()	TransCanada	Columbia	Gas	Transmission
	IN DUSINGS ID DEPIVER			

COLUMBIA GAS TRANSMISSION, LLC PAGE 1 OF 2

#### BILLABLE PARTY NAME KENTUCKY POWER COMPANY DUNS NO: PROPRIETARY CODE: 4225025 ADDRESS:

Kentucky Power Company KY Power Accounts Payable I Riverside Plaza Columbus OH 43215 2373

 
 INVOICE DATE:
 4/12/2017

 ACCOUNTING PERIOD
 MARCH 2017

 NET DUE DATE:
 4/24/2017
 SERVICE REQUESTER: SRV REQ PROP: 4225025 INVOICE IDENTIFIER AR INVOICE ID:

170300507 TR-031700507-51

PREVIOUS BALANCE	525,498.96
TOTAL PAYMENTS RECEIVED	-525,446,28
INTEREST	0,00
ADJUSTMENTS	0.00
BALANCE ON 4/01/2017	52.68
MARCH 2017 CURRENT MONTH TOTALS	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
SERVICE REQUESTOR CONTRACT NUMBER	AMOUNT DUE
173522	566,594.40
177527	6,077.34

REMIT BY ELECTRONIC TRANSFER TO:

PAYEE NAME: Account of Columbia Gas Transmission LLC DUNS NO: 054748041 COMPANY 3110 (0051): 000236

CITY/STATE: New York, NY

TOTAL DUE CURRENT MONTH INVOICE TOTAL AMOUNT



For Invoicing questions, please contact your Customer Services Team at 1-866-581-6487.



Columbia Gas Transmission

COLUMBIA GAS TRANSMISSION, LLC PAGE 2 OF 2

 
 INVOICE DATE:
 4/12/2017

 ACCOUNTING PERIOD:
 MARCH 2017

 NET DUE DATE:
 4/24/2017

 SERVICE REQUESTER:
 4225025

 INVOICE IDENTIFIER:
 170300507

 AR INVOICE ID:
 TR-031700507-5
 4225025 170300507 TR-031700507-51

		MARCH 2017 CORRENT W	IONTH VOLUME(3)			
SERV	ICE REQUESTER CONTRACT NUMBER: 1735	22	RATE SCHEDULE: FTS			
LINE NO	CHARGE DESCRIPTION	RECEIPT LOCATION	DELIVERY LOCATION	QUANTITY	UNIT PRICE	AMOUNT DUE
0001	Reservation			72,000	7.8570	565,704.00
0002	Commodity	NNZTCO / AutoBalancing Point	STOR / RP Storage Point TCO	. 80,732	0.0013	104.95
0003	Commodity	P1037304 / IGS	842872 / Big Sandy Unit 1	20,995	0.0013	27.29
0004	Commodity	P1043368 / MACQUARIE ENERGY LLC	842872 / Big Sandy Unit 1	4,219	0.0013	5.48
0005	Commodity	P1051667 / TENASKA MKTG VE	842872 / Big Sandy Unit 1	• 145,296	0.0013	188.88
0006	Commodity	P1059911 / TEXLA ENERGY	842872 / Big Sandy Unit 1	212,634	0.0013	276.42
0007	Commodity	P1064940 / BioUrja Trading, LLC	842872 / Big Sandy Unit 1	85,354	0.0013	110.96
0008	Commodity	P1064972 / NJR ENERGY	842872 / Big Sandy Unit 1	. 1,294	0.0013	1.68
0009	Commodity	P1066818 / Rice Energy Marketing LLC	842872 / Big Sandy Unit 1	47,385	0.0013	61.60
0010	Commodity	P106860 / ConCord Energy	842872 / Big Sandy Unit 1	34,337	0.0013	44.64
0011	Commodity	P1070349 / Spotlight Energy LLC	842872 / Big Sandy Unit 1	12,655	0.0013	16.45
0012	Commodity	P1071797 / SEQUENT ENERGY	842872 / Big Sandy Unit 1	87,412	0.0013	113.64
0013	Commodity	P1078372 / EDF Trading North America, LLC	842872 / Big Sandy Unit 1	33,357	0.0013	43.36
0014	Commodity	STOR / RP Storage Point TCO	842872 / Big Sandy Unit 1	-80,732	0.0013	-104.95
			CONTRACT 173522 TOTAL	6 ch	0.0013	566,594.40
SERVI	CE REQUESTER CONTRACT NUMBER: 17752	7	RATE SCHEDULE: SIT			
LINE NO	CHARGE DESCRIPTION	RECEIPT LOCATION	DELIVERY LOCATION	QUANTITY	UNIT PRICE	AMOUNT DUE
0015	Commodity - INJ			80,732	0.0411	3,318.09
0016	Commodity - WDL			67,135	0.0411	2,759.25
			CONTRACT 177527 TOTAL			6,077.34

