

COMMONWEALTH OF KENTUCKY
BEFORE THE ENERGY REGULATORY COMMISSION

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In the Matter of:

ADJUSTMENT OF RATES OF HENDERSON-UNION)
RURAL ELECTRIC COOPERATIVE CORPORATION)
TO PROVIDE ADEQUATE REVENUES FOR ITS)
OPERATIONS AND CONSOLIDATION OF AND) CASE NO. 7383
CHANGE IN SERVICE CLASSIFICATIONS)
AND
FURTHER ADJUSTMENT OF RATES TO FLOW THROUGH)
INCREASED WHOLESALE POWER CHARGES OF BIG)
RIVERS ELECTRIC CORPORATION)

NOTICE OF HENDERSON-UNION RURAL
ELECTRIC COOPERATIVE CORPORATION

THAT ON THE 1ST DAY OF MAY, 1979, IT WILL ADJUST ITS
RATES TO PROVIDE ADEQUATE REVENUES FOR ITS OPERATION AND
CONSOLIDATE AND CHANGE SOME OF ITS SERVICE CLASSIFICATIONS
AND

THAT ON THE 1ST DAY OF MAY, 1979, OR AT SUCH TIME AS ANY
BIG RIVERS RATE INCREASE BECOMES EFFECTIVE, IT WILL ADJUST
AND FURTHER INCREASE ITS RATES TO FLOW THROUGH INCREASED
WHOLESALE POWER CHARGES OF BIG RIVERS ELECTRIC CORPORATION
SOUGHT IN PSC CASE NO. 7380.

O R D E R

On December 26, 1979, Henderson-Union Rural Electric Coopera-
tive Corporation (hereinafter Henderson-Union) filed an application
for rehearing in this matter, requesting that the Commission amend
its Order of December 1, 1979, to reflect any adjustment of the
rates of Big Rivers Electric Corporation as a result of its rehearing
in Case No. 7380.

In the original order in this matter the Commission found
that Henderson-Union was entitled to recover the increased wholesale
power costs granted in Case No. 7380 of \$4,361,300. Therefore, the
Commission is of the opinion and finds that Henderson-Union should
be allowed to recover the additional revenue granted Big Rivers in
Case No. 7380 on rehearing which will result in an overall increase
in power costs of approximately \$5,763,620.

IT IS THEREFORE ORDERED, that the rates set out in Appendix
"A" to the Order dated December 1, 1979, are hereby set aside.

IT IS FURTHER ORDERED, that the rates set out in Appendix
"A" attached hereto are approved for service rendered on and after
the date of this Order.

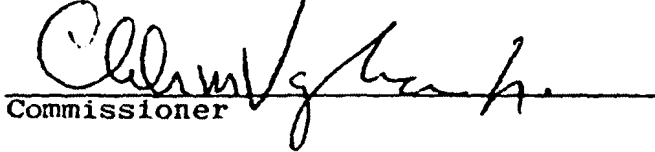
IT IS FURTHER ORDERED, that Henderson-Union Rural Electric Cooperative Corporation shall file within twenty (20) days from the date of this Order, its revised tariff sheets setting out the rates and charges approved herein.

Done at Frankfort, Kentucky, this 4th day of June, 1980.

ENERGY REGULATORY COMMISSION


Chairman


Vice Chairman


Commissioner

ATTEST:

Secretary

APPENDIX "A"

APPENDIX TO AN ORDER OF THE ENERGY REGULATORY
COMMISSION IN CASE NO. 7383 DATED JUNE 4, 1980

The following rates and charges are prescribed for the customers in the territory served by the Henderson-Union Rural Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

Monthly Rates:

Schedule A - Farm, Residential and Public Buildings*

Customer Charge per delivery point	\$4.90
Energy Charge per KWH	.03416

Schedule B - Farm, Government or Commercial (50 KW or less)*

Customer Charge per delivery point	\$8.75
Energy Charge per KWH	.03728

Schedule B-1 - Farm or Commercial (51 KW to 350 KW)*

Customer Charge per delivery point	\$8.75
Demand Charge per KW	2.80
Energy Charge per KWH	.03233

Schedule LP-3 - Large Power (351 KW to 2000 KW)*

Customer Charge per delivery point	\$15.50
Demand Charge per KW	3.70
Energy Charge per KWH:	

First 100,000 KWH	.02659
All Over 100,000 KWH	.02096

Schedule LP-4 - Large Power (Over 2000 KW)*

Customer Charge per delivery point	\$15.50
Demand Charge per KW	3.70
Energy Charge per KWH:	

First 100,000 KWH	.02448
All Over 100,000 KWH	.02037

Schedule D - Security Lamps*

175 Watt Mercury Vapor Lamp	\$5.20
400 Watt Mercury Vapor Lamp	7.20

Schedule SL - Street Lights*

175 Watt Mercury Vapor Lamp	\$3.20
400 Watt Mercury Vapor Lamp	5.90

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWII determined in accordance with the "Fuel Adjustment Clause."

Industrial Consumers Served Under Special Contracts*

Peabody Coal Company

The monthly delivery point rate shall be:

- (a) A demand charge of \$4.10 per kilowatt of billing demand.
- (b) Plus an energy charge of:

15.397 mills per KWH consumed

The Anaconda Company

The monthly delivery point rate shall be:

- (a) A demand charge of \$4.10 per kilowatt of billing demand.
- (b) Plus an energy charge of:

13.477 mills per KWH consumed

*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."