## Case Management System - KY Public Service Commission

Regular Cases Before the Commission as of November 17, 2025

RECEIVED: 10/12/16 FILED: 10/12/16 FINAL: 05/11/17 REOPENED: 2016-00335

SUSPENSION DATE:

**CASE CODE** 

Surcharge - Environmental

**UTILITIES:** 

East Kentucky Power Cooperative, Inc.

**HEARINGS:** 

11/09/16 Informal Conference

## **INDEX OF EVENTS:**

05/44/47	E 10   E 4   14		EKDO (I	
05/11/17	Final Order Entered: 1	. The amounts billed by	/ EKPC through its	environmental surcharge for the

period January 1, 2016, to June 30, 2016, are approved. 2. EKPC's determination that it experienced a net over-recovery of \$343,125 for the review period is approved. Beginning in the first full -billing month following the date of this Order, EKPC shall decrease its jurisdictional environmental revenue requirement by \$171,562 per month for one month and \$171,563 for one month. 3. EKPC shall use a rate of return of 6.059 percent in all monthly environmental surcharge filings subsequent to the date of this Order. 4. EKPC's Member Cooperatives shall include the applicable monthly retail pass-through adjustments, shown in the Appendix to this Order, in the determination of each Member Cooperative's respective pass-through mechanism in each of the first six months following the date of this Order, as discussed herein. 5. EKPC's proposed treatment of rounding differences in the Member Cooperatives' amortization of their over- or under-recovery amounts is approved. 6. EKPC's proposed change to a flat-rate billing factor to begin with the expense month of March 2017 is denied. 7. EKPC's proposed

changes to its rate ES - Environmental Surcharge tariff are denied.

02/20/17 Order Entered: EKPC's petition for confidential protection for designated materials

> contained In Its response to Staffs First Request, Item 8.b., Is granted. 2. The designated materials set forth In EKPC's response to Staff's First

	2. The designated materials set forth in EKPC's response to Stair's First
	Request, Item 8.b., shall not be placed In the public record or made available for public
	Inspection for a period of ten years, or until further Orders of this Commission.
02/03/17	EKPC Motion to Submit the Case
12/14/16	Cumberland Valley Electric Inc. Response to Second Request for Information
12/14/16	South Kentucky RECC Response to Second Request for Information
12/14/16	Owen Electric Coop. Inc. Response to Second Request for Information
12/14/16	Shelby Energy Coop. Inc. Response to Second Request for Information
12/14/16	Licking Valley RECC Response to Second Request for Information
12/14/16	Grayson RECC Response to Second Request for Information
12/14/16	Clark Energy Coop. Inc. Response to Second Request for Information
12/14/16	Jackson Energy Coop. Corp. Response to Second Request for Information
12/14/16	EKPC Response to Second Request for Information
12/14/16	Nolin RECC Response to Second Request for Information
12/13/16	Farmers RECC Response to Second Request for Information
12/13/16	Fleming Mason Energy Coop. Inc. Response to Second Request for Information
12/13/16	Salt River Electric Coop. Corp. Response to Second Request for Information
12/13/16	Taylor County RECC Response to Second Request for Information
12/13/16	Inter County Energy Coop. Corp. Response to Second Request for Information
12/12/16	Blue Grass Energy Coop. Corp. Response to Second Request for Information
12/09/16	Big Sandy RECC Response to Second Request for Information
11/20/16	Commission Staff's Second Request for Information to East Kentucky Rower Cooperative

Commission Staff's Second Request for Information to East Kentucky Power Cooperative, Inc. and 11/30/16

Each of Its 16 Member Cooperatives

11/14/16 Memorandum dated 11/14/2016 for Informal Conference of 11/09/2016; Comments, if any, due within five days of receipt

11/07/16	Owen Electric prepared testimony to PSC staff first request for into to EKPC
11/07/16	Blue Grass Energy Cooperative Corporation Response to Data Request
11/07/16	South Kontucky DECC Pospones to Staff First Data Poquest

South Kentucky RECC Response to Staff First Data Request 11/07/16 11/07/16 Licking Valley RECC Response to Staff Request for Information 11/07/16 Grayson RECC Response to Staff Request for Information

## DOC11R Case Management System - KY Public Service Commission

Regular Cases Before the Commission as of November 17, 2025

11/07/16	Nolin RECC Response to Staff Request for Information
11/07/16	EKPC Response to Appendix B w/CD
11/07/16	Clark Energy Cooperative, Inc. Response to Data Request Including Response #9, Sent Under
	Separate Cover
11/07/16	Jackson Energy Cooperative Response to Staff Request for Information
11/07/16	Inter-County response
11/07/16	Cumberland Valley Electric Testimony and Response to Data Request
11/04/16	Salt River Electric Coop. Corp. Response to Request for Testimony
11/04/16	Salt River Electric Coop. Corp. Response to Request for Information
11/04/16	Farmers RECC Response to Request for Information
11/04/16	Big Sandy RECC Response to Request for Information
11/04/16	Shelby Energy Coop. Inc. Response to Information Request
11/03/16	Fleming Mason Energy Coop. Inc. Response to Request for Information
11/03/16	Taylor County RECC Response to Request for Information
10/21/16	Order Entered: 1. EKPC's motion for a seven-day extension of time is granted. 2. EKPC shall file its
	direct testimony and discovery responses no later than November 7, 2016.
10/19/16	EKPC Motion for Extension of Time
10/12/16	Order Entered: 1 . EKPC and each of its Member Cooperatives listed in footnote 2 shall be parties to
	this case. 2. The procedural schedule set forth in Appendix A to this Order shall be followed in this
	proceeding. 3. Any motion to intervene filed after November 10, 2016, shall show a basis
	for intervention and good cause for being untimely. If the untimely motion is granted, the movant shall
	accept and abide by the existing procedural schedule. 4. EKPC shall, by the date set forth in Appendix
	A, file its prepared direct testimony in support of the reasonableness of the application of its
	environmental surcharge mechanism and the application of the pass-through mechanism during the
	period under review. 5. EKPC and the Member Cooperatives shall, by the date set forth in Appendix A,
	file their prepared direct testimony on their consideration to alternatively direct bill EKPC's
	environmental costs in lieu of the current billing methodology. 6. Any party filing testimony shall file an
	original and eight copies. 7. a. EKPC and each of its 16 Member Cooperatives shall file responses to
	the questions asked of the particular cooperative in Appendix B. The information requested herein is
	due no later than October 31, 2016. Responses to requests for shall be appropriately bound, tabbed,
	and indexed and shall include name of witness responsible for responding to the questions related to
	information provided, with copies to all parties of record and eight copies to the Commission.

Total Number of Cases: 1