\*\*\*\*\*\*\*\*\*\* MARCH 2017 CURRENT MONTH VOLUME(S) \*\*\*\*\*\*\*\*\*

BioUrja Trading, LLC 1080 Eldridge Parkway, Suite 1175 Houston, TX 77077 USA Phone # (832) 775-9000



# Invoice

MOT: Pipeline- NatGas

Contract: 2011109

Invoice No : 80178102528 Invoice Date : 04/17/2017

#### **KENTUCKY POWER COMPANY**

E-mail : Fax :

BOL Date ltem RailCar Number UOM Volume Rate Net Amt. BOL Number (\$) MMBTU 03/09/2017 NG-NatGas NatGas\_3-17-0226 4,000.00 2.5675 10,270.00 MMBTU 85,575.00 03/13/2017 NG-NatGas NatGas\_3-17-0314 30,000.00 2.8525 MMBTU 03/14/2017 NG-NatGas NatGas\_3-17-0350 25,000.00 3.0000 75,000.00 MMBTU 03/15/2017 NG-NatGas NatGas\_3-17-0351 25,000.00 2.9900 74,750.00 MMBTU 03/16/2017 NatGas\_3-17-0375 3,000.00 3.0000 9,000.00 NG-NatGas 254,595.00 Total : 87,000.00 V

Notes :

Payable via Telegraphic wire transfer to:

Payable via ACH wire transfer to:

Total (USD) : 254,595.00

Payment Terms : Net DucSettlement

Due Date : 04/25/2017

# **INVOICE - NATURAL GAS**

		D ENERGY LL	c		Bill To:	Kentu	ucky Po	ower Co	mpany		
	Attention: Marcu	s Divita or Eva			Attention: Gas Settlements Gina Bayer						
	accounting@concordenergy.com					1 Riverside Plaza					
	1401 17th Street,	Suite 1500			14th Floor						
	Denver, CO	30202			Columbus OH 43215						
	Phone: 303-468-1247 Fax: 303-468-1901					Phone:	614-716-	6269	Fax: 614-710	6-6577	
						Email: kpcogassettlements@aep.com					
		ŀ	Production Month	3 / 2017	Invoice Number	10000		Due Date	4/25/2017		
ID	Location	Start Date	End Date	Nominated Quantity	Index	P	Premium	Calculated Price	Actual Volume	Amount	
251904	Columbia Gas	3/8/2017	3/8/2017	15,000	GDA, Columbia G	as, Appa		\$2.460	15,000	\$36,900.00	
252093	Columbia Gas	3/10/2017	3/10/2017	5,000	GDA, Columbia Ga	as, Appa	\$0.005	\$2.725	5,000	\$13,625.00	
252202	Columbia Gas	3/9/2017	3/9/2017	15,000	GDA, Columbia Ga	as, Appa		\$2.565	15,000	\$38,475.00	
						Colun	nbia Gas	Арр	35,000	\$89,000.00	
				United St	ates Dollars	Amoun	t Due:	35,	000 V	\$89,000.00 √	

Remit by Wire or ACH to:

BNP Paribas.

**Remit Canadian Funds to:** BNP Paribas Montreal: Swift BNPACAMM for further credit to:

Please be advised that Concord Energy LLC has granted to BNP Paribas a security interest in, and assignment of, all amounts

