



Allen Anderson, President & CEO

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March 6, 2017

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MAR 7 2017

PUBLIC SERVICE
COMMISSION

Ms. Talina R. Mathews, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

Dear Ms. Mathews:

SUBJECT: Commission's Order No. 2017-00021

In response to the Commission's Order in the above referenced case, we have enclosed an original and six copies of all pertinent information in the order based upon a reduction in the base fuel rates from East Kentucky Power in Case No. 2017-00021.

If further information is needed, please advise.

Sincerely,

A handwritten signature in cursive script that reads 'Allen Anderson'.

Allen Anderson
President & CEO

AEA: ak

Enclosures

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

AN EXAMINATION OF THE APPLICATION OF THE)
FUEL ADJUSTMENT CLAUSE OF SOUTH)
KENTUCKY RURAL ELECTRIC COOPERATIVE)
CORPORATION FROM NOVEMBER 1, 2014)
THROUGH OCTOBER 31, 2016)

CASE NO.
2017-00021

CERTIFICATION

STATE OF KENTUCKY

COUNTY OF PULASKI

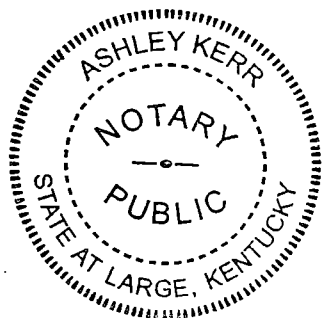
Michelle D. Herrman, being duly sworn, states that she has supervised the preparation of the Responses of South Kentucky RECC to the Public Service Commission's Order contained in the above-referenced case dated February 6, 2017, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

Michelle D. Herrman
Vice President of Finance

Subscribed and sworn before me on the 6th day of March, 2017.

Ashley Kerr
Notary Public

My commission Expires 8/31/19.



COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

AN EXAMINATION OF THE APPLICATION OF THE)
FUEL ADJUSTMENT CLAUSE OF SOUTH)
KENTUCKY RURAL ELECTRIC COOPERATIVE)
CORPORATION FROM NOVEMBER 1, 2014)
THROUGH OCTOBER 31, 2016)

CASE NO.
2017-00021

CERTIFICATION

STATE OF KENTUCKY
COUNTY OF PULASKI

Dennis Holt, being duly sworn, states that he has supervised the preparation of the Responses of South Kentucky RECC to the Public Service Commission's Order contained in the above-referenced case dated February 6, 2017, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

Dennis Holt
Vice President of Engineering

Subscribed and sworn before me on the 6th day of March, 2017.

Jammy Cook
Notary Public

My commission Expires 12/7/17.



COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

**AN EXAMINATION OF THE APPLICATION OF THE)
FUEL ADJUSTMENT CLAUSE OF SOUTH)
KENTUCKY RURAL ELECTRIC COOPERATIVE)
CORPORATION FROM NOVEMBER 1, 2014)
THROUGH OCTOBER 31, 2016)**

**CASE NO.
2017-00021**

CERTIFICATION

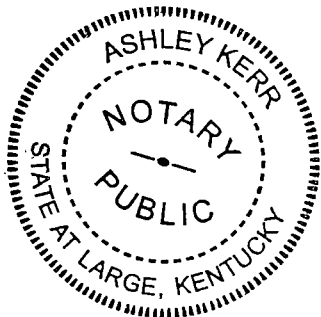
STATE OF KENTUCKY
COUNTY OF PULASKI

Jeff Greer, being duly sworn, states that he has supervised the preparation of the Responses of South Kentucky RECC to the Public Service Commission's Order contained in the above-referenced case dated February 6, 2017, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.



Regulatory Affairs Coordinator

Subscribed and sworn before me on the 6th day of March, 2017.





Notary Public

My commission Expires 8/31/19.

SOUTH KENTUCKY R.E.C.C.
 TWELVE MONTH MOVING AVERAGE WORKSHEET
 FOR KWH LINE LOSS USED IN F.A.C. CALCULATIONS

-A-	-B-	-C-	-D-	-E-	-F-	-G-
PURCHASE AND DISPOSITION OF KWH						
MONTH EFFECTIVE	PERIOD UPDATED	PURCHASED	SALES	OWN USE	UNACCOUNTED FOR	PERCENT LINE LOSS
NOV 14	LESS 12TH MONTH PRIOR	115,109,398	94,194,592	32,561	20,882,245	18.141%
	ADD CURRENT MONTH	122,896,177	99,685,874	31,973	23,178,330	18.860%
	CURRENT 12 MONTHS	1,381,393,663	1,311,710,342	526,592	69,156,729	5.006%
DEC 14	LESS 12TH MONTH PRIOR	137,015,900	119,520,121	38,007	17,457,772	12.741%
	ADD CURRENT MONTH	129,280,152	118,692,515	38,763	10,548,874	8.160%
	CURRENT 12 MONTHS	1,373,657,915	1,310,882,736	527,348	62,247,831	4.532%
JAN 15	LESS 12TH MONTH PRIOR	181,840,487	144,741,430	51,851	37,047,206	20.373%
	ADD CURRENT MONTH	156,062,390	136,034,517	50,121	19,977,752	12.801%
	CURRENT 12 MONTHS	1,347,879,818	1,302,175,823	525,618	45,178,377	3.352%
FEB 15	LESS 12TH MONTH PRIOR	137,600,540	166,379,054	71,927	(28,850,441)	-20.967%
	ADD CURRENT MONTH	160,655,175	150,205,718	60,832	10,388,625	6.466%
	CURRENT 12 MONTHS	1,370,934,453	1,286,002,487	514,523	84,417,443	6.158%
MAR 15	LESS 12TH MONTH PRIOR	125,890,343	121,643,087	74,331	4,172,925	3.315%
	ADD CURRENT MONTH	116,175,408	136,658,550	83,547	(20,566,689)	-17.703%
	CURRENT 12 MONTHS	1,361,219,518	1,301,017,950	523,739	59,677,829	4.384%
15	LESS 12TH MONTH PRIOR	85,609,745	101,794,400	47,165	(16,231,820)	-18.960%
	ADD CURRENT MONTH	83,899,367	94,350,555	40,753	(10,491,941)	-12.505%
	CURRENT 12 MONTHS	1,359,509,140	1,293,574,105	517,327	65,417,708	4.812%
MAY 15	LESS 12TH MONTH PRIOR	91,987,094	81,238,316	35,298	10,713,480	11.647%
	ADD CURRENT MONTH	92,902,091	81,812,819	31,373	11,057,899	11.903%
	CURRENT 12 MONTHS	1,360,424,137	1,294,148,608	513,402	65,762,127	4.834%
JUN 15	LESS 12TH MONTH PRIOR	102,534,651	91,566,346	30,153	10,938,152	10.668%
	ADD CURRENT MONTH	104,657,876	92,982,532	35,397	11,639,947	11.122%
	CURRENT 12 MONTHS	1,362,547,362	1,295,564,794	518,646	66,463,922	4.878%
JUL 15	LESS 12TH MONTH PRIOR	106,276,054	101,064,631	31,573	5,179,850	4.874%
	ADD CURRENT MONTH	114,947,952	102,044,059	37,101	12,866,792	11.194%
	CURRENT 12 MONTHS	1,371,219,260	1,296,544,222	524,174	74,150,864	5.408%
AUG 15	LESS 12TH MONTH PRIOR	109,522,983	99,559,125	32,470	9,931,388	9.068%
	ADD CURRENT MONTH	105,293,989	108,820,259	40,772	(3,567,042)	-3.388%
	CURRENT 12 MONTHS	1,366,990,266	1,305,805,356	532,476	60,652,434	4.437%
SEP 15	LESS 12TH MONTH PRIOR	91,354,419	102,244,840	51,997	(10,942,418)	-11.978%
	ADD CURRENT MONTH	94,521,727	99,011,528	60,504	(4,550,305)	-4.814%
	CURRENT 12 MONTHS	1,370,157,574	1,302,572,044	540,983	67,044,547	4.893%
OCT 15	LESS 12TH MONTH PRIOR	88,865,270	82,273,118	29,847	6,562,305	7.385%
	ADD CURRENT MONTH	88,099,105	84,008,400	40,733	4,049,972	4.597%
	CURRENT 12 MONTHS	1,369,391,409	1,304,307,326	551,869	64,532,214	4.712%
NOV 15	LESS 12TH MONTH PRIOR	122,896,177	99,685,874	31,973	23,178,330	18.860%
	ADD CURRENT MONTH	96,299,552	87,180,022	42,111	9,077,419	9.426%
	CURRENT 12 MONTHS	1,342,794,784	1,291,801,474	562,007	50,431,303	3.756%

SOUTH KENTUCKY R.E.C.C.
 TWELVE MONTH MOVING AVERAGE WORKSHEET
 FOR KWH LINE LOSS USED IN F.A.C. CALCULATIONS

-A-	-B-	-C-	-D-	-E-	-F-	-G-
PURCHASE AND DISPOSITION OF KWH						
MONTH EFFECTIVE	PERIOD UPDATED	PURCHASED	SALES	OWN USE	UNACCOUNTED FOR	PERCENT LINE LOSS
DEC 15	LESS 12TH MONTH PRIOR	129,280,152	118,692,515	38,763	10,548,874	8.160%
	ADD CURRENT MONTH	106,147,194	97,871,764	49,191	8,226,239	7.750%
	CURRENT 12 MONTHS	1,319,661,826	1,270,980,723	572,435	48,108,668	3.646%
JAN 16	LESS 12TH MONTH PRIOR	156,062,390	136,034,517	50,121	19,977,752	12.801%
	ADD CURRENT MONTH	156,927,139	117,626,096	73,981	39,227,062	24.997%
	CURRENT 12 MONTHS	1,320,526,575	1,252,572,302	596,295	67,357,978	5.101%
FEB 16	LESS 12TH MONTH PRIOR	160,655,175	150,205,718	60,832	10,388,625	6.466%
	ADD CURRENT MONTH	130,871,209	145,218,194	107,191	(14,454,176)	-11.045%
	CURRENT 12 MONTHS	1,290,742,609	1,247,584,778	642,654	42,515,177	3.294%
MAR 16	LESS 12TH MONTH PRIOR	116,175,408	136,658,550	83,547	(20,566,689)	-17.703%
	ADD CURRENT MONTH	100,737,540	109,133,775	120,616	(8,516,851)	-8.454%
	CURRENT 12 MONTHS	1,275,304,741	1,220,060,003	679,723	54,565,015	4.279%
APR 16	LESS 12TH MONTH PRIOR	83,899,367	94,350,555	40,753	(10,491,941)	-12.505%
	ADD CURRENT MONTH	87,741,742	90,761,741	83,529	(3,103,528)	-3.537%
	CURRENT 12 MONTHS	1,279,147,116	1,216,471,189	722,499	61,953,428	4.843%
MAY 16	LESS 12TH MONTH PRIOR	92,902,091	81,812,819	31,373	11,057,899	11.903%
	ADD CURRENT MONTH	89,060,735	79,951,880	66,942	9,041,913	10.153%
	CURRENT 12 MONTHS	1,275,305,760	1,214,610,250	758,068	59,937,442	4.700%
JUN 16	LESS 12TH MONTH PRIOR	104,657,876	92,982,532	35,397	11,639,947	11.122%
	ADD CURRENT MONTH	108,024,660	92,430,266	59,780	15,534,614	14.381%
	CURRENT 12 MONTHS	1,278,672,544	1,214,057,984	782,451	63,832,109	4.992%
JUL 16	LESS 12TH MONTH PRIOR	114,947,952	102,044,059	37,101	12,866,792	11.194%
	ADD CURRENT MONTH	119,045,921	106,893,681	60,299	12,091,941	10.157%
	CURRENT 12 MONTHS	1,282,770,513	1,218,907,606	805,649	63,057,258	4.916%
AUG 16	LESS 12TH MONTH PRIOR	105,293,989	108,820,259	40,772	(3,567,042)	-3.388%
	ADD CURRENT MONTH	121,703,357	115,492,549	65,712	6,145,096	5.049%
	CURRENT 12 MONTHS	1,299,179,881	1,225,579,896	830,589	72,769,396	5.601%
SEP 16	LESS 12TH MONTH PRIOR	94,521,727	99,011,528	60,504	(4,550,305)	-4.814%
	ADD CURRENT MONTH	101,270,515	111,263,136	89,718	(10,082,339)	-9.956%
	CURRENT 12 MONTHS	1,305,928,669	1,237,831,504	859,803	67,237,362	5.149%
OCT 16	LESS 12TH MONTH PRIOR	88,099,105	84,008,400	40,733	4,049,972	4.597%
	ADD CURRENT MONTH	84,808,691	87,888,220	69,601	(3,149,130)	-3.713%
	CURRENT 12 MONTHS	1,302,638,255	1,241,711,324	888,671	60,038,260	4.609%

SOUTH KENTUCKY R.E.C.C.

LINE LOSS REDUCTION

South Kentucky RECC has historically used, and continues to use programs to reduce line loss on its system. During the period of November 2014 through October 2016, South Kentucky RECC reconducted and / or multi-phased several lines, which has helped to improve losses all across the system.

SKRECC has an AMI system that included installing all solid state digital meters which have also helped reduce losses. For years, we have taken losses into consideration when purchasing transformers and other equipment. Additionally, during the above mentioned time period we improved our right-of-way program that helped in service reliability as well as line loss.

SOUTH KENTUCKY R.E.C.C.
 SUMMARY OF SOUTH KENTUCKY RECC BILLING
 AND CORRESPONDING EXPENSE FROM EKP
 NOVEMBER 1, 2014 THROUGH OCTOBER 31, 2016

-A-	-B-	-C-	-D-
SOUTH KENTUCKY NET BILLED FOR PERIOD	FUEL	EAST KENTUCKY CHARGED FOR PERIOD	FUEL
NOV 2014	\$259,251.80	SEP 2014	\$228,383.00
DEC	\$41,807.70	OCT	(\$26,657.00)
JAN 2015	(\$360,873.05)	NOV	(\$275,289.00)
FEB	(\$139,543.12)	DEC	(\$103,426.00)
MAR	(\$421,141.33)	JAN 2015	(\$516,567.00)
APR	(\$285,051.33)	FEB	(\$478,753.00)
MAY	(\$379,713.23)	MAR	(\$471,671.00)
JUN	(\$737,609.07)	APR	(\$463,963.00)
JUL	(\$942,132.96)	MAY	(\$680,041.00)
AUG	(\$158,913.63)	JUN	(\$249,085.00)
SEP	(\$171,414.65)	JUL	(\$314,959.00)
OCT	(\$304,236.33)	AUG	(\$378,005.00)
NOV	(\$346,272.69)	SEP	(\$340,278.00)
DEC	(\$527,791.79)	OCT	(\$392,925.00)
JAN 2016	(\$453,102.67)	NOV	(\$345,718.00)
FEB	(\$345,868.75)	DEC	(\$318,443.00)
MAR	(\$454,595.69)	JAN 2016	(\$715,585.00)
APR	(\$217,116.00)	FEB	(\$404,398.00)
MAY	(\$594,549.30)	MAR	(\$551,034.00)
JUN	(\$764,923.09)	APR	(\$605,416.00)
JUL	(\$857,632.50)	MAY	(\$559,302.00)
AUG	(\$689,873.31)	JUN	(\$687,035.00)
SEP	(\$338,514.26)	JUL	(\$521,421.00)
OCT	(\$291,136.43)	AUG	(\$457,604.00)
TOTALS	<u>(\$9,480,945.68)</u>		<u>(\$9,629,192.00)</u>

MEMORANDUM

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$625,455.00	\$5,889,936.41	\$206,506.92	\$6,721,898.33	\$159,478.04	\$6,881,376.37	\$2.67	\$0.00	\$200,367.30	\$16,473.86	\$7,098,220.20	60,597	19,499	54
442.10	\$64,423.49	\$99,113.60	\$31,916.02	\$695,453.11	\$13,811.99	\$709,265.10	\$8.99	\$334.66	\$21,174.16	\$4,334.46	\$774,099.16	4,422	2,139	35
442.20 LP<1000	\$126,721.81	\$1,222,099.10	\$8,333.21	\$1,357,154.12	\$38,054.09	\$1,395,208.21	\$6.30	\$111.05	\$41,810.12	\$4,190.39	\$1,497,750.31	375	563	11
AES LP<1000	\$5,427.06	\$2,397.33	\$245.16	\$8,069.55	\$1,682.36	\$9,751.91	\$0.00	\$0.00	\$1,795.75	\$106.23	\$11,653.89	12	16	0
LP=>1000	\$10,463.56	\$101,029.99	\$444.78	\$111,938.33	\$3,265.69	\$115,204.02	\$3.66	\$0.00	\$3,456.12	\$0.00	\$122,026.65	7	58	0
LP 1	\$70,487.33	\$478,937.81	\$444.10	\$549,869.24	\$19,128.47	\$568,997.71	\$29.76	\$0.00	\$17,069.93	\$0.00	\$615,834.71	3	38	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
LP 3	\$56,713.58	\$456,894.00	\$717.15	\$514,324.73	\$18,646.14	\$532,970.87	\$29.21	\$0.00	\$15,989.39	\$8.00	\$578,185.34	9	32	0
AES LP>1000	\$347.18	\$3,347.44	\$21.22	\$3,715.84	\$106.60	\$3,822.44	\$0.00	\$0.00	\$114.67	\$0.00	\$3,937.11	1	2	0
442.21	\$11,740.64	\$112,775.85	\$2,121.49	\$126,637.98	\$2,626.76	\$129,264.74	\$6.12	\$0.00	\$3,883.69	\$190.96	\$139,452.01	168	136	10
444.00	\$1,410.89	\$13,848.12	\$15,259.01	\$17,534.22	\$275.21	\$17,809.43	\$6.35	\$6.22	\$460.04	\$264.76	\$16,328.59	22	1,468	0
445.00	\$9,242.63	\$79,558.77	\$10,695.74	\$99,497.14	\$2,263.95	\$101,761.09	\$1.98	\$3.03	\$2,729.93	\$207.74	\$106,682.68	859	868	5
TOTAL	\$982,433.17	\$8,996,090.30	\$275,293.91	\$10,253,817.38	\$259,339.30	\$10,513,156.68	\$165,931.51	\$454.96	\$308,851.10	\$25,776.40	\$11,014,176.65	66,475	24,619	115
MEMO														
440.10 (ETS) ADJUSTMENTS	\$3,624.15	\$34,666.93	\$0.00	\$38,291.08	\$1,610.17	\$39,901.25	\$0.00	\$0.00	\$1,197.12	\$6.73	\$41,105.10	1,516	0	483
442.10 (ETS) ADJUSTMENTS	9.27	89.44	0.00	\$98.71	3.32	102.03	6.30	0.00	3.06	0	111.39	8	0	4
TOTAL BILLED	\$3,633.42	\$34,756.37	\$0.00	\$38,389.79	\$1,613.49	\$40,003.28	\$6.30	\$0.00	\$1,200.18	\$6.73	\$41,216.49	1,524	0	487
MEMO														
440.10(NETMETER) ADJUSTMENTS	\$80.29	\$752.01	\$31.68	\$863.98	20.19	\$884.17	\$0.00	\$0.00	\$20.29	\$0.00	\$904.46	8	164	0
OFFSET	0.00	(175.72)	0.00	(175.72)	0.00	(175.72)	0.00	0.00	0.00	0.00	(175.72)	0	0	0
NET BILLED	\$80.29	\$576.29	\$31.68	\$688.26	\$20.19	\$708.45	\$0.00	\$0.00	\$20.29	\$0.00	\$728.74	8	164	0

ACCOUNT NUMBER	KWH SOLD					FUEL CHARGE = 0.0026							
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	60,097,353	1,252,418	61,349,771	(71,145)	61,278,626	1,252,418	0.00260	3,256.29	\$156,221.75	\$159,478.04	\$83.13	(\$170.07)	\$159,391.10
442.10	5,109,039	203,335	5,312,374	(972)	5,311,402	203,335	0.00260	528.67	13,283.32	\$13,811.99	(0.56)	0.00	13,811.43
442.20 LP<1000	14,586,196	49,979	14,636,175	0	14,636,175	49,979	0.00260	129.95	37,924.14	\$38,054.09	0.00	0.00	38,054.09
AES LP<1000	645,680	1,481	647,061	0	647,061	1,481	0.00260	3.85	1,678.51	\$1,682.36	0.00	0.00	1,682.36
LP=>1000	1,256,033	0	1,256,033	0	1,256,033	0	0.00260	0.00	3,265.69	\$3,265.69	0.00	0.00	3,265.69
LP 1	7,357,104	0	7,357,104	0	7,357,104	0	0.00260	0.00	19,128.47	\$19,128.47	0.00	0.00	19,128.47
LP 2	0	0	0	0	0	0	0.00260	0.00	0.00	\$0.00	0.00	0.00	0.00
LP 3	7,166,343	5,251	7,171,594	0	7,171,594	5,251	0.00260	13.65	18,632.49	\$18,646.14	0.00	0.00	18,646.14
AES LP>1000	41,000	0	41,000	0	41,000	0	0.00260	0.00	106.60	\$106.60	0.00	0.00	106.60
442.21	997,181	13,128	1,010,309	0	1,010,309	13,128	0.00260	34.13	2,592.63	\$2,626.76	0.00	0.00	2,626.76
444.00	0	105,851	105,851	0	105,851	105,851	0.00260	275.21	0.00	\$275.21	0.00	0.00	275.21
445.00	804,306	66,413	870,719	0	870,719	66,413	0.00260	172.67	2,091.28	\$2,263.95	0.00	0.00	2,263.95
TOTAL	98,060,135	1,697,856	99,757,991	(72,117)	99,685,874	1,697,856	0.00260	\$4,414.42	\$254,924.88	\$259,339.30	\$83.13	(\$170.63)	\$259,261.80
MEMO													
440.10 (ETS) ADJUSTMENTS	619,269	0	619,269	0	619,269	0	0.00260	\$0.00	\$1,610.17	\$1,610.17	\$0.00	\$0.00	\$1,610.17
442.10 (ETS) ADJUSTMENTS	1,277	0	1,277	0	1,277	0	0.00260	0.00	3.32	\$3.32	0.00	0.00	3.32
TOTAL BILLED	620,546	0	620,546	0	620,546	0	0.00260	\$0.00	\$1,613.49	\$1,613.49	\$0.00	\$0.00	\$1,613.49
MEMO													
440.10(NETMETER) ADJUSTMENTS	7,602	164	7,766	0	7,766	164	0.00260	\$0.43	\$19.76	\$20.19	\$0.00	\$0.00	\$20.19
OFFSET	(2,057)	0	(2,057)	0	(2,057)	0	0.00260	0.00	0.00	\$0.00	0.00	0.00	0.00
NET BILLED	5,545	164	5,709	0	5,709	164	0.00260	\$0.43	\$19.76	\$20.19	\$0.00	\$0.00	\$20.19

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$6,598.33)	(\$508.85)	\$6,874,269.19
442.10	(168.37)	(\$1.65)	\$709,095.08
442.20 LP<1000	0.00	\$0.00	\$1,395,208.21
AES LP<1000	0.00	\$0.00	\$59,751.91
LP=>1000	0.00	\$0.00	\$115,204.02
LP 1	0.00	\$0.00	\$568,997.71
LP 2	0.00	\$0.00	\$0.00
LP 3	0.00	\$0.00	\$532,970.87
AES LP>1000	0.00	\$0.00	\$3,822.44
442.21	0.00	\$0.00	\$129,264.74
444.00	0.00	\$0.00	\$15,534.22
445.00	0.00	\$0.00	\$101,761.09
TOTAL	(\$6,766.70)	(\$510.50)	\$10,505,879.48

ADDTL CHARGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	ADDTL CHGS TOTAL
\$0.00	\$0.00	\$475.75	\$624,979.25	\$625,455.00
0.00	0.00	2.75	\$64,423.74	\$64,423.49
0.00	0.00	0.00	\$126,721.81	\$126,721.81
0.00	0.00	0.00	\$5,427.06	\$5,427.06
0.00	0.00	0.00	\$10,463.56	\$10,463.56
6,502.76	13,533.75	0.00	\$0,450.82	\$70,487.33
6,978.36	1,460.00	0.00	\$48,275.22	\$56,713.58
0.00	0.00	0.00	\$347.18	\$347.18
0.00	0.00	0.00	\$11,740.64	\$11,740.64
0.00	0.00	0.00	\$1,410.89	\$1,410.89
0.00	0.00	0.00	\$9,242.63	\$9,242.63
\$13,481.12	\$14,993.75	\$478.50	\$953,479.80	\$982,433.17

KWH	MONTH	YTD
SOLD	99,685,874	1,192,190,221
OFFICE USE	31,973	488,585
LINE LOSS	23,398,631	52,062,498
PURCH-BILLED	123,116,478	1,244,741,304
PURCH-ACTUAL	122,896,177	1,244,377,763
CP KW	309,454	447,002
BILL KW	314,550	451,091
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
NOVEMBER 2014

'REA

Case No. 2017-00021
Item No. 2
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Witness: Jeff Greer

ACCOUNT NUMBER	ADDT'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$888,567.32	\$7,548,078.08	\$206,968.28	\$8,643,613.68	\$28,317.62	\$8,671,931.30	\$11.32	\$0.00	\$254,042.85	\$16,907.12	\$8,942,892.59	60,528	19,384	33
442.10	\$78,494.14	\$63,693.77	\$32,173.02	\$764,360.93	\$2,055.07	766,416.00	41,889.20	356.35	22,931.34	4,400.73	\$835,993.62	4,429	2,156	40
442.20 LP<1000	\$141,461.31	1,226,290.58	\$8,410.65	\$1,376,162.44	\$5,099.68	1,381,262.12	66,322.66	139.60	41,382.47	3,875.16	\$1,482,982.01	373	568	13
AES LP<1000	\$6,395.87	55,569.37	\$245.17	\$62,210.41	\$240.43	62,450.84	0.00	0.00	1,877.66	137.81	64,466.31	12	16	0
LP=>1000	\$11,840.53	102,898.58	\$444.78	\$115,183.89	\$429.99	115,613.88	2,685.16	0.00	3,468.42	0.00	\$121,767.46	8	58	1
LP 1	\$69,630.32	425,504.15	\$444.10	\$495,578.57	\$2,201.19	497,779.76	25,945.62	0.00	14,933.40	0.00	\$538,658.78	3	38	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$58,739.96	430,844.28	\$717.14	\$490,301.38	\$2,315.70	492,617.08	26,637.58	0.00	14,778.74	8.00	\$634,041.40	9	32	0
AES LP>1000	\$591.30	5,138.89	\$21.22	\$5,751.41	\$22.23	5,773.64	0.00	0.00	173.21	0.00	5,946.85	1	2	0
442.21	\$14,351.62	123,271.09	\$2,121.62	\$139,744.33	\$388.40	140,132.73	6,220.08	0.00	4,209.62	183.32	\$150,745.65	166	136	10
444.00	\$1,584.29	\$0.00	\$13,848.17	\$15,432.46	\$37.04	15,469.50	63.11	6.21	458.21	263.30	\$16,260.33	22	1,468	0
445.00	\$14,006.41	111,577.52	\$10,743.71	\$136,327.64	\$436.01	136,763.65	2,839.34	8.63	3,780.85	220.84	\$143,613.31	853	872	3
TOTAL	\$1,285,663.07	\$10,682,866.31	\$276,137.76	\$12,244,667.14	\$41,543.36	\$12,286,210.50	\$162,614.07	\$510.79	\$362,036.67	\$25,996.28	\$12,837,368.31	66,404	24,730	100
MEMO														
440.10 (ETS) ADJUSTMENTS	\$8,594.26	\$74,854.91	\$0.00	\$83,449.17	467.82	\$83,916.99	\$0.00	\$0.00	\$2,518.05	\$12.71	\$86,447.75	1,521	0	367
442.10 (ETS) ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
442.20 (ETS) ADJUSTMENTS	15.65	136.44	0.00	\$152.09	0.68	152.77	3.15	0.00	4.59	0	160.51	6	0	2
TOTAL BILLED	\$8,609.91	\$74,991.35	\$0.00	\$83,601.26	\$468.50	\$84,069.76	\$3.15	\$0.00	\$2,522.64	\$12.71	\$86,608.26	1,527	0	369
MEMO														
440.10(NETMETER) ADJUSTMENTS	\$118.65	\$1,004.45	\$31.69	\$1,154.79	3.76	\$1,158.55	\$0.00	\$0.00	\$28.64	\$0.00	\$1,187.19	8	0	0
OFFSET	0.00	(172.22)	0.00	(\$172.22)	0.00	(172.22)	0.00	0.00	0.00	0.00	(172.22)	0	0	0
NET BILLED	\$118.65	\$832.23	\$31.69	\$982.57	\$3.76	\$986.33	\$0.00	\$0.00	\$28.64	\$0.00	\$1,014.97	8	0	0

ACCOUNT NUMBER	KWH SOLD						FUEL CHARGE = 0.00035						
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	79,650,704	1,253,347	80,904,051	2,991	80,907,042	1,253,347	0.00035	438.67	\$27,878.95	\$28,317.62	\$13.57	(\$0.92)	\$28,330.27
442.10	5,666,770	204,853	5,871,623	(1,266)	5,870,357	204,853	0.00035	71.70	1,983.37	\$2,055.07		(2.25)	\$2,052.82
442.20 LP<1000	14,519,281	50,527	14,569,808	0	14,569,808	50,527	0.00035	17.68	5,082.00	5,099.68		253.94	5,353.62
AES LP<1000	685,420	1,481	686,901	0	686,901	1,481	0.00035	0.52	239.91	240.43		0.00	240.43
LP=>1000	1,228,533	0	1,228,533	0	1,228,533	0	0.00035	0.00	429.99	429.99		0.00	429.99
LP 1	6,289,101	0	6,289,101	0	6,289,101	0	0.00035	0.00	2,201.19	2,201.19		0.00	2,201.19
LP 2	0	0	0	0	0	0	0.00035	0.00	0.00	0.00		0.00	0.00
LP 3	6,611,059	5,251	6,616,310	0	6,616,310	5,251	0.00035	1.84	2,313.86	2,315.70		0.00	2,315.70
AES LP>1000	63,500	0	63,500	0	63,500	0	0.00035	0.00	22.23	22.23		0.00	22.23
442.21	1,096,202	13,128	1,109,330	0	1,109,330	13,128	0.00035	4.59	383.81	388.40		0.00	388.40
444.00	0	105,833	105,833	0	105,833	105,833	0.00035	37.04	0.00	37.04		0.00	37.04
445.00	1,179,175	66,625	1,245,800	0	1,245,800	66,625	0.00035	23.32	412.69	436.01		0.00	436.01
TOTAL	116,989,745	1,701,045	118,690,790	1,725	118,692,515	1,701,045	0.00035	\$595.36	\$40,948.00	\$41,543.36	\$13.57	\$250.77	\$41,807.70
MEMO													
440.10 (ETS) ADJUSTMENTS	1,336,661	0	1,336,661	0	1,336,661	0	0.00035	\$0.00	\$467.82	\$467.82	\$0.00	\$0.00	\$467.82
442.10 (ETS) ADJUSTMENTS	0	0	0	0	0	0	0.00035	0.00	0.00	0.00	0.00	0.00	0.00
442.20 (ETS) ADJUSTMENTS	1,948	0	1,948	0	1,948	0	0.00035	0.00	0.68	0.68	0.00	0.00	0.68
442.20 (ETS) ADJUSTMENTS	0	0	0	0	0	0	0.00035	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	1,338,609	0	1,338,609	0	1,338,609	0	0.00035	\$0.00	\$468.50	\$468.50	\$0.00	\$0.00	\$468.50
MEMO													
440.10(NETMETER) ADJUSTMENTS	10,557	164	10,721	0	10,721	164	0.00035	\$0.06	\$3.70	\$3.76	\$0.00	\$0.00	\$3.76
OFFSET	(2,016)	0	(2,016)	0	(2,016)	0	0.00035	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	8,541	164	8,705	0	8,705	164	0.00035	\$0.06	\$3.70	\$3.76	\$0.00	\$0.00	\$3.76

