the public interest and should be effective with gas supplied on and after May 1, 1981, for all rate schedules.

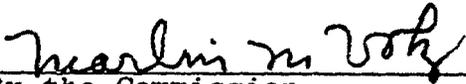
IT IS THEREFORE ORDERED that the Purchased Gas Adjustment sought by the Applicant as set out in Appendix "A" attached hereto and made a part hereof, be and the same, is hereby approved to be effective with gas supplied on and after May 1, 1981.

IT IS FURTHER ORDERED that within thirty (30) days after the date of this Order, Applicant shall file with this Commission its revised tariff sheets setting out the rates approved herein.

IT IS FURTHER ORDERED that the information furnished this Commission by Applicant on April 8, 1981, constitutes full compliance with the Commission's requirements and Order in Case No. 7273, and any other information ordinarily required to be filed under the Commission's regulations is hereby waived.

Done at Frankfort, Kentucky, this 24th day of April, 1981.

PUBLIC SERVICE COMMISSION

  
By the Commission

ATTEST:

\_\_\_\_\_  
Secretary

APPENDIX "A"

APPENDIX TO AN ORDER OF THE PUBLIC SERVICE  
 COMMISSION IN CASE NO. 7273-T DATED  
 APRIL 24, 1981

The following rates and charges are prescribed for the customers in the area served by Columbia Gas of Kentucky. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the date of this Order.

RATES:

Rate Schedule G-S

Rate per MCF

Residential

|       |                         |         |
|-------|-------------------------|---------|
| First | 1 MCF or less per month | \$4.942 |
| Next  | 49 MCF per month        | 3.666   |
| Next  | 50 MCF per month        | 3.616   |
| Next  | 100 MCF per month       | 3.586   |
| Next  | 800 MCF per month       | 3.556   |
| Over  | 1,000 MCF per month     | 3.536   |
|       | Minimum Monthly Charge  | \$4.94  |

Commercial and Industrial

|       |                         |         |
|-------|-------------------------|---------|
| First | 1 MCF or less per month | \$5.167 |
| Next  | 49 MCF per month        | 3.817   |
| Next  | 50 MCF per month        | 3.767   |
| Next  | 100 MCF per month       | 3.737   |
| Next  | 800 MCF per month       | 3.707   |
| Over  | 1,000 MCF per month     | 3.687   |
|       | Minimum Monthly Charge  | \$5.17  |

Rate Schedule AC-1: (Canceled)

Rate Schedule FC-1

Firm

|       |                     |         |
|-------|---------------------|---------|
| First | 1,000 MCF per month | \$3.618 |
| Over  | 1,000 MCF per month | 3.568   |

Rate per MCF

Curtable

All Volume \$3.418

Rate Schedule FI-1

Firm

First 5,000 MCF per month \$3.565  
Over 5,000 MCF per month 3.535

Interruptible

All Volume \$3.355

Rate Schedule FI-2

Firm

First 50,000 MCF per month \$3.464  
Over 50,000 MCF per month 3.394

Interruptible

All Volume \$3.304

Rate Schedule IS-1

April through November

For all Volumes delivered each month up to  
and including average monthly Winter Volumes \$3.764

For all Volumes in excess of the average  
monthly Winter Volumes \$3.364

Minimum Monthly Charge \$600.00

December through March

All MCF \$3.764

Rate Schedule IUS-1

All Volumes \$3.409

The base rates for the future application of the Purchased  
Gas Adjustment Clause are:

| <u>Columbia Gas Transmission Corporation</u> | <u>Demand<br/>Per MCF</u> | <u>Commodity<br/>Per MCF</u> |
|--|---------------------------|------------------------------|
| <u>Zone 1</u>                                |                           |                              |
| Schedule CDS                                 | \$2.45                    | 272.97¢                      |

|  | <u>Demand</u><br><u>Per MCF</u> | <u>Commodity</u><br><u>Per MCF</u> |
|--|---------------------------------|------------------------------------|
| Schedule WS                                  |                                 |                                    |
| Demand                                       | \$0.95                          |                                    |
| Winter Contract Quantity                     | 1.45¢                           |                                    |
| <u>Zone 3</u>                                |                                 |                                    |
| Schedule CDS                                 | \$2.45                          | 272.97¢                            |
| Schedule WS                                  |                                 |                                    |
| Demand                                       | \$0.95                          |                                    |
| Winter Contract Quantity                     | 1.45¢                           |                                    |
| <u>All Zones</u>                             |                                 |                                    |
| Schedule SGES                                |                                 | 27.43¢                             |
| <u>Columbia LNG Corporation</u>              |                                 |                                    |
| LNG, All Volumes                             |                                 | \$4.79                             |
| <u>Columbia Gas Transmission Corporation</u> |                                 |                                    |
| <u>Crawford Storage Service</u>              |                                 | <u>Demand</u>                      |
| Storage Service Quantity                     |                                 | 4.63¢                              |
| Quantity Injected                            |                                 | .24¢                               |
| Quantity Withdrawn                           |                                 | .24¢                               |
| Quantity Transportation                      |                                 | 15.56¢                             |
| Fuel and Gas Loss Percentage                 |                                 | 2.47%                              |