# EDF Trading North America, LLC

Cedf

Kentucky Power Company		Invoice	Number:	201831	
1 Riverside Plaza - 14th Flo Columbus, Ohio 43215 U.S.A.	or		nt Terms:	Apr 10, 2017 Net Due on or before Apr 25, 2017	
			Period:	Delivery Month Mar 2017	
Attention: Gina Beyer-Se Invoice: Gas-G Phone: 614-716-6269 Fax: 816147166577	tlements as Physical Purchase/Sale				
Facility Location		Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
Columbia Gas Transmiss	ion-TCO				
TCO IPP Pool	3618103 / 4124352	Mar 09, 2017 ~ Mar 09, 2017	10,000	2.567500	\$25,675.00
	3618104 / 4124353	Mar 09, 2017 ~ Mar 09, 2017	4,000	2.567500	\$10,270.00
	3627595 / 4134563	Mar 14, 2017 ~ Mar 14, 2017	10,000	3.100000	\$31,000.00
	3628324 / 4135460	Mar 15, 2017 ~ Mar 15, 2017	10,000	2.990000	\$29,900.00
		Receivable Subtotal	34,000		\$96,845.00
	Net Subtotal Columbia	Gas Transmission-TCO	34,000		\$96,845.00
	Total Receivable Amoun	t Due (US Dollar)	34,000		\$96,845.00
	Total Amount Due (US	S Dollar)	34,000		\$96,845.00
	Net Amount Due (US Dol	lar)	34,000	1	\$96,845.00

Please direct payment without offset, counterclaim or deduction, by wire transfer of immediately available funds to:

Questions regarding this invoice should be directed to:

Gas Accounting 281-781-0333 (ph) or gas.invoicinghouston@edftrading.com

Please fax support for payment to 281-653-1034

This invoice is intended only for the addressee and may contain information that is legally privileged, confidential and/or exempt from disclosure under applicable law. Any review, re-distribution, dissemination or other use of, or taking of any action in reliance upon, this information by persons or entities other than the intended recipient is prohibited. If you have received this invoice in error, or are not the named recipient(s), please immediately notify the sender.

4700 W. Sam Houston Pkwy N Suite 250, Houston Texas 77041, U.S.A.



6100 Emerald Parkway

Dublin, OH 43016

# Bill To: Kentucky Power Company Billing Address: 155 W. Nationwide Blvd, 3rd Floor Columbus, OH 43215 Phone: 614-716-6235 Fax: 614-716-6571

# INVOICE

Invoice Date:	4/11/2017 11:55:19 AM						
Due Date:	4/25/2017 12:00:00 AM						
Invoice Number:	WS-35792						
Customer Number:	13632						
For questions regarding this invoice Contact Name: Brian Sterling							
Phone: 614-659-5	5						

Email Address: bsterling@igsenergy.com

Trade Location	Deal #	Trade Date	B/S	Deal Term	Volume	UoM	Price Type	Price	Amount
TCO - Mainline - TCO Appalachia	365668	3/3/2017	S	03/04/17 - 03/06/17	(9,000)	MMBTU	GDA Columbia Gas, App. (2.375) + -0.0025	\$2.3725	(\$21,352.50)
	366672	3/21/2017	S	03/22/17 - 03/22/17	(10,000)	MMBTU	Fixed Price (2.96)	\$2.9600	(\$29,600.00)
	366821	3/23/2017	S	03/23/17 - 03/23/17	(2,400)	MMBTU	Fixed Price (2.8)	\$2.8000	(\$6,720.00)
	Trade Location Sub-total:			(21,400)				(\$57,672.50)	
Grand Total:					(21,400)	/		Amount Due:	(\$57,672.50)

Amounts showing (-) is money due to IGS Energy (+) is money owed by IGS Energy

Counterparty Banking Information:	IGS Wiring Instructions:					
Kentucky Power Company	Interstate Gas Supply, Inc					
Financial Institution:	Banking	FIFTH THIRD BANK	Cincinnati, OH			

#### MACQUARIE ENERGY LLC

500 DALLAS STREET SUITE 3300 HOUSTON,TX,77002

KENTUCKY POWER COMPANY 1 RIVERSIDE PLAZA COLUMBUS OH 43215 USA

Invoice ID:GASI00074869Invoice Date:06 Apr 2017Due Date:25 Apr 2017Currency:USD



TRANSACTION SUMMARY									
PipeLine	Delivery Point	Volume	Vol Units		<b>Amount Due</b>				
COL APP	COL APP: TCOPOOL	(4,300)	MMBTU		11,008.00				
Total Sales		(4,300)			11,008.00				
Total for Pipeline COL APP		(4,300)			11,008.00				
Purchases excluding tax		0			0.00				
Purchase Total		0							
Sales excluding tax		(4,300)			11,008.00				
Sales Total		(4,300)			11,008.00				
Commodity Totals		(4,300)			11,008.00				

Macquarie Energy LLC has sold the receivables under the transactions referenced in this invoice to Macquarie Commodities UK Limited and is acting as agent for Macquarie Commodities UK Limited in the collection of payments due under this invoice.