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	\$176.26	(\$1.85)	\$8,672,105.71
442.10	(224.75)	(\$19.35)	\$766,171.90
442.20 LP<1000	19,993.52	\$1,271.83	\$1,402,527.47
AES LP<1000	0.00	\$0.00	\$62,450.84
LP=>1000	0.00	\$0.00	\$115,613.88
LP 1	0.00	\$0.00	\$497,779.76
LP 2	0.00	\$0.00	\$0.00
LP 3	0.00	\$0.00	\$492,617.08
AES LP>1000	0.00	\$0.00	\$5,773.64
442.21	0.00	\$0.00	\$140,132.73
444.00	0.00	\$0.00	\$15,469.50
445.00	0.00	\$0.00	\$136,763.65
TOTAL	\$19,945.03	\$1,250.63	\$12,307,406.16

ADDT'L CHARGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	ADDT'L CHGS TOTAL
\$0.00	\$0.00	\$475.75	\$888,091.57	\$888,567.32
0.00	0.00	2.75	78,491.39	\$78,494.14
0.00	0.00	0.00	141,461.31	\$141,461.31
0.00	0.00	6,395.87	\$6,395.87	\$6,395.87
0.00	0.00	11,840.53	\$11,840.53	\$11,840.53
6,502.76	13,533.75	49,593.81	\$69,630.32	\$69,630.32
6,978.36	1,460.00	50,301.60	\$58,739.96	\$58,739.96
0.00	0.00	591.30	\$591.30	\$591.30
0.00	0.00	14,351.62	\$14,351.62	\$14,351.62
0.00	0.00	1,584.29	\$1,584.29	\$1,584.29
0.00	0.00	14,006.41	\$14,006.41	\$14,006.41
\$13,481.12	\$14,993.75	\$478.50	\$1,256,709.70	\$1,285,663.07

KWH	MONTH	YTD
SOLD	118,692,615	1,310,882,736
OFFICE USE	38,763	527,348
LINE LOSS	10,844,725	62,907,223
PURCH-BILLED	129,576,003	1,374,317,307
PURCH-ACTUAL	129,280,152	1,373,657,915
CP KW	278,530	447,002
BILL KW	284,543	451,091
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
DECEMBER 2014

REA

Witness: Jeff Greer

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$1,104,705.32	\$8,920,212.59	\$206,281.59	\$10,231,199.50	(\$257,379.00)	\$9,973,820.50	\$14.93	\$0.00	\$293,247.74	\$18,091.24	\$10,285,174.41	60,800	19,435	49
442.10	\$92,016.81	724,625.02	\$31,920.43	\$848,561.26	(\$17,480.63)	831,080.63	45,341.92	365.49	24,871.38	4,735.68	\$906,395.10	4,467	2,164	45
442.20 LP<1000	\$146,261.05	1,204,342.32	\$8,425.66	\$1,359,029.03	(\$37,980.76)	1,321,048.27	52,910.84	131.94	39,575.49	3,830.61	\$1,417,497.15	374	567	18
AES LP<1000	\$6,605.19	54,596.43	\$245.16	\$61,446.78	(\$1,787.91)	59,658.87	0.00	0.00	1,793.62	128.11	\$61,580.60	12	16	0
LP=>1000	\$12,927.13	106,751.11	\$444.78	\$120,123.02	(\$3,363.54)	116,759.48	2,806.17	0.00	3,502.79	0.00	\$123,068.44	8	58	0
LP 1	\$67,177.40	434,761.92	\$444.10	\$502,383.42	(\$17,187.57)	485,195.85	25,239.60	0.00	14,555.88	0.00	\$524,991.33	3	38	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$60,253.67	426,212.96	\$717.14	\$487,183.77	(\$17,721.17)	469,462.60	25,542.18	0.00	14,084.12	8.00	\$509,096.90	9	32	0
AES LP>1000	\$745.06	6,173.95	\$21.22	\$6,941.23	(\$202.73)	6,738.50	0.00	0.00	202.16	0.00	\$6,940.66	1	2	0
442.21	\$16,339.62	132,297.44	\$2,121.78	\$150,758.84	(\$3,177.37)	147,581.47	6,592.93	0.00	4,433.02	186.71	\$168,794.13	166	136	13
444.00	\$1,690.10	\$0.00	\$13,855.55	\$15,545.65	(\$280.60)	15,265.05	62.79	6.15	452.19	259.17	\$16,045.35	23	1,560	0
445.00	\$18,208.29	139,649.72	\$10,768.38	\$168,626.39	(\$4,169.80)	164,456.59	3,567.17	8.05	4,618.27	254.66	\$172,904.74	860	875	5
TOTAL	\$1,526,929.64	\$12,149,623.46	\$275,245.79	\$13,951,798.89	(\$360,731.08)	\$13,591,067.81	\$162,078.53	\$511.63	\$401,336.66	\$27,494.18	\$14,182,488.81	66,723	24,883	130
MEMO														
440.10 (ETS) ADJUSTMENTS	\$11,319.58	\$95,456.30	\$0.00	\$106,775.88	(4,536.44)	\$102,239.44	\$0.00	\$0.00	\$3,067.44	\$3.62	\$105,310.50	1,529	0	332
442.10 (ETS) ADJUSTMENTS	20.30	169.50	0.00	\$189.80	(6.41)	183.39	1.91	0.00	5.49	0.00	190.79	6	0	2
TOTAL BILLED	\$11,339.88	\$95,625.80	\$0.00	\$106,965.68	(\$4,542.85)	\$102,422.83	\$1.91	\$0.00	\$3,072.93	\$3.62	\$105,501.29	1,535	0	334
MEMO														
440.10(NETMETER) ADJUSTMENTS	\$130.32	\$1,044.77	\$31.67	\$1,206.76	(29.65)	\$1,177.11	\$0.00	\$0.00	\$30.56	\$0.00	\$1,207.67	8	0	0
OFFSET	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
NET BILLED	\$130.32	\$917.74	\$31.67	\$1,079.73	(29.65)	\$1,050.08	\$0.00	\$0.00	\$30.56	\$0.00	\$1,080.64	8	0	0

ACCOUNT NUMBER	KWH SOLD						FUEL CHARGE = -0.00265						
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	95,892,015	1,248,449	97,140,464	(106,417)	97,034,047	1,248,449	-0.00265	(3,308.39)	(\$254,070.61)	(\$257,379.00)	(\$132.82)	(\$9.50)	(\$257,521.32)
442.10	6,394,174	202,279	6,596,453	(133)	6,596,320	202,279	-0.00265	(536.04)	(16,944.59)	(\$17,480.63)		0.35	(17,480.28)
442.20 LP<1000	14,281,777	50,482	14,332,259		14,332,259	50,482	-0.00265	(133.78)	(37,846.98)	(37,980.76)		0.00	(37,980.76)
AES LP<1000	673,200	1,481	674,681	0	674,681	1,481	-0.00265	(3.92)	(1,783.99)	(1,787.91)		0.00	(1,787.91)
LP=>1000	1,269,257	0	1,269,257	0	1,269,257	0	-0.00265	0.00	(3,363.54)	(3,363.54)		0.00	(3,363.54)
LP 1	6,485,878	0	6,485,878	0	6,485,878	0	-0.00265	0.00	(17,187.57)	(17,187.57)		0.00	(17,187.57)
LP 2	0	0	0	0	0	0	-0.00265	0.00	0.00	0.00		0.00	0.00
LP 3	6,681,983	5,251	6,687,234	0	6,687,234	5,251	-0.00265	(13.92)	(17,707.25)	(17,721.17)		0.00	(17,721.17)
AES LP>1000	76,500	0	76,500	0	76,500	0	-0.00265	0.00	(202.73)	(202.73)		0.00	(202.73)
442.21	1,185,838	13,130	1,198,968	0	1,198,968	13,130	-0.00265	(34.79)	(3,142.58)	(3,177.37)		0.00	(3,177.37)
444.00	0	105,888	105,888	0	105,888	105,888	-0.00265	(280.60)	0.00	(280.60)		0.00	(280.60)
445.00	1,506,720	66,765	1,573,485	0	1,573,485	66,765	-0.00265	(176.93)	(3,992.87)	(4,169.80)		0.00	(4,169.80)
TOTAL	134,447,342	1,693,725	136,141,067	(106,550)	136,034,517	1,693,725	-0.00265	(\$4,488.37)	(\$356,242.71)	(\$360,731.08)	(\$132.82)	(\$9.15)	(\$360,873.05)
MEMO													
440.10 (ETS) ADJUSTMENTS	1,711,823	0	1,711,823	0	1,711,823	0	-0.00265	\$0.00	(\$4,536.44)	(\$4,536.44)	\$0.00	\$0.00	(\$4,536.44)
442.10 (ETS) ADJUSTMENTS	2,420	0	2,420	0	2,420	0	-0.00265	0.00	(6.41)	(6.41)	0.00	0.00	(6.41)
TOTAL BILLED	1,714,243	0	1,714,243	0	1,714,243	0	-0.00265	\$0.00	(\$4,542.85)	(\$4,542.85)	\$0.00	\$0.00	(\$4,542.85)
MEMO													
440.10(NETMETER) ADJUSTMENTS	11,029	164	11,193	0	11,193	164	-0.00265	(\$0.43)	(\$29.22)	(\$29.65)	\$0.00	\$0.00	(\$29.65)
OFFSET	(1,487)	0	(1,487)	0	(1,487)	0	-0.00265	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	9,542	164	9,706	0	9,706	164	-0.00265	(\$0.43)	(\$29.22)	(\$29.65)	\$0.00	\$0.00	(\$29.65)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$9,620.59)	(\$1,009.73)	\$9,963,190.18
442.10	(11.01)	(\$1.37)	\$831,068.25
442.20 LP<1000	0.00	0.00	\$1,321,048.27
AES LP<1000	0.00	0.00	\$59,658.87
LP=>1000	0.00	0.00	\$116,759.48
LP 1	0.00	0.00	\$485,195.85
LP 2	0.00	0.00	\$0.00
LP 3	0.00	0.00	\$469,462.60
AES LP>1000	0.00	0.00	\$6,738.50
442.21	0.00	\$0.00	\$147,581.47
444.00	0.00	\$0.00	\$15,265.05
445.00	0.00	\$0.00	\$164,456.59
TOTAL	(\$9,631.60)	(\$1,011.10)	\$13,580,425.11

ADDTL CHARGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	ADDT'L CHGS TOTAL
\$0.00	\$0.00	\$478.75	\$1,104,229.57	\$1,104,705.32
0.00	0.00	2.75	92,013.06	\$92,016.81
0.00	0.00	0.00	146,261.05	\$146,261.05
0.00	0.00	0.00	6,605.19	\$6,605.19
0.00	0.00	0.00	12,927.13	\$12,927.13
6,502.76	7,821.75	0.00	52,852.89	\$67,177.40
0.00	0.00	0.00	0.00	\$0.00
6,978.36	1,460.00	0.00	51,815.31	\$60,253.67
0.00	0.00	0.00	745.06	\$745.06
0.00	0.00	0.00	16,339.62	\$16,339.62
0.00	0.00	0.00	1,690.10	\$1,690.10
0.00	0.00	0.00	18,208.29	\$18,208.29
\$13,481.12	\$9,281.75	\$478.50	\$1,503,688.27	\$1,526,929.64

KWH	MONTH	YTD
SOLD	136,034,517	136,034,517
OFFICE USE	50,121	50,121
LINE LOSS	20,124,822	20,124,822
PURCH-BILLED	156,209,460	156,209,460
PURCH-ACTUAL	156,062,390	156,062,390
CP KW	417,351	417,351
BILL KW	423,301	423,301
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

**SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
JANUARY 2015**

REA

ACCOUNT NUMBER	ADD'TL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$993,735.13	\$9,767,367.17	\$205,374.33	\$10,966,476.63	(\$99,648.00)	\$10,866,828.63	\$0.00	\$0.00	\$319,942.72	\$18,928.69	\$11,205,700.04	60,458	19,336	48
442.10	\$82,133.65	790,818.24	\$32,369.62	\$905,321.51	(\$6,769.46)	898,552.05	49,002.20	394.03	26,918.82	5,155.12	\$980,022.22	4,461	2,166	44
442.20 LP<1000	\$133,438.51	1,332,782.19	\$8,550.09	\$1,474,770.79	(\$14,905.42)	1,459,865.37	61,830.12	117.17	43,754.46	4,045.27	\$1,569,612.39	376	578	16
AES LP<1000	\$6,990.65	70,052.26	\$245.17	\$77,288.08	(\$807.98)	76,480.10	0.00	0.00	2,299.91	183.51	78,963.52	12	16	0
LP=>1000	\$10,369.69	103,795.26	\$444.78	\$114,609.73	(\$1,161.78)	113,447.95	3,489.39	0.00	3,403.45	0.00	\$120,340.79	7	58	0
LP 1	\$59,242.62	445,797.91	\$444.10	\$505,484.63	(\$6,242.78)	499,241.85	26,009.32	0.00	14,977.25	0.00	\$540,228.42	3	38	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$55,928.19	471,107.48	\$717.13	\$527,752.80	(\$6,737.00)	521,015.80	28,497.31	0.00	15,630.72	8.00	\$565,151.83	9	32	0
AES LP>1000	\$3,193.24	32,093.66	\$21.22	\$35,308.12	(\$372.93)	34,935.19	0.00	0.00	1,048.06	0.00	\$35,983.25	2	2	0
442.21	\$15,268.47	150,933.53	\$2,118.49	\$168,320.49	(\$1,278.28)	167,042.21	7,365.07	0.00	5,017.08	192.95	\$179,617.31	167	138	14
444.00	\$1,434.18	\$0.00	\$14,357.57	\$15,791.75	(\$101.35)	15,690.40	62.34	6.09	464.80	257.35	\$16,480.98	23	1,480	0
445.00	\$17,292.53	162,835.98	\$10,774.31	\$190,902.82	(\$1,716.02)	189,186.80	4,135.00	12.71	5,354.26	279.69	\$198,968.46	856	873	4
TOTAL	\$1,379,026.86	\$13,327,583.68	\$275,416.81	\$14,982,027.36	(\$139,741.00)	\$14,842,286.36	\$180,390.75	\$530.00	\$438,811.53	\$29,050.58	\$16,491,069.21	66,374	24,717	128
MEMO														
440.10 (ETS)	\$10,381.12	\$104,927.67	\$0.00	\$115,308.79	(1,743.41)	\$113,565.38	\$0.00	\$0.00	\$3,407.06	\$3.24	\$116,975.68	1,514	0	333
ADJUSTMENTS	(430.77)	(3648.64)		(\$4,079.41)	188.62	(3,890.79)			(116.72)		(4,007.51)			
442.10 (ETS)	19.39	195.34	0.00	\$214.73	(2.59)	212.14	3.01	0.00	6.36		221.51	6	0	3
ADJUSTMENTS				\$0.00	0.00	0.00					0.00			
TOTAL BILLED	\$9,969.74	\$101,474.37	\$0.00	\$111,444.11	(\$1,557.38)	\$109,886.73	\$3.01	\$0.00	\$3,296.70	\$3.24	\$113,189.68	1,520	0	336
MEMO														
440.10(NETMETER)	\$108.77	\$1,060.06	\$31.68	\$1,200.51	(10.58)	\$1,189.93	\$0.00	\$0.00	\$28.54	\$0.00	\$1,218.47	8	0	0
ADJUSTMENTS	0.00	0.00		\$0.00	0.00	0.00			0.00		0.00			
OFFSET	0.00	(206.92)		(\$206.92)	0.00	(206.92)			0.00		(206.92)			
NET BILLED	\$108.77	\$853.14	\$31.68	\$993.59	(\$10.58)	\$983.01	\$0.00	\$0.00	\$28.54	\$0.00	\$1,011.55	8	0	0

ACCOUNT NUMBER	KWH SOLD						FUEL CHARGE = -0.00093						
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	105,917,733	1,240,541	107,158,274	(62,839)	107,095,435	1,240,541	-0.00093	(1,153.70)	(\$98,494.30)	(\$99,648.00)	(\$56.57)	\$254.30	(\$99,450.27)
442.10	7,074,180	204,862	7,279,042	(62,839)	7,216,203	204,862	-0.00093	(190.52)	(\$6,578.94)	(\$6,769.46)		0.15	(\$6,769.31)
442.20 LP<1000	15,975,845	51,311	16,027,156	0	16,027,156	51,311	-0.00093	(47.72)	(\$14,857.70)	(\$14,905.42)		0.00	(\$14,905.42)
AES LP<1000	867,320	1,481	868,801	0	868,801	1,481	-0.00093	(1.38)	(\$806.60)	(\$807.98)		0.00	(\$807.98)
LP=>1000	1,249,218	0	1,249,218	0	1,249,218	0	-0.00093	0.00	(\$1,161.78)	(\$1,161.78)		0.00	(\$1,161.78)
LP 1	6,712,661	0	6,712,661	0	6,712,661	0	-0.00093	0.00	(\$6,242.78)	(\$6,242.78)		0.00	(\$6,242.78)
LP 2	0	0	0	0	0	0	-0.00093	0.00	\$0.00	\$0.00		0.00	\$0.00
LP 3	7,238,839	5,251	7,244,090	0	7,244,090	5,251	-0.00093	(4.88)	(\$6,732.12)	(\$6,737.00)		0.00	(\$6,737.00)
AES LP>1000	401,000	0	401,000	0	401,000	0	-0.00093	0.00	(\$372.93)	(\$372.93)		0.00	(\$372.93)
442.21	1,361,724	12,706	1,374,430	0	1,374,430	12,706	-0.00093	(11.82)	(\$1,266.46)	(\$1,278.28)		0.00	(\$1,278.28)
444.00	0	108,982	108,982	0	108,982	108,982	-0.00093	(101.35)	0.00	(\$101.35)		0.00	(\$101.35)
445.00	1,778,268	66,799	1,845,067	0	1,845,067	66,799	-0.00093	(62.12)	(\$1,653.90)	(\$1,716.02)		0.00	(\$1,716.02)
TOTAL	148,976,788	1,691,933	150,268,721	(63,003)	150,205,718	1,691,933	-0.00093	(\$1,573.49)	(\$138,167.51)	(\$139,741.00)	(\$56.57)	\$254.45	(\$139,543.12)
MEMO													
440.10 (ETS)	1,873,676	0	1,873,676	0	1,873,676	0	-0.00093	\$0.00	(\$1,743.41)	(\$1,743.41)	\$0.00	\$0.00	(\$1,743.41)
ADJUSTMENTS	0	0	0	(71,179)	(71,179)	0	-0.00093	0.00	0.00	0.00	188.62	0.00	188.62
442.10 (ETS)	2,789	0	2,789	0	2,789	0	-0.00093	0.00	(2.59)	(2.59)	0.00	0.00	(2.59)
ADJUSTMENTS	0	0	0	0	0	0	-0.00093	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	1,876,465	0	1,876,465	(71,179)	1,805,286	0	-0.00093	\$0.00	(\$1,746.00)	(\$1,746.00)	\$0.00	\$188.62	(\$1,557.38)
MEMO													
440.10(NETMETER)	11,208	164	11,372	0	11,372	164	-0.00093	(\$0.15)	(\$10.43)	(\$10.58)	\$0.00	\$0.00	(\$10.58)
ADJUSTMENTS	0	0	0	0	0	0	-0.00093	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(2,422)	0	(2,422)	0	(2,422)	0	-0.00093	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	8,786	164	8,950	0	8,950	164	-0.00093	(\$0.15)	(\$10.43)	(\$10.58)	\$0.00	\$0.00	(\$10.58)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$2,968.27)	(\$346.63)	\$10,863,513.73
442.10	(13.86)	(\$1.39)	\$898,536.80
442.20 LP<1000	0.00	\$0.00	\$1,459,865.37
AES LP<1000	0.00	\$0.00	\$76,480.10
LP=>1000	0.00	\$0.00	\$113,447.95
LP 1	0.00	\$0.00	\$499,241.85
LP 2	0.00	\$0.00	\$0.00
LP 3	0.00	\$0.00	\$521,015.80
AES LP>1000	0.00	\$0.00	\$34,935.19
442.21	0.00	\$0.00	\$167,042.21
444.00	0.00	\$0.00	\$15,690.40
445.00	0.00	\$0.00	\$189,186.80
TOTAL	(\$2,982.13)	(\$348.02)	\$14,838,956.20

ADD'TL CHARGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	ADD'TL CHGS TOTAL
\$0.00	\$0.00	\$475.75	\$993,259.38	\$993,735.13
0.00	0.00	2.75	\$2,130.90	\$2,133.65
0.00	0.00	0.00	\$133,438.51	\$133,438.51
0.00	0.00	0.00	\$6,990.65	\$6,990.65
0.00	0.00	0.00	\$10,369.69	\$10,369.69
6,502.76	7,821.75	0.00	44,918.11	\$59,242.62
0.00	0.00	0.00	\$0.00	\$0.00
6,978.36	1,460.00	0.00	47,489.83	\$65,928.19
0.00	0.00	0.00	\$3,193.24	\$3,193.24
0.00	0.00	0.00	\$15,268.47	\$15,268.47
0.00	0.00	0.00	\$1,434.18	\$1,434.18
0.00	0.00	0.00	\$17,292.53	\$17,292.53
\$13,481.12	\$9,281.75	\$478.50	\$1,355,785.49	\$1,379,026.86

KWH	MONTH	YTD
SOLD	150,205,718	286,240,235
OFFICE USE	60,832	110,953
LINE LOSS	11,057,480	31,182,302
PURCH-BILLED	161,324,030	317,533,490
PURCH-ACTUAL	160,655,175	316,717,565
CP KW	458,912	458,912
BILL KW	464,638	464,638
MONTH FOR CP DEMAND		FEBRUARY
MONTH FOR BILL DEMAND		FEBRUARY

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
FEBRUARY 2015

REA

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$851,206.80	\$8,880,060.81	\$206,023.40	\$9,937,291.01	(\$297,724.56)	\$9,639,566.45	\$4.56	\$0.00	\$283,136.40	\$16,316.71	\$9,939,023.12	60,544	19,396	40
442.10	\$71,484.47	726,588.08	\$32,242.49	\$830,315.04	(\$20,371.90)	809,943.14	44,106.63	368.98	24,242.26	4,429.23	\$883,090.24	4,474	2,170	39
442.20 LP<1000	\$119,696.98	1,274,520.36	\$8,379.89	\$1,402,597.23	(\$46,361.98)	1,356,235.25	57,692.54	120.89	40,647.74	3,609.04	\$1,458,305.46	376	569	20
AES LP<1000	\$6,151.14	65,811.69	\$245.16	\$72,207.99	(\$2,511.87)	69,696.12	0.00	0.00	2,096.46	185.69	71,978.27	12	16	0
LP=>1000	\$9,872.51	105,481.68	\$444.78	\$115,798.97	(\$3,937.77)	111,861.20	3,461.14	0.00	3,355.84	0.00	\$118,678.18	7	58	0
LP 1	\$53,137.77	412,583.27	\$444.10	\$466,165.14	(\$18,566.66)	447,598.48	23,370.11	0.00	13,427.95	0.00	\$484,396.54	3	38	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
LP 3	\$48,879.70	430,219.73	\$717.13	\$479,816.56	(\$20,132.89)	459,683.67	25,065.46	0.00	13,790.75	8.00	\$498,547.88	9	32	0
AES LP>1000	\$2,874.32	30,859.55	\$21.22	\$33,755.09	(\$1,187.34)	32,567.75	0.00	0.00	977.03	0.00	\$33,544.78	2	2	0
442.21	\$13,891.56	145,465.81	\$2,116.76	\$161,474.13	(\$4,074.88)	157,399.25	6,604.70	0.00	4,727.52	184.19	\$168,915.66	165	138	16
444.00	\$1,321.51	\$13,980.60	\$13,980.60	\$15,302.11	(\$328.43)	14,973.68	61.12	5.98	443.29	251.87	\$15,735.94	23	1,482	0
445.00	\$16,466.20	165,094.75	\$10,775.42	\$192,336.37	(\$5,763.62)	186,572.75	3,995.82	17.47	5,275.46	260.14	\$196,121.64	858	868	4
TOTAL	\$1,194,982.96	\$12,236,685.73	\$275,390.95	\$13,707,059.64	(\$420,961.90)	\$13,286,097.74	\$164,362.08	\$513.32	\$392,119.70	\$25,244.87	\$13,868,337.71	66,473	24,769	119
MEMO														
440.10 (ETS)	\$8,979.29	\$98,165.20	\$0.00	\$107,144.49	(5,404.04)	\$101,740.45	\$0.00	\$0.00	\$3,052.28	\$2.32	\$104,795.05	1,523	0	322
ADJUSTMENTS	0.00	(100.00)		(\$100.00)	0.00	(100.00)			0.00		(100.00)			
442.10 (ETS)	14.95	161.51	0.00	\$176.46	(7.10)	169.36	1.45	0.00	5.08		175.89	6	0	3
ADJUSTMENTS				\$0.00	0.00	0.00					0.00			
TOTAL BILLED	\$8,994.24	\$98,226.71	\$0.00	\$107,220.95	(\$5,411.14)	\$101,809.81	\$1.45	\$0.00	\$3,057.36	\$2.32	\$104,870.34	1,529	0	325
MEMO														
440.10(NETMETER)	\$113.37	\$1,178.72	\$31.68	\$1,323.77	(39.29)	\$1,284.48	\$0.00	\$0.00	\$31.85	\$0.00	\$1,316.33	8	0	0
ADJUSTMENTS	(41.53)	(445.09)		(\$486.62)	16.05	(470.57)			(14.12)		(484.69)			
OFFSET	0.00	(191.11)		(\$191.11)	0.00	(191.11)			0.00		(191.11)			
NET BILLED	\$71.84	\$542.52	\$31.68	\$646.04	(\$23.24)	\$622.80	\$0.00	\$0.00	\$17.73	\$0.00	\$640.53	8	0	0

ACCOUNT NUMBER	KWH SOLD						FUEL CHARGE = -0.00308						
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	95,434,282	1,244,009	96,678,291	1,950	96,680,241	1,244,009	-0.00308	(3,831.55)	(\$293,893.01)	(\$297,724.56)	(\$257.32)	\$33.71	(\$297,948.17)
442.10	6,410,267	204,123	6,614,390	(35,363)	6,579,027	204,123	-0.00308	(628.70)	(19,743.20)	(\$20,371.90)		40.92	(20,330.98)
442.20 LP<1000	15,002,367	50,213	15,052,580	0	15,052,580	50,213	-0.00308	(154.66)	(46,207.32)	(46,361.98)		0.00	(46,361.98)
AES LP<1000	814,060	1,481	815,541	0	815,541	1,481	-0.00308	(4.56)	(2,507.31)	(2,511.87)		0.00	(2,511.87)
LP=>1000	1,278,497	0	1,278,497	0	1,278,497	0	-0.00308	0.00	(3,937.77)	(3,937.77)		0.00	(3,937.77)
LP 1	6,028,136	0	6,028,136	0	6,028,136	0	-0.00308	0.00	(18,566.66)	(18,566.66)		0.00	(18,566.66)
LP 2	0	0	0	0	0	0	-0.00308	0.00	0.00	0.00		0.00	0.00
LP 3	6,531,402	5,251	6,536,653	0	6,536,653	5,251	-0.00308	(16.17)	(20,116.72)	(20,132.89)		0.00	(20,132.89)
AES LP>1000	385,500	0	385,500	0	385,500	0	-0.00308	0.00	(1,187.34)	(1,187.34)		0.00	(1,187.34)
442.21	1,310,304	12,701	1,323,005	0	1,323,005	12,701	-0.00308	(39.12)	(4,035.76)	(4,074.88)		0.00	(4,074.88)
444.00	0	106,633	106,633	0	106,633	0	-0.00308	(328.43)	0.00	(328.43)		0.00	(328.43)
445.00	1,804,332	67,055	1,871,387	1,350	1,872,737	67,055	-0.00308	(206.53)	(5,557.09)	(5,763.62)		3.26	(5,760.36)
TOTAL	134,999,147	1,691,466	136,690,613	(32,063)	136,658,550	1,691,466	-0.00308	(\$5,209.72)	(\$415,752.18)	(\$420,961.90)	(\$257.32)	\$77.89	(\$421,141.33)
MEMO													
440.10 (ETS)	1,754,552	0	1,754,552	0	1,754,552	0	-0.00308	\$0.00	(\$5,404.04)	(\$5,404.04)	\$0.00	\$0.00	(\$5,404.04)
ADJUSTMENTS	0	0	0	0	0	0	-0.00308	0.00	0.00	0.00		0.00	0.00
442.10 (ETS)	2,306	0	2,306	0	2,306	0	-0.00308	0.00	(7.10)	(7.10)		0.00	(7.10)
ADJUSTMENTS	0	0	0	0	0	0	-0.00308	0.00	0.00	0.00		0.00	0.00
TOTAL BILLED	1,756,858	0	1,756,858	0	1,756,858	0	-0.00308	\$0.00	(\$5,411.14)	(\$5,411.14)	\$0.00	\$0.00	(\$5,411.14)
MEMO													
440.10(NETMETER)	12,597	164	12,761	0	12,761	164	-0.00308	(\$0.51)	(\$38.78)	(\$39.29)	\$0.00	\$0.00	(\$39.29)
ADJUSTMENTS	0	0	0	(5,210)	0	0	-0.00308	0.00	0.00	0.00		16.05	16.05
OFFSET	(2,237)	0	(2,237)	0	(2,237)	0	-0.00308	0.00	0.00	0.00		0.00	0.00
NET BILLED	10,360	164	10,524	(5,210)	5,314	164	-0.00308	(\$0.51)	(\$38.78)	(\$39.29)	\$0.00	\$16.05	(\$23.24)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$303.50)	\$40.95	\$9,639,303.90
442.10	(3,995.53)	(\$366.46)	\$805,581.15
442.20 LP<1000	0.00	\$0.00	\$1,356,235.25
AES LP<1000	0.00	\$0.00	\$69,696.12
LP=>1000	0.00	\$0.00	\$111,861.20
LP 1	0.00	\$0.00	\$447,598.48
LP 2			\$0.00
LP 3			\$459,683.67
AES LP>1000	0.00	\$0.00	\$32,567.75
442.21	0.00	\$0.00	\$157,399.25
444.00	0.00	\$0.00	\$14,973.68
445.00	118.59	\$11.00	\$186,702.34
TOTAL	(\$4,180.44)	(\$314.51)	\$13,281,602.79

ADDTL CHARGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	ADDT'L CHGS TOTAL
\$0.00		\$475.75	\$850,731.05	\$851,206.80
0.00		2.75	71,481.72	\$71,484.47
0.00		0.00	119,696.98	\$119,696.98
0.00		0.00	6,151.14	\$6,151.14
0.00		0.00	9,872.51	\$9,872.51
6,502.76	7,821.75		38,813.26	\$53,137.77
				\$0.00
6,978.36	1,460.00		40,441.34	\$48,879.70
			2,874.32	\$2,874.32
0.00			13,891.56	\$13,891.56
			1,321.51	\$1,321.51
			16,466.20	\$16,466.20
\$13,481.12	\$9,281.75	\$478.50	\$1,171,741.59	\$1,194,982.96

