

COMMONWEALTH OF KENTUCKY
BEFORE THE ENERGY REGULATORY COMMISSION

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In the Matter of

AN EXAMINATION BY THE ENERGY)
REGULATORY COMMISSION OF THE)
APPLICATION OF THE FUEL AD-)
JUSTMENT CLAUSE OF KENTUCKY) CASE NO. 7833
POWER COMPANY FROM NOVEMBER)
1, 1979 TO APRIL 30, 1980.)

O R D E R

Pursuant to 807 KAR 50:075, Section 1(11), the Energy Regulatory Commission hereby ORDERS That Kentucky Power Company appear at the Commission's offices in Frankfort, Kentucky, on May 21, 1980 at 10:30 a.m., Eastern Daylight Time, for the purpose of an examination of the Company's application of its fuel adjustment clause for the period November 1, 1979 to April 30, 1980.

IT IS FURTHER ORDERED That Kentucky Power Company shall give notice of the date, time, place and purpose of the hearing pursuant to the notice provisions of 807 KAR 50:025 Section 7(b).

IT IS FURTHER ORDERED That Kentucky Power Company shall respond to the Interrogatories attached hereto and made a part hereof (Appendix "A") on or before May 14, 1980 and shall provide a copy of the responses to the Consumer Intervention Division of the Attorney General's Office, 209 St. Clair Street, Frankfort, Kentucky 40601.

Done at Frankfort, Kentucky, this 11th day of April, 1980.

ENERGY REGULATORY COMMISSION



For the Commission

ATTEST:

Secretary

APPENDIX "A"

INFORMATION TO BE FURNISHED BY MAY 14, 1980:

1. a) A copy of the plant maintenance schedule for the calendar years 1978 and 1979. Also provide a schedule for calendar year 1979 indicating the planned or programmed maintenance compared to the actual maintenance.
- b) A copy of the plant maintenance schedule for 1980 including the anticipated sources of alternative energy.
2. For the calendar years 1978 and 1979, a monthly schedule reflecting outages by unit, including the total scheduled hours and unscheduled outages which exceeded six (6) hours in duration.
3. a) For each generating unit supply the following:
 - 1) Year installed
 - 2) name plate rating
 - 3) type of fuel
 - 4) capability
 - 5) capacity (dependable)
 - 6) capacity factor (actual)
 - 7) heat rate (bus bar)
 - 8) peaking or base load unit
- b) For your system supply the following for the years 1978 and 1979:
 - 1) capability margin (peak load)
 - 2) reserve
 - 3) demand
 - a) annual maximum
 - b) average
 - c) instantaneous peak
 - d) coincident
 - e) non-coincident
 - f) heat rate (at the meter)
4. List firm power commitments for the calendar years 1978, 1979 and 1980.