Macquarie Energy LLC is a member of the Macquarie Group, which includes Macquarie Bank Limited Macquarie Energy LLC is not an authorised deposit taking institution for the purposes of the Banking Act 1959 (Commonwealth of Australia) and its obligations do not represent deposits or other liabilities of Macquarie Bank Limited Macquarie Bank Limited does not guarantee or otherwise provide assurance in respect of the obligations of Macquarie Energy LLC unless expressly noted otherwise. The information in this document is confidential and is intended only for the use of the addresse named above. If you are not the intended recipient, you are hereby notified that any dissemination, copying or use of the information is strictly prohibited. If you have received this document in error, please immediately telephone us (reverse charges) and return it to us at the above address. Any costs incurred will be reimbursed by Macquarie Energy LLC.

#### MACQUARIE ENERGY LLC

Deal Id	Date Range	Volume	Vol Units	Amount
COL APP: TCOPOOL				
HH_33838785/	06 Mar 2017	(4,300)	MMBTU	11,008.00
Total Sales		(4,300)		11,008.00
Total for COL APP: TCOPOOL		(4,300)		11,008.00

			SALES DETAILS	5		
Date	Buy/Sell	Volume	Vol Units	Price	Price Units	Amount
Pipeline: COL A	PP Point: TCOPC	OOL	Deal:	HH_33838785/		
06 Mar 2017	SELL	-4300	MMBTU	2.5600	MMBTU	11,008.00
Total for Deal H	H_33838785	(4,300)				11,008.00

Please check this invoice carefully and promptly notify us of any discrepancies, thank you.

Our contact details are as follows: Telephone: 1 713 275 6283 Facsimile: 1 713 275 6369 Email: MODSettsGasVolumeAccountingHOU@macquarie.com **Macquarie settlement instructions** Intermediary Bank: THE BANK OF NEW YORK MELLON NEW YORK, NY ABA: Account With Bank: Account: MACOUARIE ENERGY LLC Beneficiary: 500 DALLAS STREET, SUITE 3100

HOUSTON TX 77002

Account:

Your settlement instructions Please Advise

Macquarie Energy LLC is a member of the Macquarie Group, which includes Macquarie Bank Limited Macquarie Energy LLC is not an authorised deposit taking institution for the purposes of the Banking Act 1959 (Commonwealth of Australia) and its obligations do not represent deposits or other liabilities of Macquarie Bank Limited Macquarie Bank Limited Macquarie or otherwise provide assurance in respect of the obligations of Macquarie Energy LLC unless expressly noted otherwise. The information in this document is confidential and is intended only for the use of the addressee named above. If you are not the intended recipient, you are hereby notified that any dissemination, copying or use of the information is strictly prohibited If you have received this document in error, please immediately telephone us (reverse charges) and return it to us at the above address. Any costs incurred will be reimbursed by Macquarie Energy LLC.



1415 Wyckoff Road P. O. Box 1464 Wall, New Jersey 07719

Kentucky Power Company				
	Invoice #	:	1321-032017	
1 Riverside Plaza, 14th Floor	Invoice Date	:	04/06/2017	
Columbus, OH 43215	Invoice Month	:	March 2017	
Fax # (614) 716-6577	Due Date	:	On or Before	04/25/2017

ATTN: Gina Beyer - Settlements

		Volumes	Dollars		
Total Sales	;	1,319	\$3,462.14	USD	
Total Purchase	;	0	\$0.00	USD	
Net	:		\$3,462.14 🗸	USD	Amount Due NJR

#### Please Remit Via Wire Transfer

Bank	;	PNC
Address		Ditteburgh DA

Prepared by: Pat Pope (732)938-1120 settlements@njresources.com

Netting Statement

Kentucky Power Company 03/2017

Trade Date	Deal#	Pipeline	Location	From Date	To Date	Volume	Price	Amount
Sales								
Commodit	у	COLUM						
03/06/2017	836061		POOL	03/06/2017	03/06/2017	1,019 DTH	\$2.560000	\$2,608.64
03/22/2017	839652		POOL	03/23/2017	03/23/2017	300 DTH	\$2.845000	\$853.50
				COLUM	ſotal:	1,319 DTH		\$3,462.14
				Sales 1	ſotal:			\$3,462.14