KWH	MONTH		YTD
	136,658,550	422,898,785	194,500
OFFICE USE	83,547	194,500	
LINE LOSS	(20,527,674)	10,654,628	
PURCH-BILLED	116,214,423	433,747,913	
PURCH-ACTUAL	116,175,408	432,892,973	
CP KW	378,981	458,912	
BILL KW	386,145	464,538	
MONTH FOR CP DEMAND		FEBRUARY	
MONTH FOR BILL DEMAND		FEBRUARY	

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
MARCH 2015

REA

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$453,204.06	\$5,409,898.07	\$205,878.54	\$6,068,980.67	(\$168,242.77)	\$5,900,737.90	\$7.65	\$0.00	\$171,141.64	\$14,488.87	\$6,086,376.06	60,666	19,402	65
442.10	\$51,669.17	605,554.12	\$32,400.39	\$689,623.68	(\$16,226.28)	673,397.40	36,898.09	332.20	20,131.96	3,962.46	\$734,722.11	4,463	2,169	43
442.20 LP<1000	\$100,616.78	1,246,803.10	\$8,655.55	\$1,356,075.43	(\$44,667.02)	1,311,408.41	55,387.95	118.43	39,296.29	3,685.59	\$1,409,896.67	377	581	18
AES LP<1000	\$4,657.71	57,948.68	\$264.90	\$62,871.29	(\$2,164.33)	60,706.96	0.00	0.00	1,825.04	127.97	\$62,659.97	13	21	0
LP=>1000	\$8,194.68	101,931.14	\$444.78	\$110,570.60	(\$3,763.55)	106,807.05	3,795.22	0.00	3,204.21		\$113,806.48	7	58	0
LP 1	\$50,825.75	453,031.86	\$444.10	\$504,301.71	(\$20,733.90)	483,567.81	25,378.77	0.00	14,507.04		\$523,453.62	3	38	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	0	0	0
LP 3	\$45,100.99	455,159.02	\$717.14	\$500,977.15	(\$21,667.67)	479,309.48	26,159.50	0.00	14,379.54	8.00	\$519,856.52	9	32	0
AES LP>1000	\$1,753.33	21,902.30	\$21.22	\$23,676.85	(\$824.46)	22,852.39	0.00	0.00	685.58		\$23,537.97	2	2	0
442.21	\$10,426.35	126,812.25	\$2,116.83	\$139,355.43	(\$3,460.94)	135,894.49	6,290.87	0.00	4,081.97	169.21	\$146,436.54	166	138	9
444.00	\$1,135.05	\$0.00	\$13,980.66	\$15,115.71	(\$322.03)	14,793.68	60.39	5.91	437.85	248.85	\$15,546.68	23	1,482	5
445.00	\$7,829.28	86,260.90	\$10,817.67	\$104,907.85	(\$2,865.27)	102,042.58	1,883.60	7.64	2,744.48	245.90	\$106,924.20	859	873	0
TOTAL	\$735,413.15	\$8,565,301.44	\$275,741.78	\$9,576,456.37	(\$284,938.22)	\$9,291,518.15	\$155,862.04	\$464.18	\$272,435.60	\$22,936.85	\$9,743,216.82	66,588	24,796	140
MEMO														
440.10 (ETS)	\$3,602.82	\$45,824.18	\$0.00	\$49,427.00	(2,469.03)	\$46,957.97	\$0.00	\$0.00	\$1,408.78	\$1.34	\$48,368.09	1,509	0	381
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
442.10 (ETS)	9.39	118.15	0.00	\$127.54	(5.09)	122.45	0.41	0.00	3.67		126.53	6	0	3
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00		0.00	0	0	0
TOTAL BILLED	\$3,612.21	\$45,942.33	\$0.00	\$49,554.54	(\$2,474.12)	\$47,080.42	\$0.41	\$0.00	\$1,412.45	\$1.34	\$48,494.62	1,515	0	384
MEMO														
440.10(NETMETER)	\$75.16	\$901.24	\$31.68	\$1,008.08	(28.29)	\$979.79	\$0.00	\$0.00	\$19.46	\$0.00	\$999.25	9	3	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00		0.00	0	0	0
OFFSET	0.00	(322.23)		(\$322.23)	0.00	(322.23)			0.00		(322.23)			
NET BILLED	\$75.16	\$579.01	\$31.68	\$685.85	(\$28.29)	\$657.56	\$0.00	\$0.00	\$19.46	\$0.00	\$677.02	9	3	0

ACCOUNT NUMBER	KWH SOLD							FUEL CHARGE = -0.00302					
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	54,480,688	1,241,221	55,721,909	(11,967)	55,709,942	1,241,221	-0.00302	(3,748.49)	(\$164,494.28)	(\$168,242.77)	(\$123.07)	\$9.19	(\$168,356.65)
442.10	5,167,752	205,295	5,373,047	(477)	5,372,570	205,295	-0.00302	(619.99)	(15,606.29)	(16,226.28)		0.77	(16,225.51)
442.20 LP<1000	14,738,422	52,033	14,790,455	0	14,790,455	52,033	-0.00302	(157.14)	(44,509.88)	(44,667.02)		0.00	(44,667.02)
AES LP<1000	715,060	1,605	716,665	0	716,665	1,605	-0.00302	(4.85)	(2,159.48)	(2,164.33)		0.00	(2,164.33)
LP=>1000	1,246,209	0	1,246,209	0	1,246,209	0	-0.00302	0.00	(3,763.55)	(3,763.55)		0.00	(3,763.55)
LP 1	6,865,531	0	6,865,531	0	6,865,531	0	-0.00302	0.00	(20,733.90)	(20,733.90)		0.00	(20,733.90)
LP 2	0	0	0	0	0	0	-0.00302	0.00	0.00	0.00		0.00	0.00
LP 3	7,169,475	5,251	7,174,726	0	7,174,726	5,251	-0.00302	(15.86)	(21,651.81)	(21,667.67)		0.00	(21,667.67)
AES LP>1000	273,000	0	273,000	0	273,000	0	-0.00302	0.00	(824.46)	(824.46)		0.00	(824.46)
442.21	1,133,330	12,701	1,146,031	0	1,146,031	12,701	-0.00302	(38.36)	(3,422.58)	(3,460.94)		0.00	(3,460.94)
444.00	0	106,633	106,633	0	106,633	106,633	-0.00302	(322.03)	0.00	(322.03)		0.00	(322.03)
445.00	881,532	67,261	948,793	0	948,793	67,261	-0.00302	(203.13)	(2,662.14)	(2,865.27)		0.00	(2,865.27)
TOTAL	92,670,959	1,692,000	94,362,959	(12,444)	94,350,555	1,692,000	-0.00302	(\$5,109.85)	(\$279,828.37)	(\$284,938.22)	(\$123.07)	\$9.96	(\$285,051.33)
MEMO													
440.10 (ETS)	817,604	0	817,604	0	817,604	0	-0.00302	\$0.00	(\$2,469.03)	(\$2,469.03)	\$0.00	\$0.00	(\$2,469.03)
ADJUSTMENTS	0	0	0	0	0	0	-0.00302	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	1,687	0	1,687	0	1,687	0	-0.00302	0.00	(5.09)	(5.09)	0.00	0.00	(5.09)
ADJUSTMENTS	0	0	0	0	0	0	-0.00302	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	819,291	0	819,291	0	819,291	0	-0.00302	\$0.00	(\$2,474.12)	(\$2,474.12)	\$0.00	\$0.00	(\$2,474.12)
MEMO													
440.10(NETMETER)	9,199	164	9,363	0	9,363	164	-0.00302	(\$0.50)	(\$27.79)	(\$28.29)	\$0.00	\$0.00	(\$28.29)
ADJUSTMENTS	0	0	0	0	0	0	-0.00302	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(3,772)	0	(3,772)	0	(3,772)	0	-0.00302	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	5,427	164	5,591	0	5,591	164	-0.00302	(\$0.50)	(\$27.79)	(\$28.29)	\$0.00	\$0.00	(\$28.29)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$2,447.37)	(\$200.37)	\$5,898,090.16
442.10	(55.17)	(\$2.00)	\$673,340.23
442.20 LP<1000	0.00	\$0.00	\$1,311,408.41
AES LP<1000	0.00		\$60,706.96
LP=>1000	0.00		\$106,807.05
LP 1	0.00	\$0.00	\$483,567.81
LP 2	0.00		\$0.00
LP 3	0.00	\$0.00	\$479,309.48
AES LP>1000	0.00		\$22,852.39
442.21	0.00	\$0.00	\$135,894.49
444.00	0.00	\$0.00	\$14,793.68
445.00	0.00	\$0.00	\$102,042.58
TOTAL	(\$2,502.54)	(\$202.37)	\$9,288,813.24

ADDTL CHARGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	ADDTL CHGS TOTAL
\$0.00		\$478.50	\$452,725.56	\$453,204.06
0.00		2.75	51,866.42	\$51,869.17
0.00			100,616.78	\$100,616.78
0.00			4,657.71	\$4,657.71
0.00			8,194.68	\$8,194.68
6,502.76	7,821.75		36,501.24	\$50,825.75
0.00			\$0.00	\$0.00
6,978.36	1,460.00		36,662.63	\$45,100.99
0.00			1,753.33	\$1,753.33
0.00			10,426.35	\$10,426.35
0.00			1,135.05	\$1,135.05
0.00			7,829.28	\$7,829.28
\$13,481.12	\$9,281.75	\$481.25	\$712,169.03	\$735,413.15

KWH	MONTH	YTD
SOLD	94,380,555	517,249,340
OFFICE USE	40,753	235,253
LINE LOSS	(10,479,900)	174,728
PURCH-BILLED	83,911,408	517,659,321
PURCH-ACTUAL	83,899,367	516,792,340
CP KW	185,720	458,312
BILL KW	191,823	464,538
MONTH FOR CP DEMAND		FEBRUARY
MONTH FOR BILL DEMAND		FEBRUARY

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
APRIL 2015

REA

ACCOUNT NUMBER	ADDT'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$359,131.62	\$4,631,917.64	\$205,943.19	\$5,096,992.45	(\$209,893.50)	\$4,887,098.95	\$0.00	\$0.00	\$140,860.76	\$14,224.74	\$5,042,174.45	60,832	19,444	73
442.10	\$47,193.86	587,693.93	\$32,301.27	\$667,089.06	(\$24,034.36)	643,054.70	35,308.43	290.10	19,243.81	3,964.19	\$701,861.23	4,501	2,169	58
442.20 LP<1000	\$87,868.73	1,165,828.70	\$8,284.57	\$1,261,982.00	(\$64,660.39)	1,197,321.61	50,190.89	206.03	35,801.14	3,623.35	\$1,287,143.02	377	572	17
AES LP<1000	\$3,677.68	49,086.51	\$160.61	\$52,924.80	(\$2,811.80)	50,113.00	0.00	0.00	1,606.41	100.73	\$1,720.14	11	11	0
LP=>1000	\$7,349.66	97,935.78	\$444.78	\$105,730.22	(\$5,581.92)	100,148.30	3,932.46	0.00	3,004.45	0.00	\$107,085.21	7	58	0
LP 1	\$48,852.09	461,519.43	\$444.10	\$510,815.62	(\$32,512.06)	478,303.56	25,000.86	0.00	14,349.10	0.00	\$517,653.52	3	38	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
LP 3	\$40,909.86	433,700.51	\$717.13	\$475,327.50	(\$31,402.38)	443,925.12	24,578.95	0.00	13,317.98	8.00	\$481,830.05	9	32	0
AES LP>1000	\$1,288.62	17,244.53	\$21.22	\$18,554.37	(\$995.28)	17,559.09	0.00	0.00	626.77	0.00	\$18,085.86	2	2	0
442.21	\$8,496.63	109,723.70	\$2,117.59	\$120,337.82	(\$4,561.32)	115,776.50	5,586.49	0.00	3,478.26	166.19	\$125,006.43	166	138	9
444.00	\$1,068.08	\$0.00	\$13,980.63	\$15,048.71	(\$494.78)	14,553.93	59.44	5.83	430.66	244.56	\$15,294.42	23	1,482	0
445.00	\$5,534.17	62,158.27	\$10,804.39	\$78,496.83	(\$3,089.78)	75,407.05	1,279.93	6.21	1,949.94	212.39	\$78,855.52	877	871	9
TOTAL	\$611,370.90	\$7,516,709.00	\$275,219.48	\$8,403,299.38	(\$380,037.57)	\$8,023,261.81	\$145,936.45	\$508.17	\$234,459.27	\$22,544.15	\$8,426,705.88	66,808	24,817	166
MEMO														
440.10 (ETS)	\$971.38	\$13,370.29	\$0.00	\$14,341.67	(1,102.42)	\$13,239.25	\$0.00	\$0.00	\$397.32	\$0.54	\$13,637.11	1,498	0	682
ADJUSTMENTS	0.00	0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
442.10 (ETS)	0.41	5.60	0.00	\$6.01	(0.37)	5.64	0.35	0.00	0.17	0	6.16	6	0	5
ADJUSTMENTS	0.00	0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
TOTAL BILLED	\$971.79	\$13,375.89	\$0.00	\$14,347.68	(\$1,102.79)	\$13,244.89	\$0.35	\$0.00	\$397.49	\$0.54	\$13,643.27	1,504	0	687
MEMO														
440.10(NETMETER)	\$54.16	\$683.82	\$31.68	\$769.66	(31.64)	\$738.02	\$0.00	\$0.00	\$11.53	\$0.00	\$749.55	9	0	0
ADJUSTMENTS	0.00	0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
OFFSET	0.00	(437.65)	\$0.00	(\$437.65)	0.00	(437.65)	0.00	0.00	0.00	0.00	(437.65)	0	0	0
NET BILLED	\$54.16	\$246.17	\$31.68	\$332.01	(31.64)	\$300.37	\$0.00	\$0.00	\$11.53	\$0.00	\$311.90	9	0	0

ACCOUNT NUMBER	KWH SOLD						FUEL CHARGE = -0.00464						
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	44,007,191	1,239,978	45,247,169	(103,154)	45,144,015	1,239,978	-0.00464	(5,753.50)	(\$204,140.00)	(\$209,893.50)	(\$145.57)	\$469.91	(\$209,569.16)
442.10	4,975,091	204,797	5,179,888	(262)	5,179,636	204,797	-0.00464	(950.26)	(23,084.10)	(\$24,034.36)	0.00	0.00	(24,034.36)
442.20 LP<1000	13,885,250	50,156	13,935,406	0	13,935,406	50,156	-0.00464	(232.72)	(64,427.72)	(64,660.39)	0.00	0.00	(64,660.39)
AES LP<1000	605,040	951	605,991	0	605,991	951	-0.00464	(4.41)	(2,807.39)	(2,811.80)	0.00	0.00	(2,811.80)
LP=>1000	1,203,000	0	1,203,000	0	1,203,000	0	-0.00464	0.00	(5,581.92)	(5,581.92)	0.00	0.00	(5,581.92)
LP 1	7,006,910	0	7,006,910	0	7,006,910	0	-0.00464	0.00	(32,512.06)	(32,512.06)	0.00	0.00	(32,512.06)
LP 2	0	0	0	0	0	0	-0.00464	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	6,762,505	5,251	6,767,756	0	6,767,756	5,251	-0.00464	(24.36)	(31,378.02)	(31,402.38)	0.00	0.00	(31,402.38)
AES LP>1000	214,500	0	214,500	0	214,500	0	-0.00464	0.00	(995.28)	(995.28)	0.00	0.00	(995.28)
442.21	970,335	12,704	983,039	0	983,039	12,704	-0.00464	(58.95)	(4,502.37)	(4,561.32)	0.00	0.00	(4,561.32)
444.00	0	106,633	106,633	0	106,633	106,633	-0.00464	(494.78)	0.00	(494.78)	0.00	0.00	(494.78)
445.00	598,775	67,158	665,933	0	665,933	67,158	-0.00464	(311.61)	(2,778.17)	(3,089.78)	0.00	0.00	(3,089.78)
TOTAL	80,228,597	1,687,628	81,916,225	(103,406)	81,812,819	1,687,628	-0.00464	(\$7,830.59)	(\$372,206.98)	(\$380,037.57)	(\$145.57)	\$469.91	(\$379,713.23)
MEMO													
440.10 (ETS)	237,641	0	237,641	0	237,641	0	-0.00464	\$0.00	(\$1,102.42)	(\$1,102.42)	\$0.00	\$0.00	(\$1,102.42)
ADJUSTMENTS	0	0	0	0	0	0	-0.00464	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	80	0	80	0	80	0	-0.00464	0.00	(0.37)	(0.37)	0.00	0.00	(0.37)
ADJUSTMENTS	0	0	0	0	0	0	-0.00464	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	237,721	0	237,721	0	237,721	0	-0.00464	\$0.00	(\$1,102.79)	(\$1,102.79)	\$0.00	\$0.00	(\$1,102.79)
MEMO													
440.10(NETMETER)	6,654	164	6,818	0	6,818	164	-0.00464	(\$0.76)	(\$30.88)	(\$31.64)	\$0.00	\$0.00	(\$31.64)
ADJUSTMENTS	0	0	0	0	0	0	-0.00464	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(5,123)	0	(5,123)	0	(5,123)	0	-0.00464	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	1,531	164	1,695	0	1,695	164	-0.00464	(\$0.76)	(\$30.88)	(\$31.64)	\$0.00	\$0.00	(\$31.64)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$8,506.59)	(\$637.80)	\$4,877,954.56
442.10	(101.25)	(\$7.49)	\$642,945.96
442.20 LP<1000	0.00	\$0.00	\$1,197,321.61
AES LP<1000	0.00	\$0.00	\$50,113.00
LP=>1000	0.00	\$0.00	\$100,148.30
LP 1	0.00	\$0.00	\$478,303.56
LP 2	0.00	\$0.00	\$0.00
LP 3	0.00	\$0.00	\$443,925.12
AES LP>1000	0.00	\$0.00	\$17,559.09
442.21	0.00	\$0.00	\$115,776.50
444.00	0.00	\$0.00	\$14,553.93
445.00	0.00	\$0.00	\$75,407.05
TOTAL	(\$8,607.84)	(\$645.29)	\$8,014,008.68

ADDTL CHARGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	ADDTL CHGS TOTAL
\$0.00	\$0.00	\$475.75	\$358,656.87	\$359,131.62
0.00	0.00	2.75	47,191.11	\$47,193.86
0.00	0.00	0.00	87,868.73	\$87,868.73
0.00	0.00	0.00	3,677.68	\$3,677.68
0.00	0.00	0.00	7,349.66	\$7,349.66
6,502.76	7,821.75	0.00	34,527.58	\$48,852.09
0.00	0.00	0.00	0.00	\$0.00
6,978.36	1,460.00	0.00	32,471.60	\$40,909.86
0.00	0.00	0.00	1,288.62	\$1,288.62
0.00	0.00	0.00	8,496.53	\$8,496.53
0.00	0.00	0.00	1,068.08	\$1,068.08
0.00	0.00	0.00	5,534.17	\$5,534.17
\$13,481.12	\$9,281.75	\$478.50	\$588,129.53	\$611,370.90

KWH	MONTH	YTD
SOLD	81,812,819	699,062,159
OFFICE USE	31,373	266,626
LINE LOSS	11,059,404	11,234,132
PURCH-BILLED	92,903,596	610,562,917
PURCH-ACTUAL	92,902,091	609,694,431
CP KW	173,769	458,912
BILL KW	181,469	464,638
MONTH FOR CP DEMAND		FEBRUARY
MONTH FOR BILL DEMAND		FEBRUARY

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
MAY 2015

'REA

Witness: Jeff Greer

ACCOUNT NUMBER	ADDT'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$511,844.88	\$5,191,968.03	\$205,727.79	\$5,909,540.70	(\$418,912.95)	\$5,490,627.75	\$10.75	\$0.00	\$159,038.91	\$14,811.42	\$5,664,488.83	60,746	19,395	82
442.10	\$67,954.96	677,766.76	\$32,312.61	\$778,034.23	(\$48,414.48)	729,619.75	40,106.47	357.47	21,793.37	4,255.31	\$796,132.37	4,496	2,166	44
442.20 LP<1000	\$118,766.94	1,268,667.70	\$8,223.09	\$1,395,657.73	(\$120,444.51)	1,275,213.22	52,566.70	149.99	38,168.32	3,877.26	\$1,369,975.49	378	378	19
AES LP<1000	\$4,988.55	53,784.08	\$160.61	\$58,943.24	(\$5,273.39)	53,669.85	0.00	0.00	1,613.61	113.72	\$55,397.08	11	11	0
LP=>1000	\$9,223.38	99,041.21	\$444.78	\$108,709.37	(\$9,677.04)	99,032.33	3,750.72	0.00	2,970.98	0.00	\$105,754.03	7	58	0
LP 1	\$59,139.64	489,292.81	\$444.10	\$548,876.55	(\$59,870.32)	489,006.23	25,298.82	0.00	14,670.19	0.00	\$528,975.24	3	38	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$49,854.29	452,555.85	\$717.14	\$503,127.28	(\$56,980.26)	446,147.02	24,760.54	0.00	13,384.64	8.00	\$484,300.20	9	32	0
AES LP>1000	\$1,716.30	18,518.45	\$21.22	\$20,255.97	(\$1,827.87)	18,428.10	0.00	0.00	652.85	0.00	\$18,980.95	2	2	0
442.21	\$11,979.25	123,265.44	\$2,198.58	\$137,443.27	(\$8,820.40)	128,622.87	6,056.34	0.00	3,864.38	189.29	\$138,732.88	168	140	10
444.00	\$1,348.95	\$13,980.61	\$13,980.61	\$15,329.56	(\$845.60)	14,483.96	59.20	5.83	428.74	242.81	\$15,220.54	23	1,482	0
445.00	\$8,042.18	73,964.38	\$10,810.46	\$92,717.02	(\$6,368.33)	86,348.69	1,463.95	9.82	2,283.28	235.48	\$90,341.22	867	872	2
TOTAL	\$844,869.32	\$8,448,724.71	\$275,040.89	\$9,568,634.92	(\$737,435.15)	\$8,831,199.77	\$154,073.49	\$623.11	\$258,769.17	\$23,733.29	\$9,268,298.83	66,710	24,574	157
MEMO														
440.10 (ETS)	\$175.11	\$1,972.26	\$0.00	\$2,147.37	(267.68)	\$1,879.69	\$0.00	\$0.00	\$56.37	\$0.00	\$1,936.06	1,473	0	1,109
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
442.10 (ETS)	1.21	13.31	0.00	\$14.52	(1.51)	13.01	0.80	0.00	0.39	0.00	14.20	6	0	5
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
TOTAL BILLED	\$176.32	\$1,985.57	\$0.00	\$2,161.89	(\$269.19)	\$1,892.70	\$0.80	\$0.00	\$56.76	\$0.00	\$1,950.26	1,479	0	1,114
MEMO														
440.10(NETMETER)	\$67.56	\$679.98	\$31.67	\$779.21	(53.70)	\$725.51	\$0.00	\$0.00	\$9.89	\$0.00	\$735.40	9	3	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
OFFSET	0.00	(470.29)	0.00	(\$470.29)	0.00	(470.29)	0.00	0.00	0.00	0.00	(470.29)	0	0	0
NET BILLED	\$67.56	\$209.69	\$31.67	\$308.92	(53.70)	\$255.22	\$0.00	\$0.00	\$9.89	\$0.00	\$265.11	9	3	0

ACCOUNT NUMBER	KWH SOLD						FUEL CHARGE = -0.00793						
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	51,599,210	1,237,734	52,836,944	(21,168)	52,815,776	1,237,734	-0.00793	(9,615.23)	(\$409,097.72)	(\$418,912.95)	(\$280.70)	\$106.78	(\$419,086.87)
442.10	5,900,765	204,515	6,105,280	0	6,105,280	204,515	-0.00793	(1,621.80)	(\$46,792.68)	(\$48,414.48)	0.00	0.00	(\$48,414.48)
442.20 LP<1000	15,138,972	49,472	15,188,444	0	15,188,444	49,472	-0.00793	(392.31)	(\$120,052.20)	(\$120,444.51)	0.00	0.00	(\$120,444.51)
AES LP<1000	664,040	951	664,991	0	664,991	951	-0.00793	(7.54)	(\$5,265.85)	(\$5,273.39)	0.00	0.00	(\$5,273.39)
LP=>1000	1,220,307	0	1,220,307	0	1,220,307	0	-0.00793	0.00	(\$9,677.04)	(\$9,677.04)	0.00	0.00	(\$9,677.04)
LP 1	7,549,852	0	7,549,852	0	7,549,852	0	-0.00793	0.00	(\$59,870.32)	(\$59,870.32)	0.00	0.00	(\$59,870.32)
LP 2	0	0	0	0	0	0	-0.00793	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	7,180,153	5,251	7,185,404	0	7,185,404	5,251	-0.00793	(41.64)	(\$6,938.62)	(\$6,980.26)	0.00	0.00	(\$6,980.26)
AES LP>1000	230,500	0	230,500	0	230,500	0	-0.00793	0.00	(\$1,827.87)	(\$1,827.87)	0.00	0.00	(\$1,827.87)
442.21	1,098,783	13,494	1,112,277	0	1,112,277	13,494	-0.00793	(107.01)	(\$9,713.39)	(\$8,204.40)	0.00	0.00	(\$8,204.40)
444.00	0	106,633	106,633	0	106,633	106,633	-0.00793	(845.60)	0.00	(\$845.60)	0.00	0.00	(\$845.60)
445.00	735,906	67,162	803,068	0	803,068	67,162	-0.00793	(532.59)	(\$5,835.74)	(\$6,368.33)	0.00	0.00	(\$6,368.33)
TOTAL	91,316,488	1,685,212	93,003,700	(21,168)	92,982,532	1,685,212	-0.00793	(\$13,363.72)	(\$724,071.43)	(\$737,435.15)	(\$280.70)	\$106.78	(\$737,609.07)
MEMO													
440.10 (ETS)	33,747	0	33,747	0	33,747	0	-0.00793	\$0.00	(\$267.68)	(\$267.68)	\$0.00	\$0.00	(\$267.68)
ADJUSTMENTS	0	0	0	0	0	0	-0.00793	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	190	0	190	0	190	0	-0.00793	0.00	(1.51)	(1.51)	0.00	0.00	(1.51)
ADJUSTMENTS	0	0	0	0	0	0	-0.00793	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	33,937	0	33,937	0	33,937	0	-0.00793	\$0.00	(\$269.19)	(\$269.19)	\$0.00	\$0.00	(\$269.19)
MEMO													
440.10(NETMETER)	6,609	164	6,773	0	6,773	164	-0.00793	(\$1.30)	(\$52.40)	(\$53.70)	\$0.00	\$0.00	(\$53.70)
ADJUSTMENTS	0	0	0	0	0	0	-0.00793	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(5,505)	0	(5,505)	0	(5,505)	0	-0.00793	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	1,104	164	1,268	0	1,268	164	-0.00793	(\$1.30)	(\$52.40)	(\$53.70)	\$0.00	\$0.00	(\$53.70)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$2,284.23)	(\$95.40)	\$5,488,248.12
442.10	0.00	\$0.00	\$729,619.75
442.20 LP<1000	0.00	\$0.00	\$1,275,213.22
AES LP<1000	0.00	\$0.00	\$53,669.85
LP=>1000	0.00	\$0.00	\$99,032.33
LP 1	0.00	\$0.00	\$489,006.23
LP 2	0.00	\$0.00	\$0.00
LP 3	0.00	\$0.00	\$446,147.02
AES LP>1000	0.00	\$0.00	\$18,428.10
442.21	0.00	\$0.00	\$128,622.87
444.00	0.00	\$0.00	\$14,483.96
445.00	0.00	\$0.00	\$86,348.69
TOTAL	(\$2,284.23)	(\$95.40)	\$8,823,820.14

ADDTL CHRGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	ADDT'L CHGS TOTAL
\$0.00	\$0.00	\$473.00	\$511,371.88	\$511,844.88
0.00	0.00	2.75	67,952.21	\$67,954.96
0.00	0.00	0.00	118,766.94	\$118,766.94
0.00	0.00	0.00	4,988.55	\$4,988.55
0.00	0.00	9,223.38	9,223.38	\$9,223.38
6,502.76	7,821.75	0.00	44,815.13	\$59,139.64
0.00	0.00	0.00	0.00	\$0.00
6,978.36	1,460.00	0.00	41,415.93	\$49,854.29
0.00	0.00	0.00	1,716.30	\$1,716.30
0.00	0.00	0.00	11,979.25	\$11,979.25
0.00	0.00	0.00	1,348.95	\$1,348.95
0.00	0.00	0.00	8,042.18	\$8,042.18
\$13,481.12	\$9,281.75	\$475.75	\$821,630.70	\$844,869.32

KWH	MONTH	YTD
SOLD	92,982,532	692,044,691
OFFICE USE	35,397	302,023
LINE LOSS	11,639,947	22,874,079
PURCH-BILLED	104,657,876	715,220,793
PURCH-ACTUAL	104,657,876	714,352,307
CP KW	224,247	458,912
BILL KW	225,679	464,538
MONTH FOR CP DEMAND		FEBRUARY
MONTH FOR BILL DEMAND		FEBRUARY

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
JUNE 2015

'REA

Witness: Jeff Greer

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$696,434.03	\$5,762,780.24	\$206,367.37	\$6,665,581.64	(\$649,227.74)	\$6,116,353.90	\$3.46	\$0.00	\$177,776.87	\$15,120.19	\$6,309,254.42	61,089	19,484	63
442.10	\$89,750.84	728,113.58	\$31,965.80	\$849,830.22	(\$61,100.42)	788,729.80	43,321.23	398.92	23,639.30	4,418.72	\$860,407.97	4,499	2,151	38
442.20 LP<1000	\$150,917.08	1,314,286.94	\$8,754.15	\$1,473,958.17	(\$147,674.39)	1,326,283.78	56,273.54	252.06	39,643.27	4,051.92	\$1,426,504.57	378	570	15
AES LP<1000	\$4,630.30	40,498.71	\$160.61	\$45,289.62	(\$4,597.74)	40,691.88	0.00	0.00	1,223.33	85.73	42,000.94	11	11	0
LP=>1000	\$11,751.72	102,764.65	\$444.78	\$114,961.15	(\$11,685.27)	103,275.88	3,832.98	0.00	3,098.28		\$110,207.14	7	58	0
LP 1	\$72,482.65	521,489.10	\$444.10	\$594,415.85	(\$75,490.95)	518,924.90	26,855.54	0.00	15,567.75		\$561,348.19	3	38	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	0	0	0
LP 3	\$61,584.09	475,016.87	\$717.13	\$537,318.09	(\$68,804.75)	468,513.34	25,669.69	0.00	14,055.64	8.00	\$508,246.67	9	32	0
AES LP>1000	\$1,876.85	16,488.14	\$21.22	\$18,386.21	(\$1,892.15)	16,494.06	0.00	0.00	494.82		16,988.88	2	2	0
442.21	\$16,106.03	134,416.21	\$2,290.81	\$152,813.05	(\$11,270.58)	141,542.47	6,518.29	0.00	4,251.91	189.58	\$152,502.25	166	148	10
444.00	\$1,668.73	\$0.00	\$13,980.59	\$15,649.32	(\$984.22)	14,665.10	59.95	5.91	434.31	245.61	\$15,410.88	23	1,482	0
445.00	\$11,862.28	90,704.26	\$10,902.49	\$113,469.03	(\$9,223.12)	104,245.91	1,780.28	13.37	2,818.83	246.49	\$109,104.88	871	880	6
TOTAL	\$1,119,064.60	\$9,186,558.70	\$276,049.05	\$10,581,672.35	(\$941,951.33)	\$9,639,721.02	\$184,314.96	\$670.26	\$282,904.31	\$24,366.24	\$10,111,976.79	67,058	24,856	132
MEMO														
440.10 (ETS)	\$123.13	\$1,143.40	\$0.00	\$1,266.53	(186.24)	\$1,080.29	\$0.00	\$0.00	\$32.38	\$0.00	\$1,112.67	1,506	0	1,277
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
442.10 (ETS)	1.51	13.52	0.00	\$15.03	(1.78)	13.25	0.82	0.00	0.40		14.47	6	0	5
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0	0	0
TOTAL BILLED	\$124.64	\$1,156.92	\$0.00	\$1,281.56	(\$188.02)	\$1,093.54	\$0.82	\$0.00	\$32.78	\$0.00	\$1,127.14	1,512	0	1,282
MEMO														
440.10(NETMETER)	\$111.14	\$922.77	\$31.67	\$1,065.58	(88.74)	\$976.84	\$0.00	\$0.00	\$18.85	\$0.00	\$995.69	9	3	0
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00	0	0	0
OFFSET	0.00	(347.28)		(\$347.28)	0.00	(347.28)			0.00		(347.28)			
NET BILLED	\$111.14	\$575.49	\$31.67	\$718.30	(\$88.74)	\$629.56	\$0.00	\$0.00	\$18.85	\$0.00	\$648.41	9	3	0

