

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT)	
FILING OF COLUMBIA GAS OF)	CASE NO.
KENTUCKY, INC.)	2018-00049

ORDER

On December 22, 2016, in Case No. 2016-00162,¹ the Commission approved rates for Columbia Gas of Kentucky, Inc. (“Columbia”) and provided for their further adjustment in accordance with Columbia’s Gas Cost Adjustment (“GCA”) clause.

On January 30, 2018, Columbia filed its proposed GCA to be effective March 1, 2018. After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Columbia’s notice includes rates designed to pass on to its customers its expected change in gas costs.
2. Columbia’s Expected Gas Cost (“EGC”) is \$4.4990 per Mcf, which is a decrease of \$.3953 per Mcf from its previous EGC of \$4.8943 per Mcf.
3. Columbia’s notice sets out a rate for Banking and Balancing Service of \$.0216 per Mcf, which is a decrease of \$.0001 per Mcf from its previous total of \$.0217 per Mcf.

¹ Case No. 2016-00162, *Application of Columbia Gas of Kentucky, Inc. for an Increase in Base Rates* (Ky. PSC Dec. 22, 2016).

4. Columbia's notice sets out no current quarter supplier Refund Adjustment ("RA"). Columbia's total RA is \$.0000 per Mcf, which is an increase of \$.0010 per Mcf from its previous RA of (\$.0010) per Mcf.

5. Columbia's notice sets out a current quarter Actual Cost Adjustment ("ACA") of \$.4483 per Mcf. Columbia's total ACA is \$.2530 per Mcf, which is an increase of \$.0527 per Mcf from its previous total ACA of \$.2003 per Mcf.

6. Columbia's notice sets out a Balancing Adjustment ("BA") of \$.2952 per Mcf, which is an increase of \$.3807 per Mcf from its previous BA of (\$.0855) per Mcf.

7. Columbia's notice sets out a Special Agency Service ("SAS") refund adjustment of \$.0000 per Mcf, which is no change from its previous SAS refund adjustment.

8. Columbia's notice sets out a Performance Based Rate ("PBR") Adjustment of \$.3548 per Mcf, which is no change from its previous PBR adjustment.

9. Columbia's GCA is \$5.4020 per Mcf, which is an increase of \$.0391 per Mcf from the previous GCA of \$5.3629 per Mcf.

10. The rates as proposed by Columbia and set forth in the Appendix to this Order are fair, just, and reasonable and should be approved for billing beginning on March 1, 2018.

IT IS THEREFORE ORDERED that:

1. The rates proposed by Columbia and set forth in the Appendix to this Order are approved for billing beginning on March 1, 2018.

2. Within 20 days of the date of entry of this Order, Columbia shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff

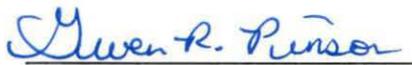
sheets setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

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By the Commission

ENTERED
FEB 20 2018
KENTUCKY PUBLIC
SERVICE COMMISSION

ATTEST:


Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2018-00049 DATED **FEB 20 2018**

The following rates and charges are prescribed for the customers in the area served by Columbia Gas of Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

CURRENTLY EFFECTIVE BILLING RATES

	<u>Base Rate Charge</u> \$	<u>Gas Cost Demand</u> \$	<u>Adjustment^{1/} Commodity</u> \$	<u>Total Billing Rate</u> \$
<u>SALES SERVICE</u>				
<u>RATE SCHEDULE GSR</u>				
Delivery Charge per Mcf	3.5665	1.6247	3.7773	8.9685
<u>RATE SCHEDULE GSO</u>				
<u>Commercial or Industrial</u>				
First 50 Mcf or less per billing period	3.0181	1.6247	3.7773	8.4201
Next 350 Mcf per billing period	2.3295	1.6247	3.7773	7.7315
Next 600 Mcf per billing period	2.2143	1.6247	3.7773	7.6163
Over 1,000 Mcf per billing period	2.0143	1.6247	3.7773	7.4163
<u>RATE SCHEDULE IS</u>				
First 30,000 Mcf per billing period	0.6285		3.7773 ^{2/}	4.4058
Next 70,000 Mcf per billing period	0.3737		3.7773 ^{2/}	4.1510
Over 100,000 Mcf per billing period	0.3247		3.7773 ^{2/}	4.1020
Firm Service Demand Charge				
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		7.0529		7.0529

^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of Columbia's Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$4.4990 per Mcf only for those months of the prior 12 months during which they were served under Rate Schedule SVGTS.

^{2/} IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of Columbia's tariff.

RATE SCHEDULE IUS

Delivery Charge per Mcf	1.1544	1.6247	3.7773	6.5564
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TRANSPORTATION SERVICE

RATE SCHEDULE SS

Standby Service Demand Charge per Mcf

Demand Charge times Daily Firm

Volume (Mcf) in Customer Service Agreement	7.0529			7.0529
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Standby Service Commodity Charge per Mcf			3.7773	3.7773
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RATE SCHEDULE DS

Banking and Balancing Service

Rate per Mcf	0.0216			0.0216
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RATE SCHEDULE MLDS

Banking and Balancing Service

Rate per Mcf	0.0216			0.0216
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RATE SCHEDULE SVGTS

Base Rate

\$

General Service Residential (SGVTS GSR)

Delivery Charge per Mcf				3.5665
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General Service Other—Commercial or Industrial (SVGTS GSO)

First 50 Mcf or less per billing period				3.0181
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Next 350 Mcf per billing period				2.3295
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Next 600 Mcf per billing period				2.2143
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Over 1,000 Mcf per billing period				2.0143
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Intrastate Utility Service

Delivery Charge per Mcf				1.1544
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Billing Rate

\$

Actual Gas Cost Adjustment^{3/}

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RATE SCHEDULE SVAS

Balancing Charge—per Mcf				1.4128
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^{3/} The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS, or IUS.

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