#### Rice Energy Marketing, LLC 2200 Rice Drive Canonsburg, PA 15317 Phone: 724-271-7200

INVOICE FOR NATURAL GAS

#### Sales to: Invoice, Rev No.: 2017-04-14-32062.01 Kentucky Power Company Invoice Date: April 14, 2017 One Riverside Plaza, 14th Floor Due Date: April 25, 2017 Prod. Month: March, 2017 Columbus, OH 43215 ATTN: Phone: Fax: E-Mail: tradeconfirms@aep.com

Faciltiy	Meter	Description	Start	End	Volume	Price (Avg.)	Invoice amount
Columbia Gas Transmission	TCO		3/10	3/10	4,800.00	\$2.725000	\$13,080.00
Columbia Gas Transmission	TCO		3/11	3/13	30,000.00	\$2.860000	\$85,800.00
Columbia Gas Transmission	TCO		3/11	3/13	4,200.00	\$2.852500	\$11,980.50
Columbia Gas Transmission	TCO		3/7	3/7	4,300.00	\$2.535000	\$10,900.50
Columbia Gas Transmission	TCO		3/7	3/7	5,000.00	\$2.500000	\$12,500.00

Invoice Totals:

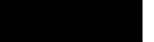
\$134,261.00

#### Wire Transfer:

Beneficiary Name: Beneficiary Address:

Account Number:

Bank Name: Bank ID (ABA): Bank Address: Rice Energy Marketing, LLC 2200 Rice Drive Canonsburg PA, 15317





	Invoice, Rev No.: 2017-04-1	4-32062.01	
			Description
Date	Vol	Price	
3/10/2017	4,800.00	2.725000	
Totals:	4,800.00	\$2.725000	\$13,080.0
			Description
Date	Vol	Price	
3/11/2017	10,000.00	2.860000	
Totals:	30,000.00	\$2.860000	\$85,800.0
			Description
Date	Vol	Price	
3/11/2017	1,400.00	2.852500	
3/12/2017	1,400.00	2.852500	
3/13/2017	1,400.00	2.852500	
Totals:	4,200.00	\$2.852500	\$11,980.5
×			Description
Date	Vol	Price	
3/7/2017	4,300.00	2.535000	
Totals:	4,300.00	\$2.535000	\$10,900.5
			Description
Date	Vol	Price	
3/7/2017	5,000.00	2.500000	\$12,500.
	3/10/2017         Totals:         Date         3/11/2017         3/13/2017         Totals:         Date         3/11/2017         3/13/2017         Totals:         Date         3/11/2017         3/12/2017         3/13/2017         Totals:         Date         3/13/2017         Totals:         Date         3/13/2017         Totals:         Date         3/7/2017         Totals:         Date         3/7/2017         Totals:	Date         3/10/2017         Vol           Totals:         4,800.00           Totals:         4,800.00           Date         3/11/2017           3/13/2017         10,000.00           3/13/2017         10,000.00           3/13/2017         10,000.00           3/11/2017         1,000.00           3/13/2017         1,400.00           3/13/2017         1,400.00           3/13/2017         1,400.00           3/13/2017         1,400.00           Totals:         4,200.00           Date         3/7/2017           Totals:         4,200.00           Date         3/7/2017           Totals:         Vol           4,300.00         4,300.00           Jotals:         Vol	Date         3/10/2017         Vol         Price           Totals:         4,800.00         2.725000           Totals:         4,800.00         \$2.725000           Date         3/11/2017         10,000.00         2.860000           3/13/2017         10,000.00         2.860000           3/13/2017         10,000.00         2.860000           3/11/2017         1,400.00         2.852500           3/12/2017         1,400.00         2.852500           3/13/2017         1,400.00         2.852500           3/13/2017         1,400.00         2.852500           3/13/2017         1,400.00         2.852500           3/13/2017         1,400.00         2.852500           3/13/2017         4,200.00         \$2.852500           Jrotals:         4,200.00         \$2.852500           Jrotals:         4,200.00         \$2.852500           Date         3/7/2017         4,300.00         \$2.55500           Date         3/7/2017         \$00.00         \$2.535000           Date         3/7/2017         \$00.00         \$2.535000