ACCOUNT NUMBER	KWH SOLD						FUEL CHARGE = -0.00923						
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	58,276,494	1,240,003	59,516,497	(21,057)	59,495,440	1,240,003	-0.00923	(11,445.23)	(\$537,782.51)	(\$649,227.74)	(\$342.44)	\$160.47	(\$549,409.71)
442.10	6,418,807	201,028	6,619,835	(42)	6,619,793	201,028	-0.00923	(1,855.49)	(\$9,244.93)	(\$61,100.42)		0.34	(\$1,100.08)
442.20 LP<1000	15,944,590	54,790	15,999,380	0	15,999,380	54,790	-0.00923	(505.71)	(147,674.39)	(147,674.39)		0.00	(147,674.39)
AES LP<1000	497,180	951	498,131	0	498,131	951	-0.00923	(8.78)	(4,588.96)	(4,597.74)		0.00	(4,597.74)
LP=>1000	1,266,009	0	1,266,009	0	1,266,009	0	-0.00923	0.00	(11,685.27)	(11,685.27)		0.00	(11,685.27)
LP 1	8,178,869	0	8,178,869	0	8,178,869	0	-0.00923	0.00	(75,490.95)	(75,490.95)		0.00	(75,490.95)
LP 2	0	0	0	0	0	0	-0.00923	0.00	0.00	0.00		0.00	0.00
LP 3	7,449,219	5,251	7,454,470	0	7,454,470	5,251	-0.00923	(48.47)	(68,756.28)	(68,804.75)		0.00	(68,804.75)
AES LP>1000	205,000	0	205,000	0	205,000	0	-0.00923	0.00	(1,892.15)	(1,892.15)		0.00	(1,892.15)
442.21	1,207,168	13,915	1,221,083	0	1,221,083	13,915	-0.00923	(128.44)	(11,142.14)	(11,270.58)		0.00	(11,270.58)
444.00	0	106,633	106,633	0	106,633	106,633	-0.00923	(984.22)	0.00	(984.22)		0.00	(984.22)
445.00	931,612	67,639	999,251	0	999,251	67,639	-0.00923	(624.31)	(8,598.81)	(9,223.12)		0.00	(9,223.12)
TOTAL	100,374,948	1,690,210	102,065,158	(21,099)	102,044,059	1,690,210	-0.00923	(\$15,600.65)	(\$926,350.68)	(\$941,951.33)	(\$342.44)	\$160.81	(\$942,132.96)
MEMO													
440.10 (ETS)	20,162	0	20,162	0	20,162	0	-0.00923	(\$186.24)	(\$186.24)	(\$186.24)	\$0.00	\$0.00	(\$186.24)
ADJUSTMENTS	0	0	0	0	0	0	-0.00923	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	193	0	193	0	193	0	-0.00923	0.00	(1.78)	(1.78)	0.00	0.00	(1.78)
ADJUSTMENTS	0	0	0	0	0	0	-0.00923	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	20,355	0	20,355	0	20,355	0	-0.00923	\$0.00	(\$188.02)	(\$188.02)	\$0.00	\$0.00	(\$188.02)
MEMO													
440.10(NETMETER)	9,451	164	9,615	0	9,615	164	-0.00923	(\$1.51)	(\$87.23)	(\$88.74)	\$0.00	\$0.00	(\$88.74)
ADJUSTMENTS	0	0	0	0	0	0	-0.00923	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(4,065)	0	(4,065)	0	(4,065)	0	-0.00923	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	5,386	164	5,550	0	5,550	164	-0.00923	(\$1.51)	(\$87.23)	(\$88.74)	\$0.00	\$0.00	(\$88.74)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$2,282.56)	(\$96.85)	\$6,113,974.49
442.10	(33.08)	(\$3.55)	\$788,693.17
442.20 LP<1000	0.00	\$0.00	\$1,326,283.78
AES LP<1000	0.00		\$40,691.88
LP=>1000	0.00	\$0.00	\$103,275.88
LP 1	0.00		\$518,924.90
LP 2	0.00		\$0.00
LP 3	0.00		\$468,513.34
AES LP>1000	0.00		\$16,494.06
442.21	0.00	\$0.00	\$141,542.47
444.00	0.00	\$0.00	\$14,665.10
445.00	0.00	\$0.00	\$104,245.91
TOTAL	(\$2,315.64)	(\$100.40)	\$9,637,304.98

ADDTL CHARGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	ADDTL CHGS TOTAL
\$0.00		\$467.50	\$695,966.53	\$696,434.03
0.00		2.75	89,748.09	\$89,750.84
0.00			150,917.08	\$150,917.08
0.00			4,630.30	\$4,630.30
0.00			11,751.72	\$11,751.72
6,502.76	7,821.75		58,158.14	\$72,482.65
0.00				\$0.00
6,978.36	1,460.00		53,145.73	\$61,584.09
0.00			1,876.85	\$1,876.85
0.00			16,106.03	\$16,106.03
0.00			1,668.73	\$1,668.73
0.00			11,862.28	\$11,862.28
\$13,481.12	\$9,281.75	\$470.25	\$1,095,831.48	\$1,119,064.60

KWH	MONTH	YTD
SOLD	102,044,059	794,088,750
OFFICE USE	37,101	339,124
LINE LOSS	12,866,792	35,740,871
PURCH-BILLED	114,947,952	830,168,745
PURCH-ACTUAL	114,947,952	829,300,259
CP KW	237,904	458,912
BILL KW	240,288	464,538
MONTH FOR CP DEMAND		FEBRUARY
MONTH FOR BILL DEMAND		FEBRUARY

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
JULY 2015

REA

Witness: Jeff Greer

Case No. 2017-00021

Item No. 2

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ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$823,599.17	\$6,185,820.03	\$205,931.88	\$7,215,151.08	(\$94,100.96)	\$7,121,050.12	\$12.22	\$0.00	\$207,605.87	\$15,462.26	\$7,344,130.47	60,872	19,439	60
442.10	\$102,331.19	761,163.24	\$31,919.62	\$895,414.05	(\$10,158.65)	885,255.40	48,985.98	460.02	26,409.61	4,681.39	\$965,792.40	4,498	2,140	40
442.20 LP<1000	\$179,072.69	1,386,209.68	\$8,742.14	\$1,574,024.51	(\$24,846.39)	1,549,178.12	65,930.15	197.46	46,364.00	4,714.25	\$1,666,383.98	382	570	16
AES LP<1000	\$5,385.64	41,796.62	\$160.61	\$47,342.77	(\$751.08)	46,591.69	0.00	0.00	1,401.17	113.86	48,106.72	11	11	0
LP=>1000	\$13,418.53	104,135.40	\$438.68	\$117,992.61	(\$1,907.47)	116,085.14	4,252.55	0.00	3,482.54		\$123,820.23	7	58	0
LP 1	\$81,564.85	519,456.51	\$444.10	\$601,465.46	(\$11,940.26)	589,525.20	30,259.49	0.00	17,685.75		\$637,470.44	3	38	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00		0.00	0	0	0
LP 3	\$70,833.06	480,872.48	\$717.14	\$552,422.68	(\$11,179.28)	541,243.40	29,917.16	0.00	16,237.54	8.00	\$587,406.10	9	32	0
AES LP>1000	\$2,699.53	21,013.96	\$21.22	\$23,734.71	(\$380.77)	23,353.94	0.00	0.00	700.62		24,054.56	3	2	0
442.21	\$18,668.42	142,428.54	\$2,300.73	\$163,397.69	(\$1,895.38)	161,502.31	7,349.03	0.00	4,850.86	194.30	\$173,896.50	166	148	9
444.00	\$1,806.91	\$13,980.68	\$15,787.49	(\$155.68)		15,631.81	63.78	6.23	463.20	263.22	\$16,428.24	23	1,482	0
445.00	\$13,957.06	97,411.68	\$10,947.08	\$122,315.82	(\$1,574.21)	120,741.61	2,200.04	18.62	3,295.98	269.75	\$126,526.00	872	882	5
TOTAL	\$1,313,337.05	\$9,740,108.04	\$275,603.78	\$11,328,048.87	(\$158,890.13)	\$11,170,158.74	\$188,970.40	\$682.33	\$328,497.14	\$25,707.03	\$11,714,015.64	66,846	24,802	130
MEMO														
440.10 (ETS)	\$74.01	\$579.13	\$0.00	\$653.14	(13.69)	\$639.45	\$0.00	\$0.00	\$19.15	\$0.00	\$658.60	1,451	0	1,306
ADJUSTMENTS	0.00	\$0.00	\$0.00	\$0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00			
442.10 (ETS)	1.97	15.41	\$0.00	\$17.38	(0.32)	17.06	1.05	0.00	0.51		18.62	6	0	4
ADJUSTMENTS				\$0.00	0.00	\$0.00					0.00			
TOTAL BILLED	\$75.98	\$594.54	\$0.00	\$670.52	(\$14.01)	\$656.51	\$1.05	\$0.00	\$19.66	\$0.00	\$677.22	1,457	0	1,310
MEMO														
440.10(NETMETER)	\$137.36	\$1,035.30	\$31.67	\$1,204.33	(15.95)	\$1,188.38	\$0.00	\$0.00	\$24.72	\$0.00	\$1,213.10	9	0	0
ADJUSTMENTS	0.00	0.00	\$0.00	\$0.00	0.00	\$0.00			0.00		0.00			
OFFSET	0.00	(338.74)		(\$338.74)	0.00	(338.74)			0.00		(338.74)			
NET BILLED	\$137.36	\$696.56	\$31.67	\$865.59	(\$15.95)	\$849.64	\$0.00	\$0.00	\$24.72	\$0.00	\$874.36	9	0	0

ACCOUNT NUMBER	KWH SOLD							FUEL CHARGE = -0.00146					
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	63,225,145	1,235,966	64,461,111	(17,221)	64,443,890	1,235,966	-0.00146	(1,804.51)	(\$92,296.45)	(\$94,100.96)	(\$69.53)	\$36.03	(\$94,124.46)
442.10	6,757,614	200,678	6,958,292	0	6,958,292	200,678	-0.00146	(292.99)	(9,865.66)	(\$10,158.65)		0.00	(10,158.65)
442.20 LP<1000	16,963,344	54,790	17,018,134	0	17,018,134	54,790	-0.00146	(79.99)	(24,766.40)	(24,846.39)		0.00	(24,846.39)
AES LP<1000	513,480	951	514,431	0	514,431	951	-0.00146	(1.39)	(749.69)	(751.08)		0.00	(751.08)
LP=>1000	1,306,486	0	1,306,486	0	1,306,486	0	-0.00146	0.00	(1,907.47)	(1,907.47)		0.00	(1,907.47)
LP 1	8,178,262	0	8,178,262	0	8,178,262	0	-0.00146	0.00	(11,940.26)	(11,940.26)		0.00	(11,940.26)
LP 2	0	0	0	0	0	0	-0.00146	0.00	0.00	0.00		0.00	0.00
LP 3	7,651,782	5,251	7,657,033	0	7,657,033	5,251	-0.00146	(7.67)	(11,171.61)	(11,179.28)		0.00	(11,179.28)
AES LP>1000	260,800	0	260,800	0	260,800	0	-0.00146	0.00	(380.77)	(380.77)		0.00	(380.77)
442.21	1,284,297	13,915	1,298,212	0	1,298,212	13,915	-0.00146	(20.32)	(1,875.06)	(1,895.38)		0.00	(1,895.38)
444.00	0	106,633	106,633	0	106,633	106,633	-0.00146	(155.68)	0.00	(155.68)		0.00	(155.68)
445.00	1,010,008	88,078	1,078,086	0	1,078,086	88,078	-0.00146	(99.39)	(1,474.82)	(1,574.21)		0.00	(1,574.21)
TOTAL	107,151,218	1,686,282	108,837,480	(17,221)	108,820,259	1,686,282	-0.00146	(\$2,461.94)	(\$156,428.19)	(\$158,890.13)	(\$59.53)	\$36.03	(\$158,913.63)
MEMO													
440.10 (ETS)	9,362	0	9,362	0	9,362	0	-0.00146	\$0.00	(\$13.69)	(\$13.69)	\$0.00	\$0.00	(\$13.69)
ADJUSTMENTS	0	0	0	0	0	0	-0.00146	0.00	0.00	0.00		0.00	0.00
442.10 (ETS)	220	0	220	0	220	0	-0.00146	0.00	(0.32)	(0.32)		0.00	(0.32)
ADJUSTMENTS	0	0	0	0	0	0	-0.00146	0.00	0.00	0.00		0.00	0.00
TOTAL BILLED	9,582	0	9,582	0	9,582	0	-0.00146	\$0.00	(\$14.01)	(\$14.01)	\$0.00	\$0.00	(\$14.01)
MEMO													
440.10(NETMETER)	10,768	164	10,932	0	10,932	164	-0.00146	(0.24)	(\$15.71)	(\$15.95)	\$0.00	\$0.00	(\$15.95)
ADJUSTMENTS	0	0	0	0	0	0	-0.00146	0.00	0.00	0.00		0.00	0.00
OFFSET	(3,965)		(3,965)	0	(3,965)		-0.00146	0.00	0.00	0.00		0.00	0.00
NET BILLED	6,803	164	6,967	0	6,967	164	-0.00146	(\$0.24)	(\$15.71)	(\$15.95)	\$0.00	\$0.00	(\$15.95)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$2,555.55)	(\$74.92)	\$7,118,419.65
442.10	(126.46)	\$0.00	\$885,128.94
442.20 LP<1000	(323.30)	\$0.00	\$1,548,854.82
AES LP<1000	0.00	\$0.00	\$46,591.69
LP=>1000	(219.60)		\$115,865.54
LP 1	0.00	\$0.00	\$589,525.20
LP 2			\$0.00
LP 3			\$541,243.40
AES LP>1000	0.00		\$23,353.94
442.21	0.00	\$0.00	\$161,502.31
444.00	0.00		\$15,631.81
445.00	(17.86)	\$0.00	\$120,723.75
TOTAL	(\$3,242.77)	(\$74.92)	\$11,166,841.05

ADDTL CHARGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	ADDTL CHGS TOTAL
\$0.00		\$467.50	\$823,131.67	\$823,599.17
0.00		2.75	102,328.44	\$102,331.19
0.00		0.00	179,072.69	\$179,072.69
0.00		0.00	5,385.64	\$5,385.64
0.00		0.00	13,418.53	\$13,418.53
6,502.76	7,821.75		67,240.34	\$81,564.85
				\$0.00
6,978.36	1,460.00		62,394.70	\$70,833.06
			2,699.53	\$2,699.53
			18,668.42	\$18,668.42
			1,806.91	\$1,806.91
			13,957.06	\$13,957.06
\$13,481.12	\$9,281.75	\$470.25	\$1,280,103.93	\$1,313,337.05

KWH	MONTH	YTD
SOLD	108,820,269	902,909,009
OFFICE USE	40,772	379,896
LINE LOSS	(3,567,042)	32,173,829
PURCH-BILLED	105,293,989	935,462,734
PURCH-ACTUAL	105,293,989	934,594,248
CP KW	226,828	458,912
BILL KW	229,337	464,538
MONTH FOR CP DEMAND		FEBRUARY
MONTH FOR BILL DEMAND		FEBRUARY

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
AUGUST 2015

'REA

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$632,900.04	\$5,467,497.59	\$206,115.10	\$6,306,512.73	(\$96,860.82)	\$6,209,652.11	\$1.18	\$0.00	\$180,321.73	\$14,880.51	\$6,404,855.53	60,866	19,439	66
442.10	\$82,854.67	709,477.29	\$32,249.84	\$824,581.70	(\$11,112.89)	813,468.01	45,190.97	398.98	24,299.05	4,314.26	\$887,672.27	4,536	2,189	38
442.20 LP<1000	\$152,589.93	1,365,585.81	\$8,719.72	\$1,526,895.46	(\$28,714.88)	1,498,180.58	62,650.29	279.21	44,746.54	4,559.66	\$1,610,416.28	380	569	17
AES LP<1000	\$6,301.84	56,623.35	\$160.60	\$63,085.79	(\$1,212.12)	61,873.67	0.00	0.00	1,860.16	131.77	\$63,865.60	11	11	0
LP=>1000	\$10,951.67	98,254.45	\$438.88	\$109,644.80	(\$2,117.55)	107,527.25	4,008.95	0.00	3,225.81	0.00	\$114,762.01	7	58	0
LP 1	\$73,188.63	526,395.37	\$444.10	\$600,028.10	(\$14,258.29)	585,769.81	30,353.27	0.00	17,573.10	0.00	\$633,696.18	3	38	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$61,312.88	471,423.69	\$717.14	\$533,453.71	(\$12,853.55)	520,600.16	29,129.53	0.00	15,618.26	8.00	\$565,355.95	9	32	0
AES LP>1000	\$3,023.18	27,224.32	\$21.22	\$30,268.72	(\$586.12)	29,682.60	0.00	0.00	890.48	0.00	\$30,573.08	3	2	0
442.21	\$15,519.29	136,718.02	\$2,283.71	\$154,521.02	(\$2,146.86)	152,374.16	7,119.40	0.00	4,576.60	179.76	\$164,249.92	167	148	11
444.00	\$1,560.40	\$0.00	\$13,944.37	\$15,504.77	(\$184.20)	15,320.57	62.70	3.32	454.98	258.63	\$16,100.20	23	1,482	0
445.00	\$10,677.44	84,850.39	\$10,920.67	\$106,448.50	(\$1,610.98)	104,837.52	1,849.62	13.70	2,820.90	244.57	\$109,766.31	869	880	4
TOTAL	\$1,050,879.87	\$8,944,050.28	\$276,015.15	\$10,270,945.30	(\$171,657.86)	\$10,099,287.44	\$180,365.91	\$695.21	\$296,387.61	\$24,577.16	\$10,601,313.33	66,874	24,848	136
MEMO														
440.10 (ETS)	\$58.48	\$529.90	\$0.00	\$588.38	(14.82)	\$573.56	\$0.00	\$0.00	\$17.14	\$0.00	\$590.70	1,442	0	1,293
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
442.10 (ETS)	1.32	11.91	0.00	\$13.23	(0.29)	12.94	0.80	0.00	0.39	0.00	14.13	6	0	5
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
TOTAL BILLED	\$59.80	\$541.81	\$0.00	\$601.61	(\$15.11)	\$586.50	\$0.80	\$0.00	\$17.53	\$0.00	\$604.83	1,448	0	1,298
MEMO														
440.10(NETMETER)	\$96.03	\$819.25	\$42.23	\$957.51	(14.62)	\$942.89	\$0.00	\$0.00	\$16.75	\$0.00	\$959.64	9	0	0
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
OFFSET	0.00	(368.72)	0.00	(\$368.72)	0.00	(368.72)	0.00	0.00	0.00	0.00	(368.72)	0	0	0
NET BILLED	\$96.03	\$450.53	\$42.23	\$588.79	(\$14.62)	\$574.17	\$0.00	\$0.00	\$16.75	\$0.00	\$590.92	9	0	0

ACCOUNT NUMBER	KWH SOLD							FUEL CHARGE = -0.00173					
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	54,765,237	1,235,331	56,000,568	(204,614)	55,795,954	1,235,331	-0.00173	(2,137.12)	(\$94,723.50)	(\$96,860.62)	(\$104.67)	\$347.12	(\$96,616.17)
442.10	6,220,954	202,635	6,423,589	(330)	6,423,259	202,635	-0.00173	(350.56)	(10,762.13)	(\$11,112.69)		0.49	(11,112.20)
442.20 LP<1000	16,543,481	54,639	16,598,120	0	16,598,120	54,639	-0.00173	(94.53)	(28,620.35)	(28,714.88)		0.00	(28,714.88)
AES LP<1000	699,700	951	700,651	0	700,651	951	-0.00173	(1.65)	(1,210.47)	(1,212.12)		0.00	(1,212.12)
LP=>1000	1,224,019	0	1,224,019	0	1,224,019	0	-0.00173	0.00	(2,117.55)	(2,117.55)		0.00	(2,117.55)
LP 1	8,241,786	0	8,241,786	0	8,241,786	0	-0.00173	0.00	(14,258.29)	(14,258.29)		0.00	(14,258.29)
LP 2	0	0	0	0	0	0	-0.00173	0.00	0.00	0.00		0.00	0.00
LP 3	7,424,551	5,251	7,429,802	(9,315)	7,420,487	5,251	-0.00173	(9.08)	(12,844.47)	(12,853.55)		0.00	(12,853.55)
AES LP>1000	338,800	0	338,800	0	338,800	0	-0.00173	0.00	(586.12)	(586.12)		0.00	(586.12)
442.21	1,227,021	13,915	1,240,936	0	1,240,936	13,915	-0.00173	(24.07)	(2,122.79)	(2,146.86)		0.00	(2,146.86)
444.00	0	106,474	106,474	(10,000)	96,474	106,474	-0.00173	(184.20)	0.00	(184.20)		0.00	(184.20)
445.00	863,329	67,901	931,230	(188)	931,042	67,901	-0.00173	(117.47)	(1,493.51)	(1,610.98)		0.27	(1,610.71)
TOTAL	97,548,878	1,687,097	99,235,975	(224,447)	99,011,528	1,687,097	-0.00173	(\$2,918.68)	(\$168,739.18)	(\$171,657.86)	(\$104.67)	\$347.88	(\$171,414.65)
MEMO													
440.10 (ETS)	8,585	0	8,585	0	8,585	0	-0.00173	\$0.00	(\$14.82)	(\$14.82)	\$0.00	\$0.00	(\$14.82)
ADJUSTMENTS	0	0	0	0	0	0	-0.00173	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	170	0	170	0	170	0	-0.00173	0.00	(0.29)	(0.29)	0.00	0.00	(0.29)
ADJUSTMENTS	0	0	0	0	0	0	-0.00173	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	8,755	0	8,755	0	8,755	0	-0.00173	\$0.00	(\$15.11)	(\$15.11)	\$0.00	\$0.00	(\$15.11)
MEMO													
440.10(NETMETER)	8,239	209	8,448	0	8,448	209	-0.00173	(\$0.36)	(\$14.26)	(\$14.62)	\$0.00	\$0.00	(\$14.62)
ADJUSTMENTS	0	0	0	0	0	0	-0.00173	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(4,316)	0	(4,316)	0	(4,316)	0	-0.00173	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	3,923	209	4,132	0	4,132	209	-0.00173	(\$0.36)	(\$14.26)	(\$14.62)	\$0.00	\$0.00	(\$14.62)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$17,848.53)	(\$1,941.63)	\$6,189,861.95
442.10	(572.11)	(\$53.74)	\$812,843.16
442.20 LP<1000	0.00	\$0.00	\$1,498,180.58
AES LP<1000	0.00	\$0.00	\$61,873.67
LP=>1000	0.00	\$0.00	\$107,527.25
LP 1	0.00	\$0.00	\$585,769.81
LP 2	0.00	\$0.00	\$0.00
LP 3	(930.72)	\$0.00	\$519,669.44
AES LP>1000	0.00	\$0.00	\$29,682.60
442.21	0.00	\$0.00	\$152,374.16
444.00	(634.94)	\$0.00	\$14,685.63
445.00	(15.79)	(\$2.06)	\$104,819.67
TOTAL	(\$20,002.09)	(\$1,997.43)	\$10,077,287.92

ADDTL CHARGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	ADDTL CHGS TOTAL
\$0.00	\$0.00	\$462.00	\$632,438.04	\$632,900.04
0.00	0.00	2.75	82,851.82	\$82,854.67
0.00	0.00	0.00	152,589.93	\$152,589.93
0.00	0.00	0.00	6,301.84	\$6,301.84
0.00	0.00	0.00	10,951.67	\$10,951.67
6,502.76	7,821.75	0.00	58,864.12	\$73,188.63
0.00	0.00	0.00	0.00	\$0.00
6,978.36	1,460.00	0.00	52,874.52	\$61,312.88
0.00	0.00	0.00	3,023.18	\$3,023.18
0.00	0.00	0.00	15,519.29	\$15,519.29
0.00	0.00	0.00	1,560.40	\$1,560.40
0.00	0.00	0.00	10,677.44	\$10,677.44
\$13,481.12	\$9,281.75	\$464.75	\$1,027,652.25	\$1,050,879.87

KWH	MONTH	YTD
SOLD	99,011,528	1,001,920,537
OFFICE USE	60,504	440,400
LINE LOSS	(4,550,305)	27,623,524
PURCH-BILLED	94,521,727	1,029,984,461
PURCH-ACTUAL	94,521,727	1,029,115,975
CP KW	220,823	456,912
BILL KW	225,974	464,538
MONTH FOR CP DEMAND		FEBRUARY
MONTH FOR BILL DEMAND		FEBRUARY

**SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
SEPTEMBER 2015**

'REA

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$604,624.87	\$4,437,324.76	\$206,724.57	\$6,248,674.20	(\$169,164.73)	\$5,089,509.47	\$0.00	\$0.00	\$146,827.83	\$14,408.29	\$5,250,745.59	61,092	19,618	49
442.10	\$82,408.16	599,160.85	\$31,778.26	\$713,347.27	(\$19,160.38)	694,186.89	38,370.77	326.63	20,733.02	3,937.69	\$757,555.00	4,503	2,152	44
442.20 LP<1000	\$168,345.11	1,296,986.01	\$8,771.38	\$1,474,102.50	(\$55,979.41)	1,418,123.09	60,034.76	143.31	42,350.64	4,328.61	\$1,524,980.41	378	672	10
AES LP<1000	\$7,528.47	58,344.72	\$160.60	\$66,033.79	(\$2,614.62)	63,419.17	0.00	0.00	1,906.53	132.03	65,457.73	11	11	0
LP=>1000	\$12,386.72	95,761.50	\$438.68	\$108,586.90	(\$4,242.27)	104,344.63	3,838.49	0.00	3,130.34	0.00	\$111,313.46	7	58	0
LP 1	\$79,571.32	505,730.30	\$444.10	\$585,745.72	(\$28,291.09)	557,454.63	29,236.84	0.00	16,723.64	0.00	\$603,415.11	3	38	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
LP 3	\$68,447.66	463,988.64	\$703.01	\$533,119.31	(\$26,146.67)	506,972.64	31,331.41	0.00	15,209.43	8.00	\$553,521.48	9	31	0
AES LP>1000	\$3,469.15	25,969.63	\$0.00	\$30,438.68	(\$1,214.87)	29,223.81	0.00	0.00	876.71	0.00	\$30,100.52	3	0	0
442.21	\$17,531.40	132,201.68	\$2,290.89	\$152,023.97	(\$4,341.37)	147,682.60	7,013.00	0.00	4,435.67	171.87	\$159,303.93	167	148	9
444.00	\$1,829.89	\$0.00	\$13,971.81	\$15,801.70	(\$386.82)	15,414.88	62.98	5.38	457.07	259.40	\$16,199.71	23	1,482	0
445.00	\$9,980.04	65,624.55	\$11,023.58	\$86,628.17	(\$2,587.87)	84,070.30	1,403.77	12.39	2,198.62	205.59	\$87,890.67	878	887	5
TOTAL	\$1,056,122.79	\$7,682,072.54	\$276,306.88	\$9,014,502.21	(\$304,100.10)	\$8,710,402.11	\$171,292.81	\$487.71	\$254,849.50	\$23,451.48	\$9,160,483.61	67,074	24,897	117
MEMO														
440.10 (ETS)	\$425.63	\$3,375.09	\$0.00	\$3,800.72	(215.44)	\$3,585.28	\$0.00	\$0.00	\$107.50	\$0.18	\$3,692.96	1,463	0	1,021
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
442.10 (ETS)	1.92	15.05	0.00	\$16.97	(0.78)	16.19	1.00	0.00	0.48	0.00	17.67	6	0	4
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
TOTAL BILLED	\$427.55	\$3,390.14	\$0.00	\$3,817.69	(\$216.22)	\$3,601.47	\$1.00	\$0.00	\$107.98	\$0.18	\$3,710.63	1,469	0	1,025
MEMO														
440.10(NETMETER)	\$99.17	\$720.48	\$42.25	\$861.90	(26.40)	\$835.50	\$0.00	\$0.00	\$13.45	\$0.00	\$848.95	9	0	0
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
OFFSET	0.00	(350.00)	0.00	(\$350.00)	0.00	(350.00)	0.00	0.00	0.00	0.00	(350.00)	0	0	0
NET BILLED	\$99.17	\$370.48	\$42.25	\$511.90	(\$26.40)	\$485.50	\$0.00	\$0.00	\$13.45	\$0.00	\$498.95	9	0	0

