

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

* * * *

In the Matter of:

THE NOTICE OF PURCHASED GAS)
ADJUSTMENT FILING OF PENDLETON)
COUNTY WATER DISTRICT, GAS)
DIVISION) CASE NO. 5988-SS

O R D E R

On March 29, 1974, the Commission issued its Order in Case No. 5988 approving certain adjustments in rates and providing under certain conditions for the further adjustment of such rates when the wholesale cost of gas is increased or decreased.

On July 31, 1981, Columbia Gas Transmission Corporation ("Transmission") filed with the Federal Energy Regulatory Commission ("FERC") a general rate increase proposed to become effective September 1, 1981.

On August 10, 1981, Pendleton County Water District, Gas Division ("Applicant") notified the Commission that its wholesale cost of gas would be increased by its supplier, Transmission, effective September 1, 1981, and submitted with its notice certain information in compliance with this Commission's Order of March 29, 1974. The Notice set out certain revisions in rates which the Applicant proposed to place in effect, said rates being designed to pass on the wholesale price increase from its supplier in the amount of \$206,855.

On November 9, 1978, the President of the United States signed into law the Natural Gas Policy Act of 1978, which established significantly higher rates for producers of certain categories of natural gas. This federal legislation has resulted in higher gas costs to interstate pipeline companies serving the various gas consuming states, including Kentucky. Once the FERC approves the right of these interstate transmission companies to pass this increased cost on to its distribution company customers, state commissions must, in turn, pass on the matter of intrastate distributors recovering their increased cost of gas by adjusting their basic rates to their customers.

After reviewing this evidence of record and being advised, the Commission is of the opinion and finds that:

1. The Commission has long stated (in writing to FERC) its opposition to the procedures and regulations used by the Federal Energy Regulatory Commission in approving these supplier increases. We continue to be opposed and are continuing to seek alternative ways to overcome the regulatory inequities which have such a direct impact on the retail consumers.

2. The FERC approval of a wholesale rate increase to a Kentucky gas retailer requires approval by the Commission of rates that will permit the Kentucky utility to adjust its customer charges to reflect the added purchase cost, or alternately the utility must absorb the added cost. We are of the opinion that failure to allow this increase to be passed through to its retail consumers on a timely basis would be unjust to the Company and would ultimately result in higher rates to their consumers in any event.

3. When the FERC "accepts" Transmission's filing, Transmission will begin charging the Applicant the new rates. This order cannot be implemented until and unless this occurs.

4. The Applicant's supplier, Transmission, on July 31, 1981, filed with the FERC for increased rates to become effective September 1, 1981, and that the increase sought by the Applicant reflects Transmission's rates as so filed.

5. The Commission should allow the Applicant to place into effect, subject to refund, the rates set out in Appendix A as soon as Transmission's filing is "accepted" by FERC.

6. The Applicant's adjustment in rates under the purchased gas adjustment clause approved by the Commission in its Order in Case No. 5988 dated March 29, 1974, is fair, just and reasonable, in the public interest and should be effective with gas supplied on and after the date the increased cost of wholesale gas becomes effective.

IT IS THEREFORE ORDERED that said purchased gas adjustment sought by the Applicant and adjusted as aforesaid mentioned be and the same is hereby approved, as set out in Appendix A attached hereto and made a part hereof, to be effective, subject to refund, with gas supplied on and after the date the increased cost of wholesale gas becomes effective.

IT IS FURTHER ORDERED that Applicant shall maintain its records in such manner as will enable it, or the Commission, or any of its customers to determine the amount to be refunded and to whom due in the event a refund is ordered by the Commission.

IT IS FURTHER ORDERED that for the purpose of the future application of the Purchased Gas Adjustment Clause of the Applicant the base rate for purchased gas shall be:

	<u>Commodity</u>
Columbia Gas Transmission Corporation	
Schedule SGS	\$3.6217 per MCF

IT IS FURTHER ORDERED that the information furnished this Commission by Applicant on August 10, 1981, constitutes full compliance with the Commission's Order in Case No. 5988 and any other information ordinarily required to be filed under the Commission's Regulations is hereby waived.

IT IS FURTHER ORDERED that within 30 days after the date the increased cost of gas becomes effective, Applicant shall file with this Commission its revised tariff sheets setting out the rates approved herein.

Done at Frankfort, Kentucky, this 2nd day of September, 1981.

PUBLIC SERVICE COMMISSION



For the Commission

ATTEST:

Secretary

APPENDIX A

APPENDIX TO AN ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 5988-SS DATED
 SEPTEMBER 2, 1981

The following rates are prescribed for the customers in the area served by Pendleton County Water District, Gas Division. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the date of this Order.

<u>RATES:</u>	<u>Monthly</u>	<u>Rates per Unit</u>
<u>Residential:</u>		
First	1,000 cu. ft. (Minimum Bill)	\$ 5.45
Next	1,000 per hundred cu. ft.	.4871
Next	4,000 per hundred cu. ft.	.4618
Over	6,000 per hundred cu. ft.	.4568
<u>Commercial:</u>		
First	20,000 cu. ft. per hundred	\$.4568
Next	10,000 cu. ft. per hundred	.4518
Next	10,000 cu. ft. per hundred	.4468
Next	10,000 cu. ft. per hundred	.4418
Over	50,000 cu. ft. per hundred	.4368
Minimum Bill	\$6.00 per hundred	
<u>Industrial:</u>		
All gas per Mcf		\$ 4.3267
<u>Special Contracts:</u>		
<u>Interruptible Service:</u>		
Griffin Industries, Inc., Per Mcf		\$ 3.8577
<u>Firm Gas Service:</u>		
MAGO Construction Co., Inc., Per Mcf		\$ 4.0706