SELLER: Sequent Energy Management, L.P. 1200 Smith Street			BUYER: Kentucky Power Company 1 Riverside Plaza			Remit To: Sequent En	ergy	Manager	nent, L.P.	Sequer	Sequent Energy Management		
Suite 900 Houston, Contact: Phone:			14th Floor	, OH 4321	25					Sales Invoice Invoice #: Delivery Period: Invoice Date: Due Date:	2684461-2 Mar-2017 04/13/2017 04/25/2017		
Fax: Deal		Fee	Trade				1.5	rt End					
Num	Description	Name	Date	Trade	Pipeline	Location	Da	te Date	Price (\$)/UOM	Volume	Amount (\$)		
586084	COMM-PHYS - Commodity		03/06/17	jwhodge	Columbia Gas Transmission (TCO)Al	PP POOL	7	7	2.5400 MMBTU	20,000 MMBTU	50,800.00		
	COMM-PHYS - Commodity COMM-PHYS - Commodity		03/06/17 03/06/17	jwhodge kadams	Columbia Gas Transmission (TCO)Al Columbia Gas Transmission (TCO)Al		7 7	7 7	2.5400 MMBTU 2.5450 MMBTU	20,000 MMBTU 10,000 MMBTU	50,800.00 25,450.00		
86163	CONCERNING AND A DOUBLE OF AN AND AND A				Contraction and the second	PP POOL	'			and a constant of the second			
86163 98176	COMM-PHYS - Commodity		03/06/17	kadams	Columbia Gas Transmission (TCO)Al	PP POOL PP POOL	7	7	2.5450 MMBTU	10,000 MMBTU	25,450.00		
86163 98176 05296	COMM-PHYS - Commodity COMM-PHYS - Commodity		03/06/17 03/15/17	kadams jwhodge	Columbia Gas Transmission (TCO)Al Columbia Gas Transmission (TCO)Al	PP POOL PP POOL PP POOL	7 16	7 16	2.5450 MMBTU 3.0000 MMBTU	10,000 MMBTU 15,000 MMBTU	25,450.00 45,000.00		
86163 98176 05296 05957	COMM-PHYS - Commodity COMM-PHYS - Commodity COMM-PHYS - Commodity		03/06/17 03/15/17 03/21/17	kadams jwhodge cstallin	Columbia Gas Transmission (TCO)Al Columbia Gas Transmission (TCO)Al Columbia Gas Transmission (TCO)Al	PP POOL PP POOL PP POOL PP POOL	7 16 22	7 16 22	2.5450 MMBTU 3.0000 MMBTU 2.9500 MMBTU	10,000 MMBTU 15,000 MMBTU 20,000 MMBTU	25,450.00 45,000.00 59,000.00		
86163 98176 05296 05957 08108	COMM-PHYS - Commodity COMM-PHYS - Commodity COMM-PHYS - Commodity COMM-PHYS - Commodity		03/06/17 03/15/17 03/21/17 03/22/17	kadams jwhodge cstallin cstallin	Columbia Gas Transmission (TCO)Al Columbia Gas Transmission (TCO)Al Columbia Gas Transmission (TCO)Al Columbia Gas Transmission (TCO)Al	PP POOL PP POOL PP POOL PP POOL PP POOL	7 16 22 22	7 16 22 22	2.5450 MMBTU 3.0000 MMBTU 2.9500 MMBTU 2.9600 MMBTU	10,000 MMBTU 15,000 MMBTU 20,000 MMBTU 14,000 MMBTU	25,450.00 45,000.00 59,000.00 41,440.00		
86163 98176 05296 05957 08108 008833	COMM-PHYS - Commodity COMM-PHYS - Commodity COMM-PHYS - Commodity COMM-PHYS - Commodity COMM-PHYS - Commodity		03/06/17 03/15/17 03/21/17 03/22/17 03/23/17	kadams jwhodge cstallin cstallin cstallin	Columbia Gas Transmission (TCO)Al Columbia Gas Transmission (TCO)Al Columbia Gas Transmission (TCO)Al Columbia Gas Transmission (TCO)Al Columbia Gas Transmission (TCO)Al	979 POOL 979 POOL 979 POOL 979 POOL 979 POOL 979 POOL 979 POOL	7 16 22 22 23	7 16 22 22 23	2.5450 MMBTU 3.0000 MMBTU 2.9500 MMBTU 2.9600 MMBTU 2.8000 MMBTU	10,000 MMBTU 15,000 MMBTU 20,000 MMBTU 14,000 MMBTU 2,600 MMBTU	25,450.00 45,000.00 59,000.00 41,440.00 7,280.00		
586084 586163 598176 505296 505957 508108 508833 509845	COMM-PHYS - Commodity COMM-PHYS - Commodity COMM-PHYS - Commodity COMM-PHYS - Commodity COMM-PHYS - Commodity COMM-PHYS - Commodity		03/06/17 03/15/17 03/21/17 03/22/17 03/23/17 03/23/17	kadams jwhodge cstallin cstallin cstallin cstallin	Columbia Gas Transmission (TCO)AI Columbia Gas Transmission (TCO)AI	979 POOL 979 POOL 979 POOL 979 POOL 979 POOL 979 POOL 979 POOL	7 16 22 22 23 23 23 24	7 16 22 22 23 23 23 24	2.5450 MMBTU 3.0000 MMBTU 2.9500 MMBTU 2.9600 MMBTU 2.8000 MMBTU 2.7800 MMBTU 2.7550 MMBTU	10,000 MMBTU 15,000 MMBTU 20,000 MMBTU 14,000 MMBTU 2,600 MMBTU 2,500 MMBTU	25,450.00 45,000.00 59,000.00 41,440.00 7,280.00 6,950.00		