ACCOUNT NUMBER	KWH SOLD					FUEL CHARGE = -0.00362							
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	42,743,612	1,236,980	43,980,492	(5,877)	43,974,616	1,236,980	-0.00362	(4,477.87)	(\$154,686.86)	(\$159,164.73)	(\$147.45)	\$7.45	(\$159,304.73)
442.10	5,093,446	199,616	5,293,062	(13,835)	5,279,227	199,616	-0.00362	(722.61)	(18,437.77)	(\$19,160.38)	0.00	3.77	(19,166.61)
442.20 LP<1000	15,408,973	64,990	15,463,963	0	15,463,963	54,990	-0.00362	(199.06)	(55,780.35)	(55,979.41)	0.00	0.00	(55,979.41)
AES LP<1000	721,320	951	722,271	0	722,271	951	-0.00362	(3.44)	(2,611.18)	(2,614.62)	0.00	0.00	(2,614.62)
LP=>1000	1,171,897	0	1,171,897	0	1,171,897	0	-0.00362	0.00	(4,242.27)	(4,242.27)	0.00	0.00	(4,242.27)
LP 1	7,815,217	0	7,815,217	0	7,815,217	0	-0.00362	0.00	(28,291.09)	(28,291.09)	0.00	0.00	(28,291.09)
LP 2	0	0	0	0	0	0	-0.00362	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	7,217,717	5,116	7,222,833	0	7,222,833	5,116	-0.00362	(18.52)	(26,128.15)	(26,146.67)	0.00	0.00	(26,146.67)
AES LP>1000	335,600	0	335,600	0	335,600	0	-0.00362	0.00	(1,214.87)	(1,214.87)	0.00	0.00	(1,214.87)
442.21	1,185,367	13,915	1,199,282	0	1,199,282	13,915	-0.00362	(50.37)	(4,291.00)	(4,341.37)	0.00	0.00	(4,341.37)
444.00	0	106,856	106,856	10,000	116,856	106,856	-0.00362	(386.82)	0.00	(386.82)	0.00	0.00	(386.82)
445.00	638,195	68,444	706,639	0	706,639	68,444	-0.00362	(247.77)	(2,310.10)	(2,557.87)	0.00	0.00	(2,557.87)
TOTAL	82,331,244	1,686,868	84,018,112	(9,712)	84,008,400	1,686,868	-0.00362	(\$6,106.46)	(\$297,993.64)	(\$304,100.10)	(\$147.45)	\$11.22	(\$304,236.33)
MEMO													
440.10 (ETS)	59,531	0	59,531	0	59,531	0	-0.00362	\$0.00	(\$215.44)	(\$215.44)	\$0.00	\$0.00	(\$215.44)
ADJUSTMENTS	0	0	0	0	0	0	-0.00362	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	215	0	215	0	215	0	-0.00362	0.00	(0.78)	(0.78)	0.00	0.00	(0.78)
ADJUSTMENTS	0	0	0	0	0	0	-0.00362	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	59,746	0	59,746	0	59,746	0	-0.00362	\$0.00	(\$216.22)	(\$216.22)	\$0.00	\$0.00	(\$216.22)
MEMO													
440.10(NETMETER)	7,083	209	7,292	0	7,292	209	-0.00362	(\$0.76)	(\$25.64)	(\$26.40)	\$0.00	\$0.00	(\$26.40)
ADJUSTMENTS	0	0	0	0	0	0	-0.00362	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(4,097)	0	(4,097)	0	(4,097)	0	-0.00362	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	2,986	209	3,195	0	3,195	209	-0.00362	(\$0.76)	(\$25.64)	(\$26.40)	\$0.00	\$0.00	(\$26.40)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$461.80)	(\$39.48)	\$5,089,008.79
442.10	(2,280.13)	(\$15.93)	\$691,890.83
442.20 LP<1000	0.00	\$0.00	\$1,418,123.09
AES LP<1000	0.00	0.00	\$63,419.17
LP=>1000	0.00	0.00	\$104,344.63
LP 1	0.00	0.00	\$57,454.63
LP 2	0.00	0.00	\$0.00
LP 3	0.00	0.00	\$606,972.64
AES LP>1000	0.00	0.00	\$29,223.81
442.21	0.00	\$0.00	\$147,682.60
444.00	458.94	(\$17.04)	\$15,856.78
445.00	0.00	\$0.00	\$84,070.30
TOTAL	(\$2,282.99)	(\$72.45)	\$8,708,046.67

ADDTL CHARGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	ADDTL CHGS TOTAL
\$0.00	\$0.00	\$459.25	\$604,165.62	\$604,624.87
0.00	0.00	2.75	82,408.16	\$82,408.16
0.00	0.00	0.00	168,345.11	\$168,345.11
0.00	0.00	0.00	7,528.47	\$7,528.47
0.00	0.00	0.00	12,386.72	\$12,386.72
6,502.76	7,821.75	0.00	65,246.81	\$79,571.32
0.00	0.00	0.00	0.00	\$0.00
6,978.36	1,460.00	0.00	60,009.30	\$68,447.66
0.00	0.00	0.00	3,469.15	\$3,469.15
0.00	0.00	0.00	17,531.40	\$17,531.40
0.00	0.00	0.00	1,829.89	\$1,829.89
0.00	0.00	0.00	9,980.04	\$9,980.04
\$13,481.12	\$9,281.75	\$462.00	\$1,032,897.92	\$1,056,122.79

KWH	MONTH	YTD
SOLD	84,008,400	1,085,928,937
OFFICE USE	40,733	481,133
LINE LOSS	4,054,571	31,678,095
PURCH-BILLED	88,103,704	1,118,088,165
PURCH-ACTUAL	88,099,105	1,117,215,080
CP KW	191,601	458,912
BILL KW	198,962	464,538
MONTH FOR CP DEMAND		FEBRUARY
MONTH FOR BILL DEMAND		FEBRUARY

**SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
OCTOBER 2015**

'REA

Witness: Jeff Greer

ACCOUNT NUMBER	ADD'TL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$681,396.50	\$4,866,795.66	\$205,452.83	\$5,753,644.99	(\$194,829.47)	\$5,558,815.52	\$1.62	\$0.00	\$160,955.64	\$14,831.70	\$5,734,604.48	60,764	19,374	52
442.10	\$81,867.71	\$75,268.43	\$31,789.64	\$689,025.78	(\$20,036.98)	668,988.80	37,026.46	289.14	20,029.40	3,892.04	\$730,425.84	4,499	2,138	47
442.20 LP<1000	\$160,943.18	1,201,212.92	\$8,951.41	\$1,371,107.51	(\$57,276.78)	1,313,830.73	56,294.07	201.30	39,129.72	3,969.37	\$1,413,425.19	377	583	15
AES LP<1000	\$6,394.81	47,998.90	\$160.62	\$54,554.33	(\$2,351.58)	52,202.75	0.00	0.00	1,569.00	97.53	\$3,869.28	11	11	0
LP=>1000	\$12,637.93	94,733.67	\$445.72	\$107,817.32	(\$4,649.76)	103,167.56	4,053.95	0.00	3,095.03	0.00	\$110,316.54	8	59	0
LP 1	\$79,803.84	492,119.68	\$444.10	\$572,367.62	(\$30,016.93)	542,350.69	28,927.59	0.00	16,270.51	0.00	\$587,548.79	3	38	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$70,542.63	466,112.41	\$703.01	\$537,358.05	(\$28,920.81)	508,437.24	31,421.93	0.00	15,253.37	8.00	\$556,120.54	9	31	0
AES LP>1000	\$3,051.97	22,996.49	\$0.00	\$26,048.46	(\$1,134.23)	24,914.23	0.00	0.00	747.43	0.00	\$25,661.66	3	0	0
442.21	\$15,558.42	113,191.93	\$2,293.74	\$131,044.09	(\$4,035.42)	127,008.67	6,080.84	0.00	3,815.02	157.27	\$137,061.80	168	148	9
444.00	\$1,758.31	\$0.00	\$12,989.19	\$14,747.50	(\$393.80)	14,353.70	3.35	0.00	427.56	259.74	\$15,044.35	19	1,375	0
445.00	\$10,387.06	66,235.59	\$11,001.01	\$87,623.66	(\$2,830.90)	84,792.76	1,532.99	17.35	2,219.19	196.79	\$88,759.08	886	883	4
TOTAL	\$1,124,442.36	\$7,946,669.68	\$274,231.27	\$9,345,339.31	(\$346,476.66)	\$8,998,862.65	\$165,342.80	\$507.79	\$263,511.87	\$23,412.44	\$9,451,637.55	66,746	24,640	127
MEMO														
440.10 (ETS)	\$2,479.15	\$19,112.12	\$0.00	\$21,591.27	(1,354.02)	\$20,237.25	\$0.00	\$0.00	\$607.13	\$0.67	\$20,845.05	1,483	0	687
ADJUSTMENTS	(1.52)	(12.10)		(\$13.62)	0.85	(12.77)			(0.38)		(13.15)			
442.10 (ETS)	0.88	6.72	0.00	\$7.60	(0.38)	7.22	0.44	0.00	0.22	0	7.88	6	0	4
ADJUSTMENTS	\$0.00	\$0.00		\$0.00	0.00	\$0.00					\$0.00			
TOTAL BILLED	\$2,478.51	\$19,106.74	\$0.00	\$21,585.25	(\$1,353.55)	\$20,231.70	\$0.44	\$0.00	\$606.97	\$0.67	\$20,839.78	1,489	0	691
MEMO														
440.10(NETMETER)	\$95.66	\$669.66	\$42.24	\$807.56	(26.60)	\$780.96	\$0.00	\$0.00	\$12.69	\$0.00	\$793.65	9	209	0
ADJUSTMENTS	0.00	0.00		\$0.00	0.00	\$0.00			0.00		\$0.00			
OFFSET	0.00	(376.67)		(\$376.67)	0.00	(376.67)			0.00		(376.67)			
442.10(NETMETER)	\$89.49	\$666.32	\$0.00	\$755.81	(25.27)	\$730.54	\$37.97	\$0.00	\$18.43	\$0.00	\$786.94	2	0	0
ADJUSTMENTS	0.00	0.00		\$0.00	0.00	\$0.00			0.00		\$0.00			
OFFSET	0.00	(116.13)		(\$116.13)	0.00	(116.13)			0.00		(116.13)			
NET BILLED	\$185.15	\$843.18	\$42.24	\$1,070.57	(\$51.87)	\$1,018.70	\$37.97	\$0.00	\$31.12	\$0.00	\$1,087.79	11	209	0

ACCOUNT NUMBER	KWH SOLD						FUEL CHARGE = -0.00397						
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	47,858,228	1,228,875	49,087,103	(102,757)	48,984,346	1,228,875	-0.00397	(4,878.63)	(\$189,950.84)	(\$194,829.47)	(\$167.18)	\$367.69	(\$194,628.96)
442.10	4,845,867	200,080	5,045,947	(1,457)	5,044,490	200,080	-0.00397	(794.32)	(19,242.66)	(\$20,036.98)		3.46	(20,033.52)
442.20 LP<1000	14,371,273	56,123	14,427,396	0	14,427,396	56,123	-0.00397	(222.81)	(57,053.97)	(\$57,276.78)		0.00	(57,276.78)
AES LP<1000	691,380	951	692,331	0	692,331	951	-0.00397	(3.78)	(2,347.80)	(\$2,351.58)		0.00	(2,351.58)
LP=>1000	1,171,191	30	1,171,221	0	1,171,221	30	-0.00397	(0.12)	(4,649.64)	(\$4,649.76)		0.00	(4,649.76)
LP 1	7,560,939	0	7,560,939	0	7,560,939	0	-0.00397	0.00	(30,016.93)	(\$30,016.93)		0.00	(30,016.93)
LP 2	0	0	0	0	0	0	-0.00397	0.00	0.00	\$0.00		0.00	\$0.00
LP 3	7,279,724	5,116	7,284,840	0	7,284,840	5,116	-0.00397	(20.31)	(28,900.50)	(\$28,920.81)		0.00	(28,920.81)
AES LP>1000	285,700	0	285,700	0	285,700	0	-0.00397	0.00	(1,134.23)	(\$1,134.23)		0.00	(1,134.23)
442.21	1,002,549	13,915	1,016,464	0	1,016,464	13,915	-0.00397	(55.24)	(3,980.18)	(\$4,035.42)		0.00	(4,035.42)
444.00	0	99,193	99,193	0	99,193	99,193	-0.00397	(393.80)	0.00	(\$393.80)		0.00	(393.80)
445.00	644,801	68,301	713,102	0	713,102	68,301	-0.00397	(271.15)	(\$2,559.75)	(\$2,830.90)		0.00	(2,830.90)
TOTAL	85,611,652	1,672,584	87,284,236	(104,214)	87,180,022	1,672,584	-0.00397	(\$6,640.16)	(\$339,836.50)	(\$346,476.66)	(\$167.18)	\$371.15	(\$346,272.69)
MEMO													
440.10 (ETS)	619,269	0	619,269	0	619,269	0	-0.00397	\$0.00	(\$1,354.02)	(\$1,354.02)	\$0.00	\$0.00	(\$1,354.02)
ADJUSTMENTS	(236)	0	(236)	0	(236)	0	-0.00397	0.00	0.00	0.00	0.85	0.85	(\$1,354.02)
442.10 (ETS)	1,277	0	1,277	0	1,277	0	-0.00397	0.00	(0.38)	(0.38)	0.00	0.00	(0.38)
ADJUSTMENTS	0	0	0	0	0	0	-0.00397	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	620,310	0	620,310	0	620,310	0	-0.00397	\$0.00	(\$1,354.40)	(\$1,354.40)	\$0.00	\$0.85	(\$1,353.55)
MEMO													
440.10(NETMETER)	6,488	209	6,697	0	6,697	209	-0.00397	(\$0.83)	(\$25.77)	(\$26.60)	\$0.00	\$0.00	(\$26.60)
ADJUSTMENTS	0	0	0	0	0	0	-0.00397	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(4,409)	0	(4,409)	0	(4,409)	0	-0.00397	0.00	0.00	0.00	0.00	0.00	0.00
442.10(NETMETER)	6,367	164	6,531	0	6,531	0	-0.00397	\$0.00	(\$25.27)	(\$25.27)	\$0.00	\$0.00	(\$25.27)
ADJUSTMENTS	0	0	0	0	0	0	-0.00397	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(1,195)	0	(1,195)	0	(1,195)	0	-0.00397	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	7,251	373	7,624	0	7,624	209	-0.00397	(\$0.83)	(\$51.04)	(\$51.87)	\$0.00	\$0.00	(\$51.87)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$8,699.25)	(\$1,139.21)	\$5,548,977.05
442.10	(142.08)	(\$12.06)	\$668,834.66
442.20 LP<1000	0.00	\$0.00	\$1,313,830.73
AES LP<1000	0.00	\$0.00	\$52,202.75
LP=>1000	0.00	\$0.00	\$103,167.56
LP 1	0.00	\$0.00	\$542,350.69
LP 2	0.00	\$0.00	\$0.00
LP 3	0.00	\$0.00	\$508,437.24
AES LP>1000	0.00	\$0.00	\$24,914.23
442.21	0.00	\$0.00	\$127,008.67
444.00	0.00	\$0.00	\$14,353.70
445.00	0.00	\$0.00	\$84,792.76
TOTAL	(\$8,841.33)	(\$1,151.27)	\$8,988,870.05

ADD'TL CHARGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	ADD'TL CHGS TOTAL
\$0.00	\$0.00	\$459.25	\$680,937.25	\$681,396.50
0.00	0.00	2.75	81,964.96	\$81,967.71
0.00	0.00	0.00	160,943.18	\$160,943.18
0.00	0.00	0.00	6,394.81	\$6,394.81
0.00	0.00	0.00	12,637.93	\$12,637.93
6,502.76	7,821.75	0.00	65,479.33	\$79,803.84
0.00	0.00	0.00	0.00	\$0.00
6,978.36	1,460.00	0.00	62,104.27	\$70,542.63
0.00	0.00	0.00	3,051.97	\$3,051.97
0.00	0.00	0.00	15,558.42	\$15,558.42
0.00	0.00	0.00	1,758.31	\$1,758.31
0.00	0.00	0.00	10,387.06	\$10,387.06
\$13,481.12	\$9,281.75	\$462.00	\$1,101,217.49	\$1,124,442.36

KWH	MONTH	YTD
SOLD	87,180,022	1,173,106,959
OFFICE USE	42,111	523,244
LINE LOSS	9,124,658	40,802,753
PURCH-BILLED	96,346,791	1,214,434,956
PURCH-ACTUAL	96,299,562	1,213,514,632
CP KW	275,081	458,912
BILL KW	281,466	464,538
MONTH FOR CP DEMAND		FEBRUARY
MONTH FOR BILL DEMAND		FEBRUARY

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
NOVEMBER 2015

*REA

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$875,107.78	\$5,945,173.62	\$207,313.66	\$7,027,595.08	(\$333,415.19)	\$6,694,179.87	\$4.55	\$0.00	\$195,000.49	\$15,663.23	\$6,904,848.14	60,878	19,515	56
442.10	\$89,017.47	587,452.46	\$32,427.09	\$708,897.02	(\$27,901.86)	680,995.16	37,566.38	280.44	20,382.76	3,996.14	\$743,220.88	4,517	2,184	43
442.20 LP<1000	\$162,656.38	1,145,140.04	\$9,083.52	\$1,316,879.94	(\$7,012.20)	1,244,867.74	53,141.38	173.37	37,089.32	3,729.38	\$1,339,001.19	378	587	14
AES LP<1000	\$6,540.29	46,441.53	\$160.61	\$53,142.43	(\$3,087.25)	50,055.18	0.00	0.00	1,504.92	108.68	\$51,668.78	11	11	0
LP=>1000	\$12,779.79	90,301.25	\$449.24	\$103,530.28	(\$5,722.05)	97,808.23	3,583.10	0.00	2,934.24	0.00	\$104,325.57	8	59	0
LP 1	\$77,486.18	449,357.14	\$444.10	\$527,287.42	(\$36,066.63)	491,220.79	25,953.23	0.00	14,736.63	0.00	\$531,910.65	3	38	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$71,581.90	449,704.70	\$703.02	\$521,989.62	(\$37,269.38)	484,720.24	29,956.21	0.00	14,541.84	8.00	\$529,226.29	9	31	0
AES LP>1000	\$3,125.62	22,287.88	\$0.00	\$25,413.50	(\$1,491.95)	23,921.55	0.00	0.00	717.64	0.00	\$24,639.19	3	0	0
442.21	\$15,121.36	103,315.33	\$2,264.00	\$120,700.69	(\$4,971.33)	115,729.36	5,317.80	0.00	3,476.22	145.44	\$124,668.82	166	148	10
444.00	\$2,015.15	\$0.00	\$13,984.29	\$15,999.44	(\$576.78)	15,422.66	62.87	5.34	457.42	259.02	\$16,207.31	24	1,487	0
445.00	\$13,846.70	86,181.01	\$11,054.54	\$111,082.25	(\$5,109.31)	105,972.94	2,125.98	24.13	2,853.29	203.46	\$111,179.80	879	891	2
TOTAL	\$1,329,278.62	\$8,925,354.96	\$277,884.07	\$10,532,517.65	(\$527,623.93)	\$10,004,893.72	\$157,711.50	\$483.28	\$293,694.77	\$24,113.36	\$10,480,896.62	66,876	24,951	126
MEMO														
440.10 (ETS)	\$5,881.94	\$43,309.23	\$0.00	\$49,191.17	(4,174.82)	\$45,016.35	\$0.00	\$0.00	\$1,350.66	\$1.14	\$46,368.15	1,491	0	484
ADJUSTMENTS	0.00	0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
442.10 (ETS)	1.81	13.03	0.00	\$14.84	(1.01)	13.83	0.85	0.00	0.41	0	15.09	6	0	3
ADJUSTMENTS	0.00	0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
TOTAL BILLED	\$5,883.75	\$43,322.26	\$0.00	\$49,206.01	(\$4,175.83)	\$45,030.18	\$0.85	\$0.00	\$1,351.07	\$1.14	\$46,383.24	1,497	0	487
MEMO														
440.10(NETMETER)	\$126.21	\$844.61	\$42.25	\$1,013.07	(47.15)	\$965.92	\$0.00	\$0.00	\$20.62	\$0.00	\$986.54	9	0	0
ADJUSTMENTS	0.00	0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
OFFSET	0.00	(237.23)	\$0.00	(\$237.23)	0.00	0.00	0.00	0.00	0.00	0.00	(237.23)	0	0	0
442.10(NETMETER)	\$106.41	\$746.79	\$0.00	\$853.20	(38.78)	\$814.42	\$34.11	\$0.00	\$16.56	\$0.00	\$865.09	2	0	0
ADJUSTMENTS	0.00	0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
OFFSET	0.00	(262.38)	\$0.00	(\$262.38)	0.00	0.00	0.00	0.00	0.00	0.00	(262.38)	0	0	0
NET BILLED	\$232.62	\$1,091.79	\$42.25	\$1,366.66	-\$85.93	\$1,280.73	\$34.11	\$0.00	\$37.18	\$0.00	\$1,352.02	11	0	0

ACCOUNT NUMBER	KWH SOLD						FUEL CHARGE = -0.00539						
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	60,633,931	1,236,818	61,870,749	(26,857)	61,843,892	1,236,818	-0.00539	(6,666.45)	(\$326,748.74)	(\$333,415.19)	(\$265.14)	\$94.51	(\$333,585.82)
442.10	4,970,083	203,962	5,174,045	(829)	5,173,216	203,962	-0.00539	(1,099.36)	(26,802.50)	(\$27,901.86)		2.77	(27,899.09)
442.20 LP<1000	13,302,959	57,363	13,360,312	0	13,360,312	57,363	-0.00539	(309.13)	(71,703.07)	(72,012.20)		0.00	(72,012.20)
AES LP<1000	571,820	951	572,771	0	572,771	951	-0.00539	(5.13)	(3,082.12)	(3,087.25)		0.00	(3,087.25)
LP=>1000	1,061,557	45	1,061,602	0	1,061,602	45	-0.00539	(0.24)	(5,721.81)	(5,722.05)		0.00	(5,722.05)
LP 1	6,691,396	0	6,691,396	0	6,691,396	0	-0.00539	0.00	(36,066.63)	(36,066.63)		0.00	(36,066.63)
LP 2	0	0	0	0	0	0	-0.00539	0.00	0.00	0.00		0.00	0.00
LP 3	6,909,425	5,116	6,914,541	0	6,914,541	5,116	-0.00539	(27.58)	(37,241.80)	(37,269.38)		0.00	(37,269.38)
AES LP>1000	276,800	0	276,800	0	276,800	0	-0.00539	0.00	(1,491.95)	(1,491.95)		0.00	(1,491.95)
442.21	908,441	13,886	922,327	0	922,327	13,886	-0.00539	(74.85)	(4,896.48)	(4,971.33)		0.00	(4,971.33)
444.00	0	107,010	107,010	0	107,010	107,010	-0.00539	(576.78)	0.00	(576.78)		0.00	(576.78)
445.00	879,329	68,568	947,897	0	947,897	68,568	-0.00539	(369.58)	(4,739.73)	(5,109.31)		0.00	(5,109.31)
TOTAL	96,205,741	1,693,709	97,899,450	(27,686)	97,871,764	1,693,709	-0.00539	(\$9,129.10)	(\$518,494.83)	(\$527,623.93)	(\$265.14)	\$97.28	(\$527,791.79)
MEMO													
440.10 (ETS)	774,530	0	774,530	0	774,530	0	-0.00539	\$0.00	(\$4,174.82)	(\$4,174.82)	\$0.00	\$0.00	(\$4,174.82)
ADJUSTMENTS	0	0	0	0	0	0	-0.00539	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	186	0	186	0	186	0	-0.00539	0.00	(1.01)	(1.01)	0.00	0.00	(1.01)
ADJUSTMENTS	0	0	0	0	0	0	-0.00539	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	774,716	0	774,716	0	774,716	0	-0.00539	\$0.00	(\$4,175.83)	(\$4,175.83)	\$0.00	\$0.00	(\$4,175.83)
MEMO													
440.10(NETMETER)	8,536	209	8,745	0	8,745	209	-0.00539	(\$1.13)	(\$46.02)	(\$47.15)	\$0.00	\$0.00	(\$47.15)
ADJUSTMENTS	0	0	0	0	0	0	-0.00539	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(2,777)	0	(2,777)	0	(2,777)	0	-0.00539	0.00	0.00	0.00	0.00	0.00	0.00
442.10(NETMETER)	7,195	0	7,195	0	7,195	0	-0.00539	\$0.00	(\$38.78)	(\$38.78)	\$0.00	\$0.00	(\$38.78)
ADJUSTMENTS	0	0	0	0	0	0	-0.00539	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(2,700)	0	(2,700)	0	(2,700)	0	-0.00539	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	10,254	209	10,463	0	10,463	209	-0.00539	(\$1.13)	(\$84.80)	(\$85.93)	\$0.00	\$0.00	(\$85.93)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMNTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$2,545.42)	(\$272.24)	\$6,691,362.21
442.10	(74.56)	(\$7.08)	\$680,913.52
442.20 LP<1000	0.00	\$0.00	\$1,244,867.74
AES LP<1000	0.00	\$0.00	\$50,055.18
LP=>1000	0.00	\$0.00	\$97,808.23
LP 1	0.00	\$0.00	\$491,220.79
LP 2	0.00	\$0.00	\$0.00
LP 3	0.00	\$0.00	\$484,720.24
AES LP>1000	0.00	\$0.00	\$23,921.55
442.21	0.00	\$0.00	\$115,729.36
444.00	0.00	\$0.00	\$15,422.66
445.00	0.00	\$0.00	\$105,972.94
TOTAL	(\$2,619.98)	(\$279.32)	\$10,001,994.42

ADDTL CHARGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIRONWATT CHARGE	ENVIRONMNTL CHARGE	ADDTL CHGS TOTAL
\$0.00		\$459.25	\$874,648.53	\$875,107.78
0.00		2.75	89,014.72	\$89,017.47
0.00		0.00	162,656.38	\$162,656.38
0.00		0.00	6,540.29	\$6,540.29
0.00		0.00	12,779.79	\$12,779.79
6,502.76	7,821.75		63,161.67	\$77,486.18
0.00			0.00	\$0.00
6,978.36	1,460.00		63,143.54	\$71,581.90
0.00			3,125.62	\$3,125.62
0.00			15,121.36	\$15,121.36
0.00			2,015.15	\$2,015.15
0.00			13,846.70	\$13,846.70
\$13,481.12	\$9,281.75	\$462.00	\$1,308,053.75	\$1,329,278.62

KWH	MONTH	YTD
SOLD	97,871,764	1,270,980,723
OFFICE USE	49,191	572,435
LINE LOSS	8,246,237	49,048,990
PURCH-BILLED	106,167,192	1,320,602,148
PURCH-ACTUAL	106,147,194	1,319,661,826
CP KW	255,530	458,912
BILL KW	260,711	464,538
MONTH FOR CP DEMAND		FEBRUARY
MONTH FOR BILL DEMAND		FEBRUARY

**SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
DECEMBER 2015**

REA

ACCOUNT NUMBER	ADDT'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$1,113,881.81	\$7,504,357.02	\$206,946.90	\$8,825,185.73	(\$308,453.12)	\$8,516,732.61	\$8.21	\$0.00	\$249,637.61	\$17,636.22	\$8,784,011.65	60,639	19,445	43
442.10	\$100,727.88	660,158.04	\$32,095.24	\$792,981.16	(\$22,774.35)	770,206.81	42,356.32	291.48	23,095.70	4,558.39	\$840,508.70	4,499	2,167	40
442.20 LP<1000	\$166,200.30	1,149,353.56	\$8,483.69	\$1,324,037.55	(\$52,782.48)	1,271,255.07	55,272.65	162.32	37,900.25	3,862.88	\$1,368,453.07	374	569	17
AES LP<1000	\$6,723.81	46,766.38	\$160.61	\$53,650.80	(\$2,220.89)	51,429.91	0.00	0.00	1,546.25	111.63	\$53,087.79	11	11	0
LP=>1000	\$14,452.25	100,353.33	\$449.24	\$115,254.82	(\$4,710.49)	110,544.33	4,081.77	0.00	3,316.33	0.00	\$117,942.43	8	59	0
LP 1	\$78,043.00	442,004.13	\$444.10	\$520,491.23	(\$25,290.87)	495,200.36	26,176.49	0.00	14,856.00	0.00	\$536,232.85	3	38	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
LP 3	\$72,902.41	447,498.49	\$703.01	\$521,103.91	(\$26,562.43)	494,541.48	30,563.16	0.00	14,836.49	8.00	\$539,949.13	9	31	0
AES LP>1000	\$3,302.36	23,060.19	\$0.00	\$26,362.55	(\$1,103.03)	25,259.52	0.00	0.00	767.78	0.00	\$26,017.30	3	0	0
442.21	\$16,417.15	110,702.76	\$2,269.80	\$129,389.71	(\$3,816.00)	125,573.71	5,724.01	0.00	3,771.80	153.42	\$135,222.94	167	146	12
444.00	\$1,925.31	\$0.00	\$13,191.04	\$15,116.35	(\$389.66)	14,726.69	8.81	5.44	436.49	262.49	\$15,439.92	22	1,391	0
445.00	\$17,485.00	109,917.87	\$11,060.64	\$138,463.51	(\$4,722.11)	133,741.40	2,852.80	42.42	3,675.15	214.15	\$140,525.92	863	888	3
TOTAL	\$1,692,061.28	\$10,694,171.77	\$275,804.27	\$12,462,037.32	(\$452,826.43)	\$12,009,211.89	\$167,041.12	\$501.66	\$353,829.85	\$26,807.18	\$12,557,391.70	66,598	24,745	115
MEMO														
440.10 (ETS) ADJUSTMENTS	\$9,453.63 (0.01)	\$67,008.88 (0.06)	\$0.00	\$76,462.51 (\$0.07)	(4,151.92) 0.01	\$72,310.59 (0.06)	\$0.00	\$0.00	\$2,169.43 0.00	\$2.76	\$74,482.78 (0.06)	1,488	0	288
442.10 (ETS) ADJUSTMENTS	3.19	22.41	0.00	\$25.60	(1.23)	24.37	1.51	0.00	0.74		26.62	6	0	3
TOTAL BILLED	\$9,456.81	\$67,031.23	\$0.00	\$76,488.04	(\$4,153.14)	\$72,334.90	\$1.51	\$0.00	\$2,170.17	\$2.76	\$74,509.34	1,494	0	291
MEMO														
440.10(NETMETER) ADJUSTMENTS	\$149.97	\$995.31	\$42.25	\$1,187.53	(40.44)	\$1,147.09	\$0.00	\$0.00	\$27.75	\$0.00	\$1,174.84	9	0	0
OFFSET	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
442.10(NETMETER) ADJUSTMENTS	\$77.26	\$532.90	\$0.00	\$610.16	(19.23)	\$590.93	\$22.19	\$0.00	\$10.77	\$0.00	\$623.89	2	0	0
OFFSET	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
NET BILLED	\$227.23	\$1,115.49	\$42.25	\$1,384.97	-\$69.67	\$1,325.30	\$22.19	\$0.00	\$38.52	\$0.00	\$1,386.01	11	0	0

ACCOUNT NUMBER	KWH SOLD						FUEL CHARGE = -0.00385						
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	78,899,306	1,232,580	80,131,886	(2,105)	80,129,781	1,232,580	-0.00385	(4,745.43)	(\$303,707.89)	(\$308,453.12)	(\$284.83)	\$5.60	(\$308,732.35)
442.10	5,711,705	201,436	5,913,141	(600)	5,912,541	201,436	-0.00385	(775.53)	(21,998.82)	(\$22,774.35)		1.99	(22,772.36)
442.20 LP<1000	13,658,021	51,696	13,709,717	0	13,709,717	51,696	-0.00385	(198.88)	(52,583.60)	(52,782.48)		0.00	(52,782.48)
AES LP<1000	575,900	951	576,851	0	576,851	951	-0.00385	(3.66)	(2,217.23)	(2,220.89)		0.00	(2,220.89)
LP=>1000	1,223,457	45	1,223,502	0	1,223,502	45	-0.00385	(0.17)	(4,710.32)	(4,710.49)		0.00	(4,710.49)
LP 1	6,569,057	0	6,569,057	0	6,569,057	0	-0.00385	0.00	(25,290.87)	(25,290.87)		0.00	(25,290.87)
LP 2	0	0	0	0	0	0	-0.00385	0.00	0.00	0.00		0.00	0.00
LP 3	6,894,215	5,116	6,899,331	0	6,899,331	5,116	-0.00385	(19.70)	(26,542.73)	(26,562.43)		0.00	(26,562.43)
AES LP>1000	286,500	0	286,500	0	286,500	0	-0.00385	0.00	(1,103.03)	(1,103.03)		0.00	(1,103.03)
442.21	977,368	13,767	991,135	0	991,135	13,767	-0.00385	(53.00)	(3,763.00)	(3,816.00)		0.00	(3,816.00)
444.00	0	101,211	101,211	0	101,211	101,211	-0.00385	(389.66)	0.00	(389.66)		0.00	(389.66)
445.00	1,157,936	68,574	1,226,510	0	1,226,510	68,574	-0.00385	(264.01)	(4,458.10)	(4,722.11)		0.00	(4,722.11)
TOTAL	115,953,465	1,675,336	117,628,801	(2,705)	117,626,096	1,675,336	-0.00385	(\$6,450.04)	(\$446,375.39)	(\$452,826.43)	(\$284.83)	\$7.59	(\$453,102.67)
MEMO													
440.10 (ETS) ADJUSTMENTS	1,078,398	0	1,078,398	(1)	1,078,397	0	-0.00385	\$0.00	(\$4,151.92)	(\$4,151.92)	\$0.00	\$0.00	(\$4,151.92)
442.10 (ETS) ADJUSTMENTS	320	0	320	0	320	0	-0.00385	0.00	0.00	0.00		0.01	0.01
442.10 (ETS) ADJUSTMENTS	0	0	0	0	0	0	-0.00385	0.00	(1.23)	(1.23)		0.00	(1.23)
442.10 (ETS) ADJUSTMENTS	0	0	0	0	0	0	-0.00385	0.00	0.00	0.00		0.00	0.00
TOTAL BILLED	1,078,718	0	1,078,718	(1)	1,078,717	0	-0.00385	\$0.00	(\$4,153.15)	(\$4,153.15)	\$0.00	\$0.01	(\$4,153.14)
MEMO													
440.10(NETMETER) ADJUSTMENTS	10,300	209	10,509	0	10,509	209	-0.00385	(\$0.80)	(\$39.64)	(\$40.44)	\$0.00	\$0.00	(\$40.44)
OFFSET	0	0	0	0	0	0	-0.00385	0.00	0.00	0.00		0.00	0.00
442.10(NETMETER) ADJUSTMENTS	(2,116)	0	(2,116)	0	(2,116)	0	-0.00385	0.00	0.00	0.00	\$0.00	\$0.00	0.00
442.10(NETMETER) ADJUSTMENTS	4,994	0	4,994	0	4,994	0	-0.00385	\$0.00	(\$19.23)	(\$19.23)	\$0.00	\$0.00	(\$19.23)
OFFSET	0	0	0	0	0	0	-0.00385	0.00	0.00	0.00		0.00	0.00
OFFSET	(2,387)	0	(2,387)	0	(2,387)	0	-0.00385	0.00	0.00	0.00		0.00	0.00
NET BILLED	10,791	209	11,000	0	11,000	209	-0.00385	(\$0.80)	(\$56.87)	(\$59.67)	\$0.00	\$0.00	(\$59.67)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$762.60)	(\$81.32)	\$8,515,898.69
442.10	(124.37)	(\$17.01)	\$770,065.43
442.20 LP<1000	0.00	0.00	\$1,271,255.07
AES LP<1000	0.00	0.00	\$51,429.91
LP=>1000	0.00	0.00	\$110,544.33
LP 1	0.00	0.00	\$495,200.36
LP 2	0.00	0.00	\$0.00
LP 3	0.00	0.00	\$494,541.48
AES LP>1000	0.00	0.00	\$25,259.52
442.21	0.00	\$0.00	\$125,573.71
444.00	0.00	\$0.00	\$14,726.69
445.00	0.00	\$0.00	\$133,741.40
TOTAL	(\$876.97)	(\$98.33)	\$12,008,236.59

ADDT'L CHARGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	ADDT'L CHGS TOTAL
\$0.00		\$464.75	\$1,113,417.06	\$1,113,881.81
0.00		2.75	100,725.13	\$100,727.88
0.00		0.00	166,200.30	\$166,200.30
0.00		0.00	6,723.81	\$6,723.81
0.00		0.00	14,452.25	\$14,452.25
6,502.76	7,821.75	0.00	63,718.49	\$78,043.00
0.00		0.00	\$0.00	\$0.00
6,978.36	1,460.00	0.00	64,464.05	\$72,902.41
0.00		0.00	3,302.36	\$3,302.36
0.00		0.00	16,417.15	\$16,417.15
0.00		0.00	1,925.31	\$1,925.31
0.00		0.00	17,485.00	\$17,485.00
\$13,481.12	\$9,281.75	\$467.50	\$1,568,830.91	\$1,592,061.28

KWH	MONTH	YTD
SOLD	117,626,096	117,626,096
OFFICE USE	73,981	73,981
LINE LOSS	39,267,803	39,267,803
PURCH-BILLED	156,967,880	156,967,880
PURCH-ACTUAL	156,927,139	156,927,139
CP KW	352,247	352,247
BILL KW	359,034	359,034
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

**SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
JANUARY 2016**

ACCOUNT NUMBER	ADDT'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$1,398,259.70	\$9,529,300.15	\$207,482.60	\$11,135,042.45	(\$247,524.98)	\$10,887,517.47	\$44.60	\$0.00	\$320,561.56	\$17,920.73	\$11,226,044.36	60,847	19,566	48
442.10	\$117,716.41	783,766.90	\$32,346.03	\$933,829.34	(\$17,137.11)	916,692.23	50,331.43	351.52	27,453.73	4,772.38	\$999,601.29	4,477	2,170	41
442.20 LP<1000	\$181,349.76	1,258,437.02	\$8,467.15	\$1,448,253.92	(\$35,745.75)	1,412,508.17	62,076.05	123.79	42,319.92	4,072.84	\$1,521,100.77	374	569	18
AES LP<1000	\$8,729.39	60,897.34	\$160.61	\$69,787.34	(\$1,795.30)	67,992.04	0.00	0.00	2,045.43	189.54	70,227.01	11	11	0
LP=>1000	\$14,541.17	101,156.45	\$449.24	\$116,146.86	(\$2,887.59)	113,259.27	3,733.37	0.00	3,397.78	0.00	\$120,390.42	8	59	0
LP 1	\$77,271.67	435,689.71	\$444.10	\$513,405.48	(\$15,296.69)	498,108.79	26,152.21	0.00	14,943.27	0.00	\$539,204.27	3	38	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
LP 3	\$73,056.54	447,430.61	\$703.02	\$521,190.17	(\$16,427.85)	504,762.32	31,194.81	0.00	15,143.11	8.00	\$551,108.24	9	31	0
AES LP>1000	\$4,979.05	34,835.99	\$0.00	\$39,815.04	(\$1,033.87)	38,781.17	0.00	0.00	1,163.43	0.00	\$39,944.60	3	0	0
442.21	\$21,467.44	146,653.92	\$2,269.71	\$170,391.07	(\$3,184.48)	167,206.59	7,044.95	0.00	5,021.34	172.24	\$179,445.12	165	146	12
444.00	\$2,022.83	\$0.00	\$13,985.92	\$16,008.55	(\$254.63)	15,753.92	64.27	5.52	467.26	265.05	\$16,556.02	23	1,483	0
445.00	\$25,569.23	167,047.24	\$11,049.36	\$203,665.83	(\$4,511.52)	199,154.31	4,424.40	57.65	5,626.07	239.01	\$209,501.44	859	887	3
TOTAL	\$1,924,962.98	\$12,965,215.33	\$277,357.74	\$15,167,536.05	(\$345,799.77)	\$14,821,736.28	\$185,066.09	\$538.48	\$438,142.90	\$27,639.79	\$15,473,123.54	66,779	24,960	122
MEMO														
440.10 (ETS)	\$15,518.22	\$109,477.23	\$0.00	\$124,995.45	(\$4,126.92)	\$120,868.53	\$0.00	\$0.00	\$3,626.23	\$3.45	\$124,498.21	1,493	0	333
ADJUSTMENTS	38.21	396.95	\$0.00	\$435.16	(\$8.37)	426.79	0.00	0.00	12.81	0.00	439.60	0	0	0
442.10 (ETS)	4.12	28.93	\$0.00	\$33.05	(\$0.99)	32.06	1.98	0.00	0.96	0.00	35.00	6	0	4
ADJUSTMENTS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
TOTAL BILLED	\$15,560.55	\$109,903.11	\$0.00	\$125,463.66	(\$4,136.28)	\$121,327.38	\$1.98	\$0.00	\$3,640.00	\$3.45	\$124,972.81	1,499	0	337
MEMO														
440.10(NETMETER)	\$193.78	\$1,307.13	\$42.23	\$1,543.14	(\$3.70)	\$1,509.44	\$0.00	\$0.00	\$37.58	\$0.00	\$1,547.02	9	0	0
ADJUSTMENTS	0.00	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	\$0.00	0.00	0	0	0
OFFSET	0.00	(206.92)	\$0.00	(\$214.76)	0.00	(214.76)	0.00	0.00	0.00	0.00	(214.76)	0	0	0
442.10(NETMETER)	\$111.63	\$775.65	\$0.00	\$887.28	(\$17.83)	\$869.45	\$42.96	\$0.00	\$20.86	\$0.00	\$933.27	2	0	0
ADJUSTMENTS	0.00	0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	\$0.00	0.00	0	0	0
OFFSET	0.00	(231.96)	\$0.00	(\$174.25)	0.00	(174.25)	0.00	0.00	0.00	0.00	(174.25)	0	0	0
NET BILLED	\$305.41	\$1,643.90	\$42.23	\$2,041.41	-\$51.53	\$1,989.88	\$42.96	\$0.00	\$58.44	\$0.00	\$2,091.28	11	0	0

ACCOUNT NUMBER	KWH SOLD					FUEL CHARGE = -0.00238							
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	102,779,710	1,235,315	104,015,025	15,875	104,030,900	1,235,315	-0.00238	(2,940.05)	(\$244,584.93)	(\$247,624.98)	(\$255.11)	(\$52.55)	(\$247,832.64)
442.10	6,995,956	202,915	7,198,871	(103,060)	7,095,811	202,915	-0.00238	(482.94)	(16,654.17)	(17,137.11)		238.68	(16,898.43)
442.20 LP<1000	14,967,665	51,558	15,019,223	0	15,019,223	51,558	-0.00238	(122.71)	(35,623.04)	(35,745.75)		0.00	(35,745.75)
AES LP<1000	753,380	951	754,331	0	754,331	951	-0.00238	(2.26)	(1,793.04)	(1,795.30)		0.00	(1,795.30)
LP=>1000	1,213,224	45	1,213,269	0	1,213,269	45	-0.00238	(0.11)	(2,887.48)	(2,887.59)		0.00	(2,887.59)
LP 1	6,427,177	0	6,427,177	0	6,427,177	0	-0.00238	0.00	(15,296.69)	(15,296.69)		0.00	(15,296.69)
LP 2	0	0	0	0	0	0	-0.00238	0.00	0.00	0.00		0.00	0.00
LP 3	6,897,340	5,116	6,902,456	0	6,902,456	5,116	-0.00238	(12.18)	(16,415.67)	(16,427.85)		0.00	(16,427.85)
AES LP>1000	434,400	0	434,400	0	434,400	0	-0.00238	0.00	(1,033.87)	(1,033.87)		0.00	(1,033.87)
442.21	1,324,243	13,767	1,338,010	0	1,338,010	13,767	-0.00238	(32.77)	(3,151.71)	(3,184.48)		0.00	(3,184.48)
444.00	0	106,989	106,989	0	106,989	106,989	-0.00238	(254.63)	0.00	(254.63)		0.00	(254.63)
445.00	1,827,115	68,513	1,895,628	0	1,895,628	68,513	-0.00238	(163.06)	(4,348.46)	(4,511.52)		0.00	(4,511.52)
TOTAL	143,620,210	1,685,169	145,305,379	(87,185)	145,218,194	1,685,169	-0.00238	(\$4,010.71)	(\$341,789.06)	(\$345,799.77)	(\$255.11)	\$186.13	(\$345,868.75)
MEMO													
440.10 (ETS)	1,734,028	0	1,734,028	0	1,734,028	0	-0.00238	\$0.00	(\$4,126.92)	(\$4,126.92)	\$0.00	\$0.00	(\$4,126.92)
ADJUSTMENTS	0	0	0	7,744	7,744	0	-0.00238	0.00	0.00	0.00	0.00	0.00	(8.37)
442.10 (ETS)	413	0	413	0	413	0	-0.00238	0.00	0.00	(0.99)	0.00	0.00	(0.99)
ADJUSTMENTS	0	0	0	0	0	0	-0.00238	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	1,734,441	0	1,734,441	7,744	1,742,185	0	-0.00238	\$0.00	(\$4,126.92)	(\$4,127.91)	\$0.00	(\$8.37)	(\$4,136.28)
MEMO													
440.10(NETMETER)	13,950	209	14,159	0	14,159	209	-0.00238	(\$0.50)	(\$33.20)	(\$33.70)	\$0.00	\$0.00	(\$33.70)
ADJUSTMENTS	0	0	0	0	0	0	-0.00238	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(2,514)	0	(2,514)	0	(2,514)	0	-0.00238	0.00	0.00	0.00	0.00	0.00	0.00
442.10(NETMETER)	7,492	0	7,492	0	7,492	0	-0.00238	\$0.00	(\$17.83)	(\$17.83)	\$0.00	\$0.00	(\$17.83)
ADJUSTMENTS	0	0	0	0	0	0	-0.00238	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(1,793)	0	(1,793)	0	(1,793)	0	-0.00238	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	17,135	209	17,344	0	17,344	209	-0.00238	(\$0.50)	(\$51.03)	(\$51.53)	\$0.00	\$0.00	(\$51.53)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$24.76)	\$155.80	\$10,887,648.51
442.10	(10,111.93)	(\$1,434.25)	\$905,146.05
442.20 LP<1000	0.00	\$0.00	\$1,412,508.17
AES LP<1000	0.00	\$0.00	\$67,992.04
LP=>1000	0.00	\$0.00	\$113,259.27
LP 1	0.00	\$0.00	\$498,108.79
LP 2	0.00	\$0.00	\$0.00
LP 3	0.00	\$0.00	\$504,762.32
AES LP>1000	0.00	\$0.00	\$38,781.17
442.21	0.00	\$0.00	\$167,206.59
444.00	0.00	\$0.00	\$15,753.92
445.00	0.00	\$0.00	\$199,154.31
TOTAL	(\$10,136.69)	(\$1,278.45)	\$14,810,321.14

ADDT'L CHARGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	ADDT'L CHGS TOTAL
\$0.00		\$453.75	\$1,397,805.95	\$1,398,259.70
0.00		2.75	\$117,716.66	\$117,716.41
0.00		0.00	\$181,349.75	\$181,349.75
0.00		8,729.39	\$8,729.39	\$8,729.39
0.00		14,541.17	\$14,541.17	\$14,541.17
6,502.76	7,821.75	62,947.16	\$77,271.67	\$77,271.67
0.00		0.00	\$0.00	\$0.00
6,978.36	1,460.00	64,618.18	\$73,056.54	\$73,056.54
0.00		4,979.05	\$4,979.05	\$4,979.05
0.00		21,467.44	\$21,467.44	\$21,467.44
0.00		2,022.83	\$2,022.83	\$2,022.83
0.00		25,569.23	\$25,569.23	\$25,569.23
\$13,481.12	\$9,281.75	\$456.50	\$1,901,743.61	\$1,924,962.98

KWH	MONTH	YTD
SOLD	145,218,194	262,844,290
OFFICE USE	107,191	181,172
LINE LOSS	(14,377,658)	24,890,145
PURCH-BILLED	130,947,727	287,915,607
PURCH-ACTUAL	130,871,209	287,798,348
CP KW	320,051	352,247
BILL KW	325,562	359,034
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

**SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
FEBRUARY 2016**

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$880,056.34	\$6,725,308.85	\$207,342.07	\$7,812,707.06	(\$295,321.00)	\$7,517,386.06	\$0.98	\$0.00	\$219,582.95	\$15,830.47	\$7,752,800.46	60,911	19,555	55
442.10	\$85,560.03	\$37,235.89	\$31,877.48	\$754,673.40	(\$23,680.69)	730,992.71	39,851.82	303.41	21,903.24	4,077.49	\$797,128.67	4,461	2,149	38
442.20 LP<1000	\$153,001.59	1,206,335.57	\$8,473.55	\$1,367,810.71	(\$60,080.76)	1,307,729.95	57,341.33	107.31	39,178.70	3,674.82	\$1,408,032.11	375	569	17
AES LP<1000	\$7,148.67	56,710.92	\$160.62	\$64,020.21	(\$2,919.28)	61,100.93	0.00	0.00	1,837.74	156.54	63,095.21	11	11	0
LP=>1000	\$12,958.61	102,463.42	\$449.24	\$115,871.27	(\$5,111.83)	110,759.44	3,793.49	0.00	3,322.77	0.00	\$117,875.70	8	59	0
LP 1	\$69,440.52	435,778.04	\$444.10	\$505,662.66	(\$26,755.00)	478,907.66	25,261.75	0.00	14,367.22	0.00	\$518,536.63	3	38	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
LP 3	\$65,922.93	455,012.43	\$703.01	\$521,638.37	(\$28,847.85)	492,790.52	30,454.95	0.00	14,783.94	8.00	\$538,037.41	9	31	0
AES LP>1000	\$3,857.41	30,703.71	\$0.00	\$34,561.12	(\$1,591.20)	32,969.92	0.00	0.00	989.10	0.00	\$33,959.02	3	0	0
442.21	\$17,589.52	135,560.13	\$2,314.12	\$155,463.77	(\$5,122.99)	150,340.78	6,656.08	0.00	4,516.15	163.68	\$161,675.69	165	149	12
444.00	\$1,793.05	\$0.00	\$13,977.31	\$15,770.36	(\$444.77)	15,325.59	62.60	5.33	454.39	257.25	\$16,105.16	23	1,482	0
445.00	\$16,317.26	117,519.50	\$11,104.04	\$144,940.80	(\$5,474.85)	139,465.95	2,748.08	23.65	3,852.73	263.03	\$146,353.44	863	889	3
TOTAL	\$1,313,645.93	\$9,902,628.26	\$276,845.54	\$11,493,119.73	(\$455,350.22)	\$11,037,769.51	\$166,171.08	\$439.70	\$324,787.93	\$24,431.28	\$11,553,599.50	66,832	24,932	125
MEMO														
440.10 (ETS)	\$9,301.47	\$75,147.26	\$0.00	\$84,448.73	(4,948.75)	\$79,499.98	\$0.00	\$0.00	\$2,384.81	\$1.92	\$81,886.71	1,494	0	340
ADJUSTMENTS	(5.24)	(41.60)		(\$46.84)	2.03	(44.81)			(1.34)		(46.15)			
442.10 (ETS)	1.37	11.00	0.00	\$12.37	(0.66)	11.71	0.73	0.00	0.35		12.79	6	0	4
ADJUSTMENTS				\$0.00	0.00	0.00					0.00			
TOTAL BILLED	\$9,297.60	\$75,116.66	\$0.00	\$84,414.26	(\$4,947.38)	\$79,466.88	\$0.73	\$0.00	\$2,383.82	\$1.92	\$81,853.35	1,500	0	344
MEMO														
440.10(NETMETER)	\$134.00	\$1,013.77	\$42.23	\$1,190.00	(44.63)	\$1,145.37	\$0.00	\$0.00	\$26.56	\$0.00	\$1,171.93	9	0	4
ADJUSTMENTS	0.00	0.00	\$0.00	\$0.00	0.00	0.00			0.00		0.00			
OFFSET	0.00	(218.37)		(\$218.37)	0.00	(218.37)			0.00		(218.37)			
442.10(NETMETER)	\$42.83	\$335.52	\$0.00	\$378.35	(12.32)	\$366.03	\$5.19	\$0.00	\$2.52	\$0.00	\$373.74	2	0	0
ADJUSTMENTS	0.00	0.00	\$0.00	\$0.00	0.00	0.00			0.00		0.00			
OFFSET	0.00	(282.11)		(\$282.11)	0.00	(282.11)			0.00		(282.11)			
NET BILLED	\$176.83	\$848.81	\$42.23	\$1,067.87	-\$56.95	\$1,010.92	\$5.19	\$0.00	\$29.08	\$0.00	\$1,045.19	11	0	4

ACCOUNT NUMBER	KWH SOLD						FUEL CHARGE = -0.00416						
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	69,814,217	1,232,537	71,046,754	(369,770)	70,676,984	1,232,537	-0.00416	(5,127.35)	(\$290,193.65)	(\$295,321.00)	(\$501.76)	\$1,256.29	(\$294,566.47)
442.10	5,490,855	198,912	5,689,767	(9,086)	5,680,681	198,912	-0.00416	(827.47)	(\$23,853.22)	(\$23,680.69)	0.00	0.00	(23,680.69)
442.20 LP<1000	14,390,907	51,585	14,442,492	0	14,442,492	51,585	-0.00416	(214.59)	(59,866.17)	(60,080.76)	0.00	0.00	(60,080.76)
AES LP<1000	700,800	951	701,751	0	701,751	951	-0.00416	(3.96)	(2,915.32)	(2,919.28)	0.00	0.00	(2,919.28)
LP=>1000	1,228,760	45	1,228,805	0	1,228,805	45	-0.00416	(0.19)	(5,111.64)	(5,111.83)	0.00	0.00	(5,111.83)
LP 1	6,431,492	0	6,431,492	0	6,431,492	0	-0.00416	0.00	(26,755.00)	(26,755.00)	0.00	0.00	(26,755.00)
LP 2	0	0	0	0	0	0	-0.00416	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	6,929,464	5,116	6,934,580	0	6,934,580	5,116	-0.00416	(21.28)	(28,826.57)	(28,847.85)	0.00	0.00	(28,847.85)
AES LP>1000	382,500	0	382,500	0	382,500	0	-0.00416	0.00	(1,591.20)	(1,591.20)	0.00	0.00	(1,591.20)
442.21	1,217,466	14,024	1,231,490	0	1,231,490	14,024	-0.00416	(58.34)	(5,064.65)	(5,122.99)	0.00	0.00	(5,122.99)
444.00	0	106,915	106,915	0	106,915	106,915	-0.00416	(444.77)	0.00	(444.77)	0.00	0.00	(444.77)
445.00	1,247,160	68,925	1,316,085	0	1,316,085	68,925	-0.00416	(286.73)	(5,188.12)	(5,474.85)	0.00	0.00	(5,474.85)
TOTAL	107,833,621	1,679,010	109,512,631	(378,856)	109,133,775	1,579,010	-0.00416	(\$6,984.68)	(\$448,365.54)	(\$455,350.22)	(\$501.76)	\$1,256.29	(\$454,595.69)
MEMO													
440.10 (ETS)	1,189,628	0	1,189,628	0	1,189,628	0	-0.00416	\$0.00	(\$4,948.75)	(\$4,948.75)	\$0.00	\$0.00	(\$4,948.75)
ADJUSTMENTS	0	0	0	(487)	(487)	0	-0.00416	0.00	0.00	0.00	2.03	2.03	0.00
442.10 (ETS)	157	0	157	0	157	0	-0.00416	0.00	(0.66)	(0.66)	0.00	0.00	(0.66)
ADJUSTMENTS	0	0	0	0	0	0	-0.00416	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	1,189,785	0	1,189,785	(487)	1,189,298	0	-0.00416	\$0.00	(\$4,949.41)	(\$4,949.41)	\$0.00	\$2.03	(\$4,947.38)
MEMO													
440.10(NETMETER)	10,516	209	10,725	0	10,725	209	-0.00416	(\$0.87)	(\$43.76)	(\$44.63)	\$0.00	\$0.00	(\$44.63)
ADJUSTMENTS	0	0	0	0	0	0	-0.00416	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(2,556)	0	(2,556)	0	(2,556)	0	-0.00416	0.00	0.00	0.00	0.00	0.00	0.00
442.10(NETMETER)	2,963	0	2,963	0	2,963	0	-0.00416	\$0.00	(\$12.32)	(\$12.32)	\$0.00	\$0.00	(\$12.32)
ADJUSTMENTS	0	0	0	0	0	0	-0.00416	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(2,903)	0	(2,903)	0	(2,903)	0	-0.00416	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	8,020	209	8,229	0	8,229	209	-0.00416	(\$0.87)	(\$56.08)	(\$56.95)	\$0.00	\$0.00	(\$56.95)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$32,147.14)	(\$3,864.69)	\$7,481,374.23
442.10	(1,305.16)	\$0.00	\$729,687.55
442.20 LP<1000	0.00	\$0.00	\$1,307,729.95
AES LP<1000	0.00	\$0.00	\$61,100.93
LP=>1000	0.00	\$0.00	\$110,759.44
LP 1	0.00	\$0.00	\$478,907.66
LP 2	0.00	\$0.00	\$0.00
LP 3	0.00	\$0.00	\$492,790.52
AES LP>1000	0.00	\$0.00	\$32,969.92
442.21	0.00	\$0.00	\$150,340.78
444.00	0.00	\$0.00	\$15,325.59
445.00	0.00	\$0.00	\$139,465.95
TOTAL	(\$33,452.30)	(\$3,864.69)	\$11,000,452.52

ADDTL CHARGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	ADDTL CHGS TOTAL
\$0.00		\$453.75	\$879,602.59	\$880,056.34
0.00		2.75	85,557.28	\$85,560.03
0.00		0.00	153,001.59	\$153,001.59
0.00		7,148.67	\$7,148.67	\$7,148.67
0.00	6,502.76	7,821.75	55,116.01	\$69,440.52
0.00	6,978.36	1,460.00	57,484.57	\$65,922.93
0.00			3,857.41	\$3,857.41
0.00			17,589.52	\$17,589.52
0.00			1,793.05	\$1,793.05
0.00			16,317.26	\$16,317.26
\$13,481.12	\$9,281.75	\$456.50	\$1,290,426.56	\$1,313,645.93

KWH	MONTH	YTD
SOLD	109,133,775	371,978,065
OFFICE USE	120,616	301,788
LINE LOSS	(8,494,232)	16,395,913
PURCH-BILLED	100,760,159	388,675,766
PURCH-ACTUAL	100,737,540	388,535,888
CP KW	244,498	352,247
BILL KW	250,230	359,034
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

**SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
MARCH 2016**

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$403,449.20	\$5,213,937.72	\$208,136.59	\$5,825,523.51	(\$127,023.18)	\$5,698,500.33	\$0.21	\$0.00	\$164,998.57	\$14,619.15	\$5,878,118.26	61,140	19,609	81
442.10	\$45,943.73	\$83,849.11	\$31,898.48	\$661,691.32	(\$12,282.03)	649,409.29	35,762.47	262.36	19,442.12	3,842.28	\$708,718.52	4,487	2,155	46
442.20 LP<1000	\$86,535.85	1,161,767.13	\$8,487.15	\$1,256,790.13	(\$33,122.27)	1,223,667.86	62,826.57	146.94	36,598.39	3,724.07	\$1,316,963.83	375	569	15
AES LP<1000	\$4,152.32	\$6,061.21	\$160.59	\$60,374.12	(\$1,657.69)	58,716.43	0.00	0.00	1,765.16	122.32	60,603.91	11	11	0
LP=>1000	\$7,710.27	103,902.60	\$449.24	\$112,062.11	(\$3,034.14)	109,027.97	4,255.66	0.00	3,270.83	0.00	\$116,554.46	9	59	0
LP 1	\$49,508.64	472,450.05	\$444.10	\$522,402.79	(\$17,056.15)	505,346.64	26,891.04	0.00	15,160.40	0.00	\$547,398.08	3	38	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
LP 3	\$42,633.20	458,736.81	\$703.01	\$502,073.02	(\$17,077.26)	484,995.76	29,973.23	0.00	14,550.10	8.00	\$529,527.09	9	31	0
AES LP>1000	\$1,903.77	25,783.19	\$0.00	\$27,686.96	(\$766.48)	26,920.48	0.00	0.00	807.62	0.00	27,728.10	3	0	0
442.21	\$9,239.76	121,724.17	\$2,314.02	\$133,277.95	(\$2,622.09)	130,655.86	6,189.73	0.00	3,924.34	153.99	\$140,923.92	166	149	15
444.00	\$1,044.88	\$13,985.91	\$15,030.79	\$15,030.79	(\$255.63)	14,775.16	60.28	5.18	437.54	248.59	\$15,526.75	25	1,869	0
445.00	\$6,573.87	77,285.25	\$11,118.01	\$94,977.13	(\$2,021.14)	92,955.99	1,713.81	18.48	2,457.12	213.18	\$97,355.58	861	889	1
TOTAL	\$658,695.49	\$8,275,497.24	\$277,697.10	\$9,211,889.83	(\$216,918.06)	\$8,994,971.77	\$157,673.00	\$432.96	\$263,412.19	\$22,931.68	\$9,439,421.60	67,089	25,379	158
MEMO														
440.10 (ETS)	\$2,983.71	\$40,747.30	\$0.00	\$43,731.01	(\$1,540.15)	\$42,190.86	\$0.00	\$0.00	\$1,265.64	\$1.50	\$43,458.00	1,486	0	453
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	5.17	70.25	0.00	\$75.42	(2.39)	73.03	4.52	0.00	2.20	0.00	79.75	7	0	4
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	\$2,988.88	\$40,817.55	\$0.00	\$43,806.43	(\$1,542.54)	\$42,263.89	\$4.52	\$0.00	\$1,267.84	\$1.50	\$43,537.75	1,493	0	457
MEMO														
440.10(NETMETER)	\$55.41	\$702.72	\$42.23	\$800.36	(16.94)	\$783.42	\$0.00	\$0.00	\$11.17	\$0.00	\$794.59	9	4	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	0.00	(419.04)	0.00	(\$419.04)	0.00	(419.04)	0.00	0.00	0.00	0.00	(419.04)	0.00	0.00	0.00
442.10(NETMETER)	\$73.11	\$983.71	\$0.00	\$1,056.82	(23.03)	\$1,033.79	\$49.67	\$0.00	\$24.11	\$0.00	\$1,107.57	2	0	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	0.00	(230.12)	0.00	(\$230.12)	0.00	(230.12)	0.00	0.00	0.00	0.00	(230.12)	0.00	0.00	0.00
NET BILLED	\$128.52	\$1,037.27	\$42.23	\$1,156.03	-\$39.97	\$1,188.05	\$49.67	\$0.00	\$35.28	\$0.00	\$1,253.00	11	4	0