Kentucky Power Company will pay the following amount: \$249,695.00

Bill To: Kentucky Power Company , Email: glbeyer@aep.com , apcogassettlements.com FAX:				Inv	Invoice Number 7383			
			han 1 % has		Invoice Due D	nth: March, 2017 Date: April 13, 2017 Date: April 25, 2017 I Due: \$33,938.50		
Flow Date	Deal Num or Contract Num	Pipeline	Point / Description	\$ / MMBtu	Quantity	Total		
3/6/17	25181	тсо	0 / TCO Pool	\$2.5600	(5,000)	\$12,800.00		
3/9/17	25305	тсо	0 / TCO Pool	\$2.5650	(2,900)	\$7,438.50		
3/9/17	25369	тсо	0 / TCO Pool	\$2.7400	(5,000)	\$13,700.00		
			0 / TCO Pool Subtotal:	a share with the	(12,900)	\$33,938.50		
			TCO Subtotal:		<u>(12,900)</u>	\$33,938.50		
			Sale Subtotal:		(12,900)	<u>\$33,938.50</u>		
	O'SREET.		Total:		(12,900)	\$33,938.50		

For any questions contact: Jarrett Fischer AIM: JarrettAtSpotlight Office: 407-605-5587 accounting@spotlight-energy.com

Bank of New York Mellon



# Texla Energy Management, Inc.

1100 Louisiana Suite 4700 Houston, TX 77002 Phone: 713.655.9900 Fax: 713.655.9906

# INVOICE

ATTN: 1 River Columi Phone: Fax: 1-	<b>Ucky Power Company</b> Gina Beyer - Settlements rside Plaza, 14th Floor bus, OH 43215 614-716-6269 614-716-6577 glbeyer@aepl.com	с.			Contract M Statemen Statemen Financial Statemen Due Date	t Number: t Version: Month:	NAESB 5-1-15 69362 0 03/17 04/11/2017 04/25/2017	
Prod Mth	Point Name/Meter	Deal ID	Day Range	Days	Deal Volume	Total Volume	Price	Amount
les to Kentuc	ky Power Company							
Pij	peline: Col Gas							
	Meter: P1059911 : TCO Pool							
3/2017	P1059911 : TCO Pool	623592	7	1	5,000/D	5,000	2.5100	12,550.00
3/2017	P1059911 : TCO Pool	623382	7	1	7,700/D	7,700	2.5400	19,558.00
3/2017	P1059911 : TCO Pool	623495	8	1	25,000/D	25,000	2.4600	61,500.00
3/2017	P1059911 : TCO Pool	623809	10	1	40,000/D	40,000	2.7250	109,000.00
3/2017	P1059911 : TCO Pool	623976	11-13	3	13,600/D	40,800	2.8500	116,280.0
3/2017	P1059911 : TCO Pool	624186	14	1	10,000/D	10,000	3.0000	30,000.00
3/2017	P1059911 : TCO Pool	624181	14	1	15,000/D	15,000	3 0000	45,000.00
3/2017	P1059911 : TCO Pool	624327	15	1	12,734/D	12,734	2 9900	38,074.66
3/2017	P1059911 : TCO Pool	624318	15	1	15,000/D	15,000	2.9900	44,850.00
3/2017	P1059911 : TCO Pool	624522	16	1	20,000/D	20,000	2.9175	58,350.00
3/2017	P1059911 : TCO Pool	624521	16	1	9,500/D	9,500	2.9175	27,716.25
3/2017	P1059911 : TCO Pool	625523	23	1	4,700/D	4,700	2.8000	13,160.00
3/2017	P1059911 : TCO Pool	625261	23	1	4,300/D	4,300	2.8450	12,233.50
3/2017	P1059911 : TCO Pool	625922	28	1	7,000/D	7,000	2.7875	19,512.50
		Total Fe	or Gas: F	1059911	TCO Pool	216,734		607,784.91
		Total For Met				216,734		607,784.91
		To	tal for	Pipeline	: Col Gas	216,734		607,784.91
Total - Kentu	icky Power Company					216,734		607,784.91
Grand T	otal - Net Receivable Due Fror	n Kentucky Power	Com	pany		216,734 \	1	607,784.91