ACCOUNT NUMBER	KWH SOLD					FUEL CHARGE = -.00239							
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	51,927,258	1,231,602	53,158,860	(5,724)	53,153,136	1,231,602	-0.00239	(2,943.53)	(\$124,079.65)	(\$127,023.18)	(\$199.63)	\$1.69	(\$127,221.12)
442.10	4,937,576	198,971	5,136,547	(1,885)	5,134,662	198,971	-0.00239	(476.54)	(\$11,806.49)	(\$12,282.03)	0.00	0.00	(12,282.03)
442.20 LP<1000	13,806,981	51,695	13,858,676	0	13,858,676	51,695	-0.00239	(123.55)	(32,998.72)	(33,122.27)	0.00	0.00	(33,122.27)
AES LP<1000	692,640	951	693,591	0	693,591	951	-0.00239	(2.27)	(1,655.42)	(1,657.69)	0.00	0.00	(1,657.69)
LP=>1000	1,269,464	45	1,269,509	0	1,269,509	45	-0.00239	(0.11)	(3,034.03)	(3,034.14)	0.00	0.00	(3,034.14)
LP 1	7,136,467	0	7,136,467	0	7,136,467	0	-0.00239	0.00	(17,056.15)	(17,056.15)	0.00	0.00	(17,056.15)
LP 2	0	0	0	0	0	0	-0.00239	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	7,140,181	5,116	7,145,297	0	7,145,297	5,116	-0.00239	(12.23)	(17,065.03)	(17,077.26)	0.00	0.00	(17,077.26)
AES LP>1000	320,700	0	320,700	0	320,700	0	-0.00239	0.00	(766.48)	(766.48)	0.00	0.00	(766.48)
442.21	1,083,070	14,024	1,097,094	0	1,097,094	14,024	-0.00239	(33.52)	(2,588.57)	(2,622.09)	0.00	0.00	(2,622.09)
444.00	0	106,960	106,960	0	106,960	106,960	-0.00239	(255.63)	0.00	(255.63)	0.00	0.00	(255.63)
445.00	776,786	68,863	845,649	0	845,649	68,863	-0.00239	(164.58)	(1,856.56)	(2,021.14)	0.00	0.00	(2,021.14)
TOTAL	89,091,123	1,678,227	90,769,350	(7,609)	90,761,741	1,678,227	-0.00239	(\$4,010.96)	(\$212,907.10)	(\$216,918.06)	(\$199.63)	\$1.69	(\$217,116.00)
MEMO													
440.10 (ETS)	644,439	0	644,439	0	644,439	0	-0.00239	\$0.00	(\$1,540.15)	(\$1,540.15)	\$0.00	\$0.00	(\$1,540.15)
ADJUSTMENTS	0	0	0	0	0	0	-0.00239	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	1,003	0	1,003	0	1,003	0	-0.00239	0.00	(2.39)	(2.39)	0.00	0.00	(2.39)
ADJUSTMENTS	0	0	0	0	0	0	-0.00239	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	645,442	0	645,442	0	645,442	0	-0.00239	\$0.00	(\$1,542.54)	(\$1,542.54)	\$0.00	\$0.00	(\$1,542.54)
MEMO													
440.10(NETMETER)	6,875	209	7,084	0	7,084	209	-0.00239	(\$0.50)	(\$16.44)	(\$16.94)	\$0.00	\$0.00	(\$16.94)
ADJUSTMENTS	0	0	0	0	0	0	-0.00239	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(4,905)	0	(4,905)	0	(4,905)	0	-0.00239	0.00	0.00	0.00	0.00	0.00	0.00
442.10(NETMETER)	9,633	0	9,633	0	9,633	0	-0.00239	\$0.00	(\$23.03)	(\$23.03)	\$0.00	\$0.00	(\$23.03)
ADJUSTMENTS	0	0	0	0	0	0	-0.00239	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(2,368)	0	(2,368)	0	(2,368)	0	-0.00239	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	9,235	209	9,444	0	9,444	209	-0.00239	(\$0.50)	(\$39.47)	(\$39.97)	\$0.00	\$0.00	(\$39.97)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$1,155.96)	(\$15.55)	\$5,697,328.82
442.10	(391.06)	\$0.00	\$649,018.23
442.20 LP<1000	0.00	\$0.00	\$1,223,667.86
AES LP<1000	0.00	\$0.00	\$58,716.43
LP=>1000	0.00	\$0.00	\$109,027.97
LP 1	0.00	\$0.00	\$505,346.64
LP 2	0.00	\$0.00	\$0.00
LP 3	0.00	\$0.00	\$484,995.76
AES LP>1000	0.00	\$0.00	\$26,920.48
442.21	0.00	\$0.00	\$130,655.86
444.00	0.00	\$0.00	\$14,775.16
445.00	0.00	\$0.00	\$92,955.99
TOTAL	(\$1,547.02)	(\$15.55)	\$8,993,409.20

ADDTL CHARGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	ADDTL CHGS TOTAL
\$0.00		\$453.75	\$402,995.45	\$403,449.20
0.00		2.75	\$45,943.73	\$45,943.73
0.00		0.00	\$86,535.85	\$86,535.85
0.00		0.00	\$4,152.32	\$4,152.32
0.00		0.00	\$7,710.27	\$7,710.27
6,502.76	7,821.75	0.00	\$35,184.13	\$49,508.64
0.00		0.00	\$0.00	\$0.00
6,978.36	1,460.00	0.00	\$34,194.84	\$42,633.20
0.00		0.00	\$1,903.77	\$1,903.77
0.00		0.00	\$9,239.76	\$9,239.76
0.00		0.00	\$1,044.88	\$1,044.88
0.00		0.00	\$6,573.87	\$6,573.87
\$13,481.12	\$9,281.75	\$456.50	\$635,476.12	\$658,695.49

KWH	MONTH	YTD
	SOLD	90,761,741
OFFICE USE	83,529	385,317
LINE LOSS	(3,078,293)	13,317,620
PURCH-BILLED	87,766,977	476,442,743
PURCH-ACTUAL	87,741,742	476,277,630
CP KW	188,921	352,247
BILL KW	202,369	359,034
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

**SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
APRIL 2016**

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$463,467.20	\$4,410,326.89	\$208,464.97	\$5,082,259.06	(\$324,091.26)	\$4,758,167.80	\$0.00	\$0.00	\$136,991.63	\$13,971.54	\$4,909,130.97	60,970	19,567	65
442.10	\$61,171.97	\$71,757.42	\$32,319.32	\$665,248.71	(\$37,282.96)	\$627,965.75	34,783.44	258.82	\$18,829.71	3,734.95	\$685,572.67	4,501	2,210	49
442.20 LP<1000	\$114,347.50	1,163,194.09	\$8,489.09	\$1,276,030.68	(\$100,944.91)	1,175,085.77	49,927.17	129.46	35,074.53	3,525.49	\$1,263,742.42	380	570	14
AES LP<1000	\$4,699.27	47,815.77	\$160.61	\$52,675.65	(\$4,383.93)	48,291.72	0.00	0.00	1,451.60	94.97	\$49,838.29	11	11	0
LP=>1000	\$10,352.84	104,989.14	\$449.24	\$115,791.22	(\$9,400.84)	106,390.38	4,228.03	0.00	3,191.73	0.00	\$113,810.14	10	59	0
LP 1	\$60,025.42	469,663.16	\$444.10	\$530,132.68	(\$62,668.28)	477,464.40	25,378.77	0.00	14,323.93	0.00	\$517,167.10	3	38	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
LP 3	\$50,530.67	433,087.82	\$703.01	\$484,321.50	(\$50,302.45)	434,019.05	26,822.87	0.00	13,020.82	8.00	\$473,870.74	9	31	0
AES LP>1000	\$2,059.53	21,045.80	\$0.00	\$23,105.33	(\$1,940.72)	21,164.61	0.00	0.00	634.94	0.00	\$21,799.55	3	0	0
442.21	\$11,181.13	108,640.48	\$2,314.11	\$122,135.72	(\$7,233.52)	114,902.20	5,498.64	0.00	3,451.50	148.22	\$124,000.56	165	149	11
444.00	\$1,448.59	\$14,243.88	\$15,692.47	(\$806.16)	\$14,886.31	58.04	5.01	441.08	240.80	0.00	\$15,631.24	26	2,380	0
445.00	\$7,413.26	62,634.79	\$11,137.38	\$81,185.43	(\$5,001.29)	76,184.14	1,443.15	13.69	2,046.99	217.40	\$79,905.37	890	890	5
TOTAL	\$786,697.38	\$7,383,155.36	\$278,725.71	\$8,448,678.45	(\$594,056.32)	\$7,854,622.13	\$148,140.11	\$406.98	\$229,458.46	\$21,941.37	\$8,254,469.05	66,958	25,905	144
MEMO														
440.10 (ETS)	\$1,231.92	\$12,940.69	\$0.00	\$14,172.61	(1,514.13)	\$12,658.48	\$0.00	\$0.00	\$379.70	\$0.54	\$13,038.72	1,457	0	703
ADJUSTMENTS	(0.62)	(6.56)		(6.41)	0.77	(6.41)			(0.19)		(6.60)			
442.10 (ETS)	4.46	46.29	0.00	\$50.75	(4.91)	45.84	2.83	0.00	1.38	0	50.05	7	0	4
ADJUSTMENTS				\$0.00	0.00	0.00					0.00			
TOTAL BILLED	\$1,235.76	\$12,980.42	\$0.00	\$14,216.18	(\$1,518.27)	\$12,697.91	\$2.83	\$0.00	\$380.89	\$0.54	\$13,082.17	1,464	0	707
MEMO														
440.10(NETMETER)	\$65.37	\$608.58	\$42.25	\$716.20	(44.44)	\$671.76	\$0.00	\$0.00	\$7.05	\$0.00	\$678.81	9	0	0
ADJUSTMENTS	0.00	0.00	\$0.00	\$0.00	0.00	0.00			0.00		0.00			
OFFSET	0.00	(482.01)		(\$482.01)	0.00	(482.01)			0.00		(482.01)			
442.10(NETMETER)	\$21.80	\$215.02	\$0.00	\$236.82	(12.80)	\$224.02	\$0.00	\$0.00	\$0.00	\$0.00	\$224.02	2	0	0
ADJUSTMENTS	0.00	0.00	\$0.00	\$0.00	0.00	0.00			0.00		0.00			
OFFSET	0.00	(650.33)		(\$650.33)	0.00	(650.33)			0.00		(650.33)			
NET BILLED	\$87.17	-\$308.74	\$42.25	-\$179.32	-\$67.24	-\$236.56	\$0.00	\$0.00	\$7.05	\$0.00	-\$229.51	11	0	0

ACCOUNT NUMBER	KWH SOLD					FUEL CHARGE = -0.00743							
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	42,408,349	1,220,623	43,628,972	(3,273)	43,625,699	1,220,623	-0.00743	(9,069.23)	(\$315,022.03)	(\$324,091.26)	(\$497.38)	\$3.55	(\$324,585.09)
442.10	4,810,796	200,477	5,011,273	(1,639)	5,009,634	200,477	-0.00743	(1,489.54)	(35,793.42)	(\$37,282.96)		0.85	(37,282.11)
442.20 LP<1000	13,534,704	51,398	13,586,102	0	13,586,102	51,398	-0.00743	(381.89)	(100,563.02)	(100,944.91)		0.00	(100,944.91)
AES LP<1000	589,080	951	590,031	0	590,031	951	-0.00743	(7.07)	(4,376.86)	(4,383.93)		0.00	(4,383.93)
LP=>1000	1,265,208	45	1,265,253	0	1,265,253	45	-0.00743	(0.33)	(9,400.51)	(9,400.84)		0.00	(9,400.84)
LP 1	7,088,597	0	7,088,597	0	7,088,597	0	-0.00743	0.00	(52,668.28)	(52,668.28)		0.00	(52,668.28)
LP 2	0	0	0	0	0	0	-0.00743	0.00	0.00	0.00		0.00	0.00
LP 3	6,765,065	5,116	6,770,181	0	6,770,181	5,116	-0.00743	(38.01)	(50,264.44)	(50,302.45)		0.00	(50,302.45)
AES LP>1000	261,200	0	261,200	0	261,200	0	-0.00743	0.00	(1,940.72)	(1,940.72)		0.00	(1,940.72)
442.21	959,530	14,024	973,554	0	973,554	14,024	-0.00743	(104.20)	(7,129.32)	(7,233.52)		0.00	(7,233.52)
444.00	0	108,501	108,501	0	108,501	108,501	-0.00743	(806.16)	0.00	(806.16)		0.00	(806.16)
445.00	604,370	68,758	673,128	0	673,128	68,758	-0.00743	(510.87)	(4,490.42)	(5,001.29)		0.00	(5,001.29)
TOTAL	78,286,899	1,669,893	79,956,792	(4,912)	79,951,880	1,669,893	-0.00743	(\$12,407.30)	(\$581,649.02)	(\$594,056.32)	(\$497.38)	\$4.40	(\$594,549.30)
MEMO													
440.10 (ETS)	203,779	0	203,779	(104)	203,675	0	-0.00743	\$0.00	(\$1,514.13)	(\$1,514.13)	\$0.00	\$0.00	(\$1,514.13)
ADJUSTMENTS	0	0	0	0	0	0	-0.00743	0.00	0.00	0.00		0.77	0.77
442.10 (ETS)	661	0	661	0	661	0	-0.00743	0.00	(4.91)	(4.91)		0.00	(4.91)
ADJUSTMENTS	0	0	0	0	0	0	-0.00743	0.00	0.00	0.00		0.00	0.00
TOTAL BILLED	204,440	0	204,440	(104)	204,336	0	-0.00743	\$0.00	(\$1,519.04)	(\$1,519.04)	\$0.00	\$0.77	(\$1,518.27)
MEMO													
440.10(NETMETER)	5,773	209	5,982	0	5,982	209	-0.00743	(\$1.55)	(\$42.89)	(\$44.44)	\$0.00	\$0.00	(\$44.44)
ADJUSTMENTS	0	0	0	0	0	0	-0.00743	0.00	0.00	0.00		0.00	0.00
OFFSET	(5,642)	0	(5,642)	0	(5,642)	0	-0.00743	0.00	0.00	0.00		0.00	0.00
442.10(NETMETER)	1,723	0	1,723	0	1,723	0	-0.00743	\$0.00	(\$12.80)	(\$12.80)	\$0.00	\$0.00	(\$12.80)
ADJUSTMENTS	0	0	0	0	0	0	-0.00743	0.00	0.00	0.00		0.00	0.00
OFFSET	(6,692)	0	(6,692)	0	(6,692)	0	-0.00743	0.00	0.00	0.00		0.00	0.00
NET BILLED	-4,838	209	-4,629	0	-4,629	209	-0.00743	(\$1.55)	(\$55.69)	(\$57.24)	\$0.00	\$0.00	(\$57.24)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$658.44)	(\$5.42)	\$4,757,503.94
442.10	(195.92)	(\$2.43)	\$627,767.40
442.20 LP<1000	549.36	\$70.98	\$1,175,706.11
AES LP<1000	0.00	\$0.00	\$48,291.72
LP=>1000	0.00	\$0.00	\$106,390.38
LP 1	0.00	\$0.00	\$477,464.40
LP 2	0.00	\$0.00	\$0.00
LP 3	0.00	\$0.00	\$434,019.05
AES LP>1000	0.00	\$0.00	\$21,164.61
442.21	0.00	\$0.00	\$114,902.20
444.00	0.00	\$0.00	\$14,886.31
445.00	0.00	\$0.00	\$76,184.14
TOTAL	(\$306.00)	\$63.13	\$7,854,280.25

ADDTL CHARGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	ADDTL CHGS TOTAL
\$0.00		\$453.75	\$463,013.45	\$463,467.20
0.00		2.75	\$1,171.97	\$1,174.72
0.00		0.00	\$114,347.50	\$114,347.50
0.00		0.00	\$48,291.72	\$48,291.72
0.00		0.00	\$10,352.84	\$10,352.84
6,502.76	7,821.75	0.00	\$45,700.91	\$60,025.42
0.00		0.00	\$0.00	\$0.00
6,978.36	1,460.00	0.00	\$42,092.31	\$60,530.67
0.00		0.00	\$2,059.53	\$2,059.53
0.00		0.00	\$11,181.13	\$11,181.13
0.00		0.00	\$1,448.59	\$1,448.59
0.00		0.00	\$7,413.26	\$7,413.26
\$13,481.12	\$9,281.75	\$456.50	\$763,478.01	\$786,697.38

KWH	MONTH	YTD
SOLD	79,951,880	542,691,686
OFFICE USE	66,942	452,259
LINE LOSS	9,058,321	22,375,941
PURCH-BILLED	89,077,143	565,619,886
PURCH-ACTUAL	89,060,735	565,338,365
CP KW	187,863	352,247
BILL KW	191,052	359,034
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

**SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
MAY 2016**

Case No. 2017-00021
Item No. 2
Page 20 of 25
Witness: Jeff Greer

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$670,826.22	\$5,258,340.14	\$209,017.07	\$6,138,183.43	(\$442,517.13)	\$5,695,666.30	\$0.00	\$0.00	\$165,131.28	\$14,986.11	\$5,875,783.69	60,986	19,563	65
442.10	\$86,567.76	\$65,476.20	\$32,527.96	\$784,571.92	(\$49,394.81)	735,177.11	40,832.16	310.53	22,004.84	4,229.14	\$802,553.78	4,523	2,174	51
442.20 LP<1000	\$146,697.81	1,207,691.03	\$8,511.31	\$1,362,900.15	(\$118,357.99)	1,244,542.16	53,530.72	204.72	37,098.59	3,844.99	\$1,339,221.18	383	578	15
AES LP<1000	\$6,018.31	50,067.42	\$160.62	\$56,246.35	(\$5,113.42)	51,132.93	0.00	0.00	1,537.27	109.79	52,779.99	11	11	0
LP=>1000	\$12,605.69	104,523.53	\$449.24	\$117,578.46	(\$10,477.35)	107,101.11	4,304.30	0.00	3,213.03	0.00	\$114,618.44	10	59	0
LP 1	\$71,700.49	484,119.84	\$444.10	\$556,264.43	(\$60,961.86)	495,302.57	26,141.68	0.00	14,859.07	0.00	\$536,303.32	3	38	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
LP 3	\$62,904.23	460,048.72	\$703.01	\$523,655.96	(\$59,440.24)	464,215.72	28,689.03	0.00	13,926.71	8.00	\$506,839.46	9	31	0
AES LP>1000	\$2,418.45	20,201.83	\$0.00	\$22,620.28	(\$2,072.46)	20,547.82	0.00	0.00	616.43	0.00	21,164.25	3	0	0
442.21	\$14,424.39	114,317.60	\$2,314.18	\$131,056.17	(\$8,502.24)	122,553.93	5,910.23	0.00	3,681.36	155.31	\$132,300.83	165	149	12
444.00	\$1,824.21	\$16,416.93	\$14,592.72	\$16,416.93	(\$918.08)	15,498.85	92.55	5.07	459.87	254.22	\$16,310.56	24	1,588	0
445.00	\$10,548.28	74,630.37	\$11,162.59	\$96,341.24	(\$6,719.96)	89,621.28	1,789.52	17.02	2,488.38	250.80	\$94,167.00	891	1,001	1
TOTAL	\$1,086,535.84	\$8,439,416.68	\$279,882.80	\$9,805,835.32	(\$764,475.64)	\$9,041,359.78	\$161,290.19	\$637.34	\$265,016.83	\$23,838.36	\$9,492,042.50	66,998	25,192	144
MEMO														
440.10 (ETS)	\$498.99	\$4,295.81	\$0.00	\$4,794.80	(555.40)	\$4,239.40	\$0.00	\$0.00	\$127.16	\$0.09	\$4,366.55	1,442	0	1,008
ADJUSTMENTS	(0.59)	(6.24)		(\$6.83)	0.74	(6.09)			(0.18)		(6.27)			
442.10 (ETS)	2.14	18.21	0.00	\$20.35	(2.15)	18.20	1.13	0.00	0.55		19.88	7	0	5
ADJUSTMENTS				\$0.00	0.00	0.00					0.00			
TOTAL BILLED	\$500.54	\$4,307.78	\$0.00	\$4,808.32	(\$556.81)	\$4,251.51	\$1.13	\$0.00	\$127.63	\$0.09	\$4,380.26	1,449	0	1,013
MEMO														
440.10(NETMETER)	\$91.29	\$699.13	\$42.25	\$832.67	(57.00)	\$775.67	\$0.00	\$0.00	\$11.03	\$0.00	\$786.70	10	4	0
ADJUSTMENTS	0.00	0.00		\$0.00	0.00	0.00			0.00		0.00			
OFFSET	0.00	(446.48)		(\$446.48)	0.00	(446.48)			0.00		(446.48)			
442.10(NETMETER)	\$115.37	\$940.85	\$0.00	\$1,056.22	(76.01)	\$980.21	\$41.59	\$0.00	\$20.19	\$0.00	\$1,041.99	2	0	0
ADJUSTMENTS	0.00	0.00		\$0.00	0.00	0.00			0.00		0.00			
OFFSET	0.00	(307.28)		(\$307.28)	0.00	(307.28)			0.00		(307.28)			
NET BILLED	\$206.66	\$886.22	\$42.25	\$1,135.13	-\$133.01	\$1,002.12	\$41.59	\$0.00	\$31.22	\$0.00	\$1,074.93	12	4	0

ACCOUNT NUMBER	KWH SOLD						FUEL CHARGE = -0.00827						
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	52,304,987	1,213,888	53,518,875	(11,588)	53,507,287	1,213,888	-0.00827	(10,038.85)	(\$432,478.28)	(\$442,517.13)	(\$494.38)	\$6.81	(\$443,004.70)
442.10	5,769,463	200,245	5,969,708	(4,839)	5,964,869	200,245	-0.00827	(1,666.03)	(47,738.78)	(\$49,394.81)		40.02	(49,354.79)
442.20 LP<1000	14,260,410	51,311	14,311,721	0	14,311,721	51,311	-0.00827	(424.34)	(117,933.65)	(118,357.99)		0.00	(118,357.99)
AES LP<1000	617,360	951	618,311	0	618,311	951	-0.00827	(7.86)	(5,105.56)	(5,113.42)		0.00	(5,113.42)
LP=>1000	1,266,863	45	1,266,908	0	1,266,908	45	-0.00827	(0.37)	(10,476.98)	(10,477.35)		0.00	(10,477.35)
LP 1	7,371,447	0	7,371,447	0	7,371,447	0	-0.00827	0.00	(60,961.86)	(60,961.86)		0.00	(60,961.86)
LP 2	0	0	0	0	0	0	-0.00827	0.00	0.00	0.00		0.00	0.00
LP 3	7,182,337	5,116	7,187,453	0	7,187,453	5,116	-0.00827	(42.31)	(59,397.93)	(59,440.24)		0.00	(59,440.24)
AES LP>1000	260,800	0	260,800	0	260,800	0	-0.00827	0.00	(2,072.46)	(2,072.46)		0.00	(2,072.46)
442.21	1,014,059	14,024	1,028,083	0	1,028,083	14,024	-0.00827	(115.98)	(8,386.26)	(8,502.24)		0.00	(8,502.24)
444.00	0	111,013	111,013	0	111,013	111,013	-0.00827	(918.08)	0.00	(918.08)		0.00	(918.08)
445.00	743,799	68,775	812,574	0	812,574	68,775	-0.00827	(568.77)	(6,151.19)	(6,719.96)		0.00	(6,719.96)
TOTAL	90,781,325	1,665,368	92,446,693	(16,427)	92,430,266	1,665,368	-0.00827	(\$13,772.59)	(\$760,702.95)	(\$764,475.54)	(\$494.38)	\$46.83	(\$764,923.09)
MEMO													
440.10 (ETS)	67,145	0	67,145	0	67,145	0	-0.00827	\$0.00	(\$555.40)	(\$555.40)	\$0.00	\$0.00	(\$555.40)
ADJUSTMENTS	(99)	0	(99)	0	(99)	0	-0.00827	0.00	0.00	0.00		0.74	0.74
442.10 (ETS)	260	0	260	0	260	0	-0.00827	0.00	(2.15)	(2.15)		0.00	(2.15)
ADJUSTMENTS	0	0	0	0	0	0	-0.00827	0.00	0.00	0.00		0.00	0.00
TOTAL BILLED	67,306	0	67,306	0	67,306	0	-0.00827	\$0.00	(\$567.55)	(\$567.55)	\$0.00	\$0.74	(\$566.81)
MEMO													
440.10(NETMETER)	6,683	209	6,892	0	6,892	209	-0.00827	(\$1.73)	(\$55.27)	(\$57.00)	\$0.00	\$0.00	(\$57.00)
ADJUSTMENTS	0	0	0	0	0	0	-0.00827	0.00	0.00	0.00		0.00	0.00
OFFSET	(5,226)	0	(5,226)	0	(5,226)	0	-0.00827	0.00	0.00	0.00		0.00	0.00
442.10(NETMETER)	9,192	0	9,192	0	9,192	0	-0.00827	\$0.00	(\$76.01)	(\$76.01)	\$0.00	\$0.00	(\$76.01)
ADJUSTMENTS	0	0	0	0	0	0	-0.00827	0.00	0.00	0.00		0.00	0.00
OFFSET	(3,162)	0	(3,162)	0	(3,162)	0	-0.00827	0.00	0.00	0.00		0.00	0.00
NET BILLED	7,487	209	7,696	0	7,696	209	-0.00827	(\$1.73)	(\$131.28)	(\$133.01)	\$0.00	\$0.00	(\$133.01)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$2,031.58)	(\$25.52)	\$5,693,609.20
442.10	(430.23)	(\$57.39)	\$734,689.49
442.20 LP<1000	0.00	\$0.00	\$1,244,542.16
AES LP<1000	0.00	\$0.00	\$51,132.93
LP=>1000	0.00		\$107,101.11
LP 1	0.00	\$0.00	\$495,302.57
LP 2			\$0.00
LP 3			\$464,215.72
AES LP>1000	0.00	\$0.00	\$20,547.82
442.21	0.00	\$0.00	\$122,553.93
444.00	0.00	\$0.00	\$15,498.85
445.00	0.00	\$0.00	\$89,621.28
TOTAL	(\$2,461.81)	(\$82.91)	\$9,038,815.06

ADDTL CHARGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG.	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	ADDTL CHGS TOTAL
\$0.00		\$453.75	\$670,372.47	\$670,826.22
0.00		2.75	86,565.01	\$86,567.76
0.00		0.00	146,697.81	\$146,697.81
0.00		0.00	6,018.31	\$6,018.31
0.00		0.00	12,605.69	\$12,605.69
6,502.76	7,821.75		57,375.98	\$71,700.49
				\$0.00
6,978.36	1,460.00		54,465.87	\$62,904.23
			2,418.45	\$2,418.45
			14,424.39	\$14,424.39
			1,824.21	\$1,824.21
			10,548.28	\$10,548.28
\$13,481.12	\$9,281.75	\$456.50	\$1,063,316.47	\$1,086,535.84

	KWH	MONTH	YTD
SOLD		92,430,266	635,121,952
OFFICE USE		69,780	512,039
LINE LOSS		15,534,614	37,910,555
PURCH-BILLED		108,024,660	673,544,546
PURCH-ACTUAL		108,024,660	673,363,025
CP KW		229,675	352,247
BILL KW		231,760	359,034
MONTH FOR CP DEMAND			JANUARY
MONTH FOR BILL DEMAND			JANUARY

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
JUNE 2016

ACCOUNT NUMBER	ADDT'L CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$836,191.09	\$6,127,724.81	\$210,181.48	\$7,174,097.18	(\$510,364.51)	\$6,663,732.67	\$8.47	\$0.00	\$194,036.43	\$15,405.20	\$6,873,182.77	61,271	19,627	62
442.10	\$107,732.05	776,472.15	\$31,566.46	\$915,770.66	(\$56,983.76)	858,786.90	47,817.13	366.37	25,697.58	4,529.50	\$937,197.48	4,537	2,135	42
442.20 LP<1000	\$170,901.26	1,311,169.00	\$8,612.80	\$1,490,683.06	(\$128,001.71)	1,362,681.35	61,941.64	157.32	40,731.25	4,179.34	\$1,469,690.90	381	576	14
AES LP<1000	\$5,102.62	39,286.42	\$160.62	\$44,559.66	(\$3,873.91)	40,685.75	0.00	0.00	1,223.53	98.80	42,008.08	11	11	0
LP=>1000	\$13,891.54	106,923.37	\$449.24	\$121,269.15	(\$10,505.04)	110,764.11	4,283.08	0.00	3,322.91	0.00	\$118,370.10	10	59	0
LP 1	\$82,684.95	536,800.63	\$444.10	\$619,929.68	(\$67,035.92)	552,893.76	29,035.24	0.00	16,586.81	0.00	\$598,515.81	3	38	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
LP 3	\$68,352.52	469,614.27	\$703.01	\$538,669.80	(\$59,484.14)	479,185.66	29,614.17	0.00	14,375.79	8.00	\$523,183.62	9	31	0
AES LP>1000	\$2,316.12	17,932.66	\$0.00	\$20,248.78	(\$1,781.24)	18,467.54	0.00	0.00	554.03	0.00	19,021.57	3	0	0
442.21	\$18,983.14	140,316.00	\$2,315.56	\$161,614.70	(\$10,253.15)	151,361.55	7,100.14	0.00	4,546.73	194.93	\$163,203.35	165	149	11
444.00	\$1,848.19	\$13,728.14	\$15,576.33	(\$839.69)	\$14,736.64	35.14	5.13	437.05	257.02	\$15,470.98	27	2,181	0	0
445.00	\$14,578.25	99,180.95	\$11,302.16	\$125,061.36	(\$8,822.86)	116,238.50	2,368.64	25.14	3,279.07	280.50	\$122,191.85	876	894	2
TOTAL	\$1,322,581.73	\$9,625,435.06	\$279,463.57	\$11,227,480.36	(\$857,945.93)	\$10,369,534.43	\$182,203.65	\$553.96	\$304,791.18	\$24,953.29	\$10,882,036.51	67,293	25,701	131

MEMO														
440.10 (ETS)	\$111.07	\$877.66	\$0.00	\$988.73	(103.74)	\$884.99	\$0.00	\$0.00	\$26.49	\$0.00	\$911.48	1,440	0	1,257
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0
442.10 (ETS)	2.76	21.78	0.00	\$24.54	(2.49)	22.05	1.37	0.00	0.66	0.00	24.08	7	0	5
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0
TOTAL BILLED	\$113.83	\$899.44	\$0.00	\$1,013.27	(\$106.23)	\$907.04	\$1.37	\$0.00	\$27.15	\$0.00	\$935.56	1,447	0	1,262

MEMO														
440.10(NETMETER)	\$139.07	\$1,010.93	\$42.25	\$1,192.25	(83.36)	\$1,108.89	\$0.00	\$0.00	\$19.33	\$0.00	\$1,128.22	11	4	0
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0
OFFSET	0.00	(460.63)	0.00	(\$460.63)	0.00	(460.63)	0.00	0.00	0.00	0.00	(460.63)	0.00	0	0
442.10(NETMETER)	\$271.90	\$2,062.42	\$0.00	\$2,334.32	(166.28)	\$2,168.04	\$121.68	\$0.00	\$59.07	\$0.00	\$2,348.79	2	0	0
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0
OFFSET	0.00	(199.02)	0.00	(\$199.02)	0.00	(\$199.02)	0.00	0.00	0.00	0.00	(199.02)	0.00	0	0
NET BILLED	\$410.97	\$2,413.70	\$42.25	\$2,866.92	(\$249.64)	\$2,617.28	\$121.68	\$0.00	\$78.40	\$0.00	\$2,817.36	13	4	0

ACCOUNT NUMBER	KWH SOLD						FUEL CHARGE = -0.00802						
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	62,437,349	1,209,352	63,646,701	(88,153)	63,558,548	1,209,352	-0.00802	(9,699.00)	(\$500,665.51)	(\$510,364.51)	(\$483.60)	\$797.03	(\$510,051.08)
442.10	6,907,508	195,747	7,103,255	(2,249)	7,101,006	195,747	-0.00802	(1,569.89)	(\$5,413.87)	(\$56,983.76)	0.00	0.00	(\$56,983.76)
442.20 LP<1000	15,908,372	51,947	15,960,319	0	15,960,319	51,947	-0.00802	(416.61)	(127,585.10)	(128,001.71)	0.00	0.00	(128,001.71)
AES LP<1000	482,080	951	483,031	0	483,031	951	-0.00802	(7.63)	(3,866.28)	(3,873.91)	0.00	0.00	(3,873.91)
LP=>1000	1,309,810	45	1,309,855	0	1,309,855	45	-0.00802	(0.36)	(10,504.68)	(10,505.04)	0.00	0.00	(10,505.04)
LP 1	8,358,593	0	8,358,593	0	8,358,593	0	-0.00802	0.00	(67,035.92)	(67,035.92)	0.00	0.00	(67,035.92)
LP 2	0	0	0	0	0	0	-0.00802	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	7,411,859	5,116	7,416,975	0	7,416,975	5,116	-0.00802	(41.03)	(59,443.11)	(59,484.14)	0.00	0.00	(59,484.14)
AES LP>1000	222,100	0	222,100	0	222,100	0	-0.00802	0.00	(1,781.24)	(1,781.24)	0.00	0.00	(1,781.24)
442.21	1,264,418	14,034	1,278,452	0	1,278,452	14,034	-0.00802	(112.55)	(10,140.60)	(10,253.15)	0.00	0.00	(10,253.15)
444.00	0	104,700	104,700	0	104,700	104,700	-0.00802	(839.69)	0.00	(839.69)	0.00	0.00	(839.69)
445.00	1,031,026	69,076	1,100,102	0	1,100,102	69,076	-0.00802	(553.99)	(8,268.87)	(8,822.86)	0.00	0.00	(8,822.86)
TOTAL	105,333,115	1,650,968	106,984,083	(90,402)	106,893,681	1,650,968	-0.00802	(\$13,240.75)	(\$844,705.18)	(\$857,945.93)	(\$483.60)	\$797.03	(\$857,632.50)