 Funds due on or before Due Date

 Remit To
 Wire Transfer Information
 ACH Information

 Check Information
 Wire Transfer Information
 ACH Information

 Texla Energy Management, Inc.
 Bank Name: JPMorgan Chase Bank, N.A.
 Bank Name: JPMorgan Chase Bank, N.A.

 1100 Louisiana
 Suite 4700
 Houston, TX 77002



TO:	KENTUC	KY POWER (	COMPANY	From:	TENASKA	MAR/	MAR/2017 INVOICE				
Attention:	Gas Settle	Gas Settlements			Attention: Bonnie Muhsman			Invoice Date	Invoice Date: 04/07/2017		
Address: Phone:	s: 1 Riverside Plaza, 14th Floor Columbus, OH 43215 e:			Address: 14302 FNB Parkway Omaha, NE 68154 Phone: (402) 758-6114				e: 04/25/2017 b.: 201703-0090			
Finite: Fax: Email: kpcogassettlements@aep.com			Fax:	(402) 758-		om		\$415,554.25			
n.		Meter						1			
Deal ID	Contract	Number	Description		Start Date	Stop Date	DTH	\$/DTH	Amount Due		

Pipe: TCO								
2107091	CT-036346	P1051667	TENASKA POOL	03/04/2017	03/06/2017	9,000	\$2.3700	\$21,330.00
2108835	CT-036346	P1051667	TENASKA POOL	03/08/2017	03/08/2017	5,500	\$2.4600	\$13,530.00
2109580	CT-036346	P1051667	TENASKA POOL	03/09/2017	03/09/2017	5,500	\$2.5650	\$14,107.50
2110451	CT-036346	P1051667	TENASKA POOL	03/10/2017	03/10/2017	5,500	\$2.7250	\$14,987.50
2111922	CT-036346	P1051667	TENASKA POOL	03/11/2017	03/13/2017	90,000	\$2.8525	\$256,725.00
2114583	CT-036346	P1051667	TENASKA POOL	03/16/2017	03/16/2017	10,000	\$3.0000	\$30,000.00
2113895	CT-036346	P1051667	TENASKA POOL	03/16/2017	03/16/2017	5,500	\$2.9175	\$16,046.25
2119229	CT-036346	P1051667	TENASKA POOL	03/22/2017	03/22/2017	1,700	\$2.9500	\$5,015.00
2119119	CT-036346	P1051667	TENASKA POOL	03/23/2017	03/23/2017	5,400	\$2.8450	\$15,363.00
2119138	CT-036346	P1051667	TENASKA POOL	03/23/2017	03/23/2017	100	\$2.8450	\$284.50
2119139	CT-036346	P1051667	TENASKA POOL	03/23/2017	03/23/2017	9,900	\$2.8450	\$28,165.50

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TOTAL AMOUNT DUE \$US:

\$415,554.25

#### Payment Information per Contract Terms:

Interest shall accrue on unpaid balances at the prime rate listed in the Wall Street Journal, Plus 2%.

WIRE TRANSFER OR ACH

Tax ID: 47-0741451

If you do not agree with this invoice, let's reconcile now.

148,100 🗸

### Thank You for Your Business