MEMO													
440.10 (ETS)	12,924	0	12,924	0	12,924	0	-0.00802	\$0.00	(\$103.74)	(\$103.74)	\$0.00	\$0.00	(\$103.74)
ADJUSTMENTS	0	0	0	0	0	0	-0.00802	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	311	0	311	0	311	0	-0.00802	0.00	(2.49)	(2.49)	0.00	0.00	(2.49)
ADJUSTMENTS	0	0	0	0	0	0	-0.00802	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	13,235	0	13,235	0	13,235	0	-0.00802	\$0.00	(\$106.23)	(\$106.23)	\$0.00	\$0.00	(\$106.23)

MEMO													
440.10(NETMETER)	10,183	209	10,392	0	10,392	209	-0.00802	(\$1.68)	(\$81.68)	(\$83.36)	\$0.00	\$0.00	(\$83.36)
ADJUSTMENTS	0	0	0	0	0	0	-0.00802	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(5,392)	0	(5,392)	0	(5,392)	0	-0.00802	0.00	0.00	0.00	0.00	0.00	0.00
442.10(NETMETER)	20,733	0	20,733	0	20,733	0	-0.00802	\$0.00	(\$166.28)	(\$166.28)	\$0.00	\$0.00	(\$166.28)
ADJUSTMENTS	0	0	0	0	0	0	-0.00802	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(2,048)	0	(2,048)	0	(2,048)	0	-0.00802	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	23,476	209	23,685	0	23,685	209	-0.00802	(\$1.68)	(\$247.96)	(\$249.64)	\$0.00	\$0.00	(\$249.64)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$7,337.83)	(\$961.62)	\$6,655,433.22
442.10	(256.50)	(\$36.78)	\$858,493.62
442.20 LP<1000	0.00	\$0.00	\$1,362,681.35
AES LP<1000	0.00	0.00	\$40,685.75
LP=>1000	0.00	\$0.00	\$110,764.11
LP 1	0.00	0.00	\$552,893.76
LP 2	0.00	0.00	\$0.00
LP 3	0.00	0.00	\$479,185.66
AES LP>1000	0.00	0.00	\$18,467.54
442.21	0.00	\$0.00	\$151,361.55
444.00	0.00	\$0.00	\$14,736.64
445.00	0.00	\$0.00	\$116,238.50
TOTAL	(\$7,594.33)	(\$998.40)	\$10,360,941.70

ADDTL CHARGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	ADDTL CHGS TOTAL
\$0.00		\$456.50	\$835,734.59	\$836,191.09
0.00		2.75	107,729.30	\$107,732.05
0.00		0.00	170,901.26	\$170,901.26
0.00		0.00	5,102.62	\$5,102.62
0.00		0.00	13,891.54	\$13,891.54
6,502.76	7,821.75	0.00	68,360.44	\$82,684.95
0.00		0.00	0.00	\$0.00
6,978.36	1,460.00	0.00	59,914.16	\$68,352.52
0.00		0.00	2,316.12	\$2,316.12
0.00		0.00	18,983.14	\$18,983.14
0.00		0.00	1,848.19	\$1,848.19
0.00		0.00	14,578.25	\$14,578.25
\$13,481.12	\$9,281.75	\$459.25	\$1,299,359.61	\$1,322,581.73

KWH	MONTH	YTD
SOLD	105,893,681	742,015,633
OFFICE USE	60,299	572,338
LINE LOSS	12,102,705	50,013,260
PURCH-BILLED	119,056,685	792,601,231
PURCH-ACTUAL	119,045,921	792,408,946
CP KW	222,206	352,247
BILL KW	237,748	359,034
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
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ACCOUNT NUMBER	ADD'TL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$971,953.44	\$6,788,456.57	\$210,178.23	\$7,970,588.24	(\$425,913.62)	\$7,544,674.62	\$0.00	\$0.00	\$220,365.47	\$15,837.41	\$7,780,877.50	61,127	19,555	50
442.10	\$117,533.41	807,698.57	\$31,767.36	\$956,999.34	(\$44,335.79)	912,663.55	50,521.77	421.41	27,269.45	4,773.46	\$995,649.64	4,530	2,130	44
442.20 LP<1000	\$187,483.62	1,356,046.17	\$8,612.64	\$1,552,142.43	(\$89,018.03)	1,463,124.40	65,881.74	275.24	43,358.20	4,455.65	\$1,567,095.23	383	576	15
AES LP<1000	\$5,820.07	42,328.35	\$160.61	\$48,309.03	(\$3,111.03)	45,198.00	0.00	0.00	1,358.83	96.68	46,653.51	11	11	0
LP=>1000	\$14,923.48	108,565.76	\$449.24	\$123,938.48	(\$8,044.20)	115,894.28	4,227.76	0.00	3,476.83	0.00	\$123,598.87	10	59	0
LP 1	\$88,058.33	542,671.65	\$444.10	\$631,174.08	(\$50,742.81)	580,431.27	30,279.64	0.00	17,412.94	0.00	\$628,123.85	3	38	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
LP 3	\$68,393.98	439,495.13	\$703.01	\$508,592.12	(\$41,522.84)	467,069.28	28,865.38	0.00	14,012.32	8.00	\$509,954.98	9	31	0
AES LP>1000	\$2,475.15	18,083.94	\$0.00	\$20,559.09	(\$1,337.28)	19,221.81	0.00	0.00	576.66	0.00	19,798.47	3	0	0
442.21	\$19,905.17	139,959.65	\$2,318.34	\$162,183.16	(\$7,601.74)	154,581.42	6,956.22	0.00	4,643.32	195.52	\$166,376.48	167	150	12
444.00	\$1,572.77	\$0.00	\$11,142.91	\$12,715.68	(\$501.90)	12,213.78	63.17	5.29	356.44	99.69	\$12,738.37	23	1,496	0
445.00	\$16,910.92	110,550.61	\$11,222.40	\$138,683.93	(\$7,354.62)	131,329.31	2,761.10	28.42	3,731.35	313.06	\$138,161.24	876	891	3
TOTAL	\$1,495,030.34	\$10,353,856.40	\$276,998.84	\$12,126,885.58	(\$689,483.86)	\$11,436,401.72	\$189,556.78	\$728.36	\$336,561.81	\$25,779.47	\$11,989,028.14	67,142	24,937	124

MEMO	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	TOTAL BILLED
440.10 (ETS)	\$103.58	\$768.42	\$0.00	\$872.00 (68.10)
ADJUSTMENTS	0.00	0.00	0.00	\$803.90
442.10 (ETS)	1.90	14.08	0.00	\$15.98 (1.20)
ADJUSTMENTS	0.00	0.00	0.00	\$14.78
TOTAL BILLED	\$105.48	\$782.50	\$0.00	\$887.98 (\$69.30)

MEMO	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	TOTAL BILLED
440.10(NETMETER)	\$178.43	\$1,231.46	\$52.80	\$1,462.69 (77.00)
ADJUSTMENTS	0.00	0.00	0.00	\$1,385.69
OFFSET	0.00	(398.26)	0.00	(\$398.26)
442.10(NETMETER)	\$236.14	\$1,699.16	\$0.00	\$1,935.30 (101.46)
ADJUSTMENTS	0.00	0.00	0.00	\$1,833.84
OFFSET	0.00	(61.90)	0.00	(\$61.90)
NET BILLED	\$414.57	\$2,470.46	\$52.80	\$2,937.83 (\$178.46)

ACCOUNT NUMBER	KWH SOLD						FUEL CHARGE = -0.00597						
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	70,153,421	1,199,887	71,353,308	(8,648)	71,344,660	1,199,887	-0.00597	(7,163.33)	(\$418,760.29)	(\$425,913.62)	(\$392.30)	\$2.85	(\$426,303.07)
442.10	7,229,468	196,407	7,425,875	(636)	7,425,239	196,407	-0.00597	(1,172.55)	(43,163.24)	(\$44,335.79)	0.00	0.00	(44,335.79)
442.20 LP<1000	16,533,969	51,947	16,585,916	0	16,585,916	51,947	-0.00597	(310.12)	(98,707.91)	(\$99,018.03)	0.00	0.00	(99,018.03)
AES LP<1000	520,160	951	521,111	0	521,111	951	-0.00597	(5.68)	(3,105.35)	(\$3,111.03)	0.00	0.00	(3,111.03)
LP=>1000	1,347,391	45	1,347,436	0	1,347,436	45	-0.00597	(0.27)	(8,043.93)	(\$8,044.20)	0.00	0.00	(8,044.20)
LP 1	8,499,632	0	8,499,632	0	8,499,632	0	-0.00597	0.00	(50,742.81)	(\$50,742.81)	0.00	0.00	(50,742.81)
LP 2	0	0	0	0	0	0	-0.00597	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	6,950,132	5,116	6,955,248	0	6,955,248	5,116	-0.00597	(30.54)	(41,492.30)	(\$41,522.84)	0.00	0.00	(41,522.84)
AES LP>1000	224,000	0	224,000	0	224,000	0	-0.00597	0.00	(1,337.28)	(\$1,337.28)	0.00	0.00	(1,337.28)
442.21	1,259,269	14,040	1,273,309	0	1,273,309	14,040	-0.00597	(83.82)	(7,517.92)	(\$7,601.74)	0.00	0.00	(7,601.74)
444.00	0	84,071	84,071	0	84,071	84,071	-0.00597	(501.90)	0.00	(\$501.90)	0.00	0.00	(501.90)
445.00	1,163,602	68,325	1,231,927	0	1,231,927	68,325	-0.00597	(407.90)	(6,946.72)	(\$7,354.62)	0.00	0.00	(7,354.62)
TOTAL	113,881,044	1,620,789	115,501,833	(9,284)	115,492,549	1,620,789	-0.00597	(\$9,676.11)	(\$679,807.75)	(\$689,483.86)	(\$392.30)	\$2.85	(\$689,873.31)

MEMO	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	TOTAL BILLED
440.10 (ETS)	11,387	0	11,387	0
ADJUSTMENTS	0	0	0	0
442.10 (ETS)	201	0	201	0
ADJUSTMENTS	0	0	0	0
TOTAL BILLED	11,588	0	11,588	0

MEMO	ADJUSTMENTS	ADJUSTMENTS	ADJUSTMENTS	TOTAL BILLED
440.10(NETMETER)	12,614	283	12,897	0
ADJUSTMENTS	0	0	0	0
OFFSET	(4,662)	0	(4,662)	0
442.10(NETMETER)	16,995	0	16,995	0
ADJUSTMENTS	0	0	0	0
OFFSET	(637)	0	(637)	0
NET BILLED	24,310	283	24,593	0

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$1,336.38)	(\$27.01)	\$7,543,311.23
442.10	(98.00)	\$0.00	\$912,565.55
442.20 LP<1000	0.00	\$0.00	\$1,453,124.40
AES LP<1000	0.00	\$0.00	\$45,198.00
LP=>1000	0.00	\$0.00	\$115,894.28
LP 1	0.00	\$0.00	\$580,431.27
LP 2	0.00	\$0.00	\$0.00
LP 3	0.00	\$0.00	\$467,069.28
AES LP>1000	0.00	\$0.00	\$19,221.81
442.21	0.00	\$0.00	\$154,581.42
444.00	0.00	\$0.00	\$12,213.78
445.00	0.00	\$0.00	\$131,329.31
TOTAL	(\$1,434.38)	(\$27.01)	\$11,434,940.33

ADD'TL CHARGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	ADD'TL CHGS TOTAL
\$0.00	\$0.00	\$451.00	\$971,502.44	\$971,953.44
0.00	0.00	2.75	117,530.66	\$117,533.41
367.59	0.00	0.00	187,116.03	\$187,483.62
0.00	0.00	0.00	5,820.07	\$5,820.07
0.00	0.00	0.00	14,923.48	\$14,923.48
6,502.76	7,821.75	0.00	73,733.82	\$88,058.33
0.00	0.00	0.00	0.00	\$0.00
6,978.36	1,460.00	0.00	59,955.62	\$68,393.98
0.00	0.00	0.00	2,475.15	\$2,475.15
0.00	0.00	0.00	19,905.17	\$19,905.17
0.00	0.00	0.00	1,572.77	\$1,572.77
0.00	0.00	0.00	16,910.92	\$16,910.92
\$13,848.71	\$9,281.75	\$453.75	\$1,471,446.13	\$1,495,030.34

KWH	MONTH	YTD
SOLD	115,492,549	857,508,182
OFFICE USE	65,712	638,050
LINE LOSS	6,145,096	56,158,356
PURCH-BILLED	121,703,357	914,304,588
PURCH-ACTUAL	121,703,357	914,112,303
CP KW	236,117	352,247
BILL KW	238,510	359,034
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

**SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
AUGUST 2016**

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ACCOUNT NUMBER	ADD'TL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$783,241.68	\$6,196,763.81	\$211,052.86	\$7,191,058.35	(\$195,732.82)	\$6,995,325.53	\$0.00	\$0.00	\$203,754.02	\$15,465.62	\$7,214,545.17	61,358	19,631	56
442.10	\$98,586.43	771,419.52	\$32,319.95	\$902,325.90	(\$21,436.86)	880,889.04	48,769.02	371.70	26,337.05	4,682.98	\$961,039.79	4,558	2,225	39
442.20 LP<1000	\$175,495.38	1,438,004.17	\$8,599.58	\$1,622,099.13	(\$53,843.50)	1,568,255.63	70,108.75	173.25	46,817.60	4,790.12	\$1,690,145.35	386	587	14
AES LP<1000	\$7,968.64	65,553.52	\$160.62	\$73,682.78	(\$2,470.94)	71,211.84	0.00	0.00	2,141.36	167.34	73,520.54	11	11	0
LP=>1000	\$13,768.84	113,156.95	\$449.24	\$127,375.04	(\$4,329.89)	123,045.35	4,760.89	0.00	3,691.36	0.00	\$131,497.60	10	69	0
LP 1	\$84,847.75	580,767.30	\$444.10	\$666,059.15	(\$28,005.85)	638,053.30	33,592.35	0.00	19,141.60	0.00	\$690,787.25	3	38	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
LP 3	\$68,102.55	489,411.28	\$703.01	\$558,216.84	(\$23,667.30)	534,649.54	33,041.85	0.00	16,039.72	8.00	\$583,739.11	9	31	0
AES LP>1000	\$3,510.84	28,960.03	\$0.00	\$32,470.87	(\$1,098.22)	31,374.65	0.00	0.00	941.23	0.00	\$32,315.88	3	0	0
442.21	\$18,244.59	146,532.20	\$2,327.55	\$167,104.34	(\$4,061.92)	163,042.42	7,415.34	0.00	4,897.37	202.91	\$175,558.04	165	150	13
444.00	\$1,742.05	\$0.00	\$14,151.04	\$15,893.09	(\$325.04)	15,568.05	63.32	5.37	461.83	264.92	\$16,363.49	24	1,801	0
445.00	\$13,657.02	100,461.20	\$11,310.12	\$125,428.34	(\$3,385.59)	122,042.75	2,413.85	22.19	3,448.50	311.09	\$128,238.38	877	899	2
TOTAL	\$1,269,165.77	\$9,931,029.99	\$281,618.07	\$11,481,713.83	(\$338,255.73)	\$11,143,458.10	\$200,155.37	\$572.51	\$327,671.64	\$26,892.98	\$11,697,750.60	67,404	25,432	124
MEMO														
440.10 (ETS)	\$75.01	\$622.49	\$0.00	\$697.50	(27.77)	\$669.73	\$0.00	\$0.00	\$20.01	\$0.00	\$689.74	1,411	0	1,278
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
442.10 (ETS)	0.13	1.12	0.00	\$1.25	(0.05)	1.20	0.07	0.00	0.04	0.00	1.31	7	0	6
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
TOTAL BILLED	\$75.14	\$623.61	\$0.00	\$698.75	(\$27.82)	\$670.93	\$0.07	\$0.00	\$20.05	\$0.00	\$691.05	1,418	0	1,284
MEMO														
440.10(NETMETER)	\$172.15	\$1,356.62	\$52.80	\$1,581.57	(43.20)	\$1,538.37	\$0.00	\$0.00	\$30.84	\$0.00	\$1,569.21	13	0	0
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
OFFSET	0.00	(458.69)	0.00	(\$458.69)	0.00	(458.69)	0.00	0.00	0.00	0.00	(458.69)			
442.10(NETMETER)	\$345.28	\$2,827.32	\$0.00	\$3,172.60	(86.96)	\$3,085.64	\$184.25	\$0.00	\$89.45	\$0.00	\$3,359.34	2	0	0
ADJUSTMENTS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
OFFSET	0.00	(104.28)	0.00	(\$104.28)	0.00	(\$104.28)	0.00	0.00	0.00	0.00	(104.28)			
NET BILLED	\$517.43	\$3,620.97	\$52.80	\$4,191.20	(\$130.16)	\$4,061.04	\$184.25	\$0.00	\$120.29	\$0.00	\$4,365.58	15	0	0

ACCOUNT NUMBER	KWH SOLD						FUEL CHARGE = -0.00304						
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	63,201,503	1,194,706	64,396,209	(6,812)	64,389,397	1,194,706	-0.00304	(3,631.91)	(\$192,100.91)	(\$195,732.82)	(\$272.74)	\$14.00	(\$195,991.56)
442.10	6,852,357	198,345	7,050,702	(68)	7,050,634	198,345	-0.00304	(602.97)	(20,833.89)	(\$21,436.86)		0.21	(21,436.65)
442.20 LP<1000	17,660,161	51,557	17,711,718	0	17,711,718	51,557	-0.00304	(156.73)	(53,686.77)	(\$53,843.50)		0.00	(53,843.50)
AES LP<1000	811,860	951	812,811	0	812,811	951	-0.00304	(2.89)	(2,468.05)	(\$2,470.94)		0.00	(2,470.94)
LP=>1000	1,424,193	45	1,424,238	0	1,424,238	45	-0.00304	(0.14)	(4,329.55)	(\$4,329.69)		0.00	(4,329.69)
LP 1	9,212,448	0	9,212,448	0	9,212,448	0	-0.00304	0.00	(28,005.85)	(\$28,005.85)		0.00	(28,005.85)
LP 2	0	0	0	0	0	0	-0.00304	0.00	0.00	0.00		0.00	0.00
LP 3	7,747,287	5,116	7,752,403	0	7,752,403	5,116	-0.00304	(15.55)	(23,551.75)	(\$23,567.30)		0.00	(23,567.30)
AES LP>1000	360,600	0	360,600	0	360,600	0	-0.00304	0.00	(1,096.22)	(\$1,096.22)		0.00	(1,096.22)
442.21	1,322,111	14,047	1,336,158	0	1,336,158	14,047	-0.00304	(42.70)	(4,019.22)	(\$4,061.92)		0.00	(4,061.92)
444.00	0	106,922	106,922	0	106,922	106,922	-0.00304	(325.04)	0.00	(\$325.04)		0.00	(325.04)
445.00	1,045,334	68,316	1,113,650	(7,843)	1,105,807	68,316	-0.00304	(207.68)	(3,177.91)	(\$3,385.59)		0.00	(3,385.59)
TOTAL	109,637,854	1,640,005	111,277,859	(14,723)	111,263,136	1,640,005	-0.00304	(\$4,985.61)	(\$333,270.12)	(\$338,255.73)	(\$272.74)	\$14.21	(\$338,514.26)
MEMO													
440.10 (ETS)	9,137	0	9,137	0	9,137	0	-0.00304	\$0.00	(\$27.77)	(\$27.77)	\$0.00	\$0.00	(\$27.77)
ADJUSTMENTS	0	0	0	0	0	0	-0.00304	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	16	0	16	0	16	0	-0.00304	0.00	(0.05)	(0.05)	0.00	0.00	(0.05)
ADJUSTMENTS	0	0	0	0	0	0	-0.00304	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	9,153	0	9,153	0	9,153	0	-0.00304	\$0.00	(\$27.82)	(\$27.82)	\$0.00	\$0.00	(\$27.82)
MEMO													
440.10(NETMETER)	13,929	283	14,212	0	14,212	283	-0.00304	(\$0.86)	(\$42.34)	(\$43.20)	\$0.00	\$0.00	(\$43.20)
ADJUSTMENTS	0	0	0	0	0	0	-0.00304	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(5,369)	0	(5,369)	0	(5,369)	0	-0.00304	0.00	0.00	0.00	0.00	0.00	0.00
442.10(NETMETER)	28,604	0	28,604	0	28,604	0	-0.00304	\$0.00	(\$86.96)	(\$86.96)	\$0.00	\$0.00	(\$86.96)
ADJUSTMENTS	0	0	0	0	0	0	-0.00304	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(1,073)	0	(1,073)	0	(1,073)	0	-0.00304	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	36,091	283	36,374	0	36,374	283	-0.00304	(\$0.86)	(\$129.30)	(\$130.16)	\$0.00	\$0.00	(\$130.16)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$759.52)	(\$55.28)	\$6,994,510.73
442.10	(6.40)	(\$0.81)	\$880,881.83
442.20 LP<1000	(387.59)	(\$61.89)	\$1,567,826.15
AES LP<1000	0.00	\$0.00	\$71,211.84
LP=>1000	0.00	\$0.00	\$123,045.35
LP 1	0.00	\$0.00	\$638,053.30
LP 2	0.00	\$0.00	\$0.00
LP 3	0.00	\$0.00	\$534,649.54
AES LP>1000	0.00	\$0.00	\$31,374.65
442.21	0.00	\$0.00	\$163,042.42
444.00	0.00	\$0.00	\$15,568.05
445.00	(1,118.41)	(\$147.83)	\$120,776.51
TOTAL	(\$2,251.92)	(\$265.81)	\$11,140,940.37

ADD'TL CHARGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	ADD'TL CHGS TOTAL
\$0.00		\$451.00	\$782,790.68	\$783,241.68
0.00		2.75	98,583.68	\$98,586.43
0.00		0.00	175,495.38	\$175,495.38
0.00		0.00	7,968.64	\$7,968.64
0.00		0.00	13,768.84	\$13,768.84
6,502.76	7,821.75	0.00	70,523.24	\$84,847.75
0.00		0.00	0.00	\$0.00
6,978.36	1,460.00	0.00	59,664.19	\$68,102.55
0.00		0.00	3,510.84	\$3,510.84
0.00		0.00	18,244.59	\$18,244.59
0.00		0.00	1,742.05	\$1,742.05
0.00		0.00	13,657.02	\$13,657.02
\$13,481.12	\$9,281.75	\$453.75	\$1,245,949.15	\$1,269,165.77

KWH	MONTH	YTD
SOLD	111,263,136	968,771,318
OFFICE USE	89,718	727,768
LINE LOSS	(10,082,339)	46,076,017
PURCH-BILLED	101,270,515	1,016,575,103
PURCH-ACTUAL	101,270,515	1,016,582,818
CP KW	227,181	352,247
BILL KW	230,146	359,034
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
SEPTEMBER 2016

ACCOUNT NUMBER	ADDTL CHARGES	ENERGY CHARGE	S LIGHT CHARGE	ENERGY & S LIGHT CH.	TOTAL FC BILLED	ENERGY & FC BILLED	KENTUCKY SALES TAX	TENN SALES TAX	SCHOOL TAX	FRANCHISE TAX	TOTAL BILLED TO CONSUMER	NO. REC BILLS	NO. SEC LIGHTS	MIN BILLS RECEIVED
440.10	\$541,467.73	\$4,692,817.17	\$211,297.87	\$5,445,582.77	(\$154,883.25)	\$5,290,699.52	\$3.22	\$0.00	\$152,683.61	\$14,122.86	\$5,457,509.21	61,176	19,575	57
442.10	\$73,982.51	635,861.75	\$32,027.17	\$741,871.43	(\$18,733.50)	723,137.93	40,011.33	292.53	21,664.74	4,057.59	\$789,164.12	4,546	2,195	41
442.20 LP<1000	\$144,810.12	1,315,038.31	\$8,563.37	\$1,468,411.80	(\$52,222.62)	1,416,189.18	63,047.43	214.77	42,245.03	4,344.32	\$1,526,040.73	386	577	12
AES LP<1000	\$6,856.11	62,601.20	\$160.62	\$69,617.93	(\$2,567.67)	67,050.26	0.00	0.00	2,016.03	150.58	69,216.87	11	11	0
LP=>1000	\$11,708.12	106,633.76	\$449.24	\$118,791.12	(\$4,290.11)	114,501.01	4,381.82	0.00	3,435.03	0.00	\$122,317.86	10	59	1
LP 1	\$72,154.19	527,940.79	\$444.10	\$600,539.08	(\$27,164.32)	573,374.76	30,184.95	0.00	17,201.24	0.00	\$620,760.95	3	38	0
LP 2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.00	0.00	0.00	0.00	\$0.00	0	0	0
LP 3	\$57,793.01	448,695.36	\$703.01	\$507,191.38	(\$23,061.25)	484,130.13	29,919.73	0.00	14,524.14	8.00	\$528,582.00	9	31	0
AES LP>1000	\$2,579.38	23,617.53	\$0.00	\$26,196.91	(\$971.49)	25,225.42	0.00	0.00	756.76	0.00	25,982.18	3	0	0
442.21	\$14,913.53	132,576.44	\$2,340.52	\$149,830.49	(\$3,982.28)	145,848.21	6,779.19	0.00	4,380.83	180.26	\$157,188.49	165	150	11
444.00	\$1,592.25	\$0.00	\$14,337.12	\$15,929.37	(\$357.87)	15,571.50	62.51	5.30	462.16	271.62	\$16,373.09	23	1,496	0
445.00	\$9,472.53	74,548.24	\$11,294.62	\$95,315.39	(\$2,676.72)	92,638.67	1,798.73	15.15	2,566.37	247.02	\$97,265.94	881	891	3
TOTAL	\$937,329.48	\$8,020,330.55	\$281,617.64	\$9,239,277.67	(\$290,911.08)	\$8,948,366.59	\$176,188.91	\$527.75	\$261,935.94	\$23,382.25	\$9,410,401.44	67,212	25,023	125
MEMO														
440.10 (ETS)	\$177.32	\$1,640.79	\$0.00	\$1,818.11	(84.35)	\$1,733.76	\$0.00	\$0.00	\$52.05	\$0.00	\$1,785.81	1,416	0	1,144
ADJUSTMENTS	(0.01)	(0.06)	0.00	(\$0.07)	0.00	0.00	0.00	0.00	0.00	0.00	(0.07)	0	0	0
442.10 (ETS)	1.58	14.57	0.00	\$16.15	(0.69)	15.46	0.96	0.00	0.46	0.00	16.88	7	0	6
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
TOTAL BILLED	\$178.89	\$1,655.30	\$0.00	\$1,834.19	(\$85.04)	\$1,749.15	\$0.96	\$0.00	\$52.51	\$0.00	\$1,802.62	1,423	0	1,150
MEMO														
440.10(NETMETER)	\$140.91	\$1,222.31	\$55.58	\$1,418.80	(40.68)	\$1,378.12	\$0.00	\$0.00	\$22.51	\$0.00	\$1,400.63	15	0	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
OFFSET	0.00	(605.85)	0.00	(\$605.85)	0.00	(605.85)	0.00	0.00	0.00	0.00	(605.85)	0	0	0
442.10(NETMETER)	\$52.11	\$471.97	\$0.00	\$524.08	(14.46)	\$509.62	\$9.38	\$0.00	\$4.56	\$0.00	\$523.56	2	0	0
ADJUSTMENTS	0.00	0.00	0.00	\$0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0
OFFSET	0.00	(357.72)	0.00	(\$357.72)	0.00	(357.72)	0.00	0.00	0.00	0.00	(357.72)	0	0	0
NET BILLED	\$193.02	\$730.71	\$55.58	\$979.31	(\$55.14)	\$924.17	\$9.38	\$0.00	\$27.07	\$0.00	\$960.62	17	0	0

ACCOUNT NUMBER	KWH SOLD						FUEL CHARGE = -0.00331						
	ENERGY KWH SOLD	SL KWH SOLD	GROSS KWH SOLD	LESS ADJ	NET KWH SOLD	SECURITY LIGHT KWH	FC RATE	SL FC	ENERGY FC	TOTAL FUEL CHG BILLED	COOP USE - FC	FC ADJ	NET FUEL CHG BILLED
440.10	45,616,861	1,184,112	46,800,973	(5,116)	46,795,857	1,184,112	-0.00331	(3,919.41)	(\$160,963.84)	(\$154,883.25)	(\$230.38)	\$5.03	(\$155,108.60)
442.10	5,461,039	195,017	5,656,056	0	5,656,056	195,017	-0.00331	(645.51)	(\$18,087.99)	(\$18,733.50)	0.00	0.00	(18,733.50)
442.20 LP<1000	15,726,108	51,082	15,777,190	0	15,777,190	51,082	-0.00331	(169.08)	(52,053.54)	(52,222.62)	0.00	0.00	(52,222.62)
AES LP<1000	774,780	951	775,731	0	775,731	951	-0.00331	(3.16)	(2,564.52)	(2,567.67)	0.00	0.00	(2,567.67)
LP=>1000	1,296,059	45	1,296,104	0	1,296,104	45	-0.00331	(0.15)	(4,289.96)	(4,290.11)	0.00	0.00	(4,290.11)
LP 1	8,206,743	0	8,206,743	0	8,206,743	0	-0.00331	0.00	(27,164.32)	(27,164.32)	0.00	0.00	(27,164.32)
LP 2	0	0	0	0	0	0	-0.00331	0.00	0.00	0.00	0.00	0.00	0.00
LP 3	6,962,029	5,116	6,967,145	0	6,967,145	5,116	-0.00331	(16.93)	(23,044.32)	(23,061.25)	0.00	0.00	(23,061.25)
AES LP>1000	293,500	0	293,500	0	293,500	0	-0.00331	0.00	(971.49)	(971.49)	0.00	0.00	(971.49)
442.21	1,189,242	13,865	1,203,107	0	1,203,107	13,865	-0.00331	(45.89)	(3,936.39)	(3,982.28)	0.00	0.00	(3,982.28)
444.00	0	108,118	108,118	0	108,118	108,118	-0.00331	(357.87)	0.00	(357.87)	0.00	0.00	(357.87)
445.00	741,494	67,175	808,669	0	808,669	67,175	-0.00331	(222.35)	(2,454.37)	(2,676.72)	0.00	0.00	(2,676.72)
TOTAL	86,267,855	1,625,481	87,893,336	(5,116)	87,888,220	1,625,481	-0.00331	(\$5,380.34)	(\$285,530.74)	(\$290,911.08)	(\$230.38)	\$5.03	(\$291,136.43)
MEMO													
440.10 (ETS)	25,471	0	25,471	0	25,471	0	-0.00331	\$0.00	(\$84.35)	(\$84.35)	\$0.00	\$0.00	(\$84.35)
ADJUSTMENTS	0	0	0	0	0	0	-0.00331	0.00	0.00	0.00	0.00	0.00	0.00
442.10 (ETS)	208	0	208	0	208	0	-0.00331	0.00	(0.69)	(0.69)	0.00	0.00	(0.69)
ADJUSTMENTS	0	0	0	0	0	0	-0.00331	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL BILLED	25,679	0	25,679	0	25,679	0	-0.00331	\$0.00	(\$85.04)	(\$85.04)	\$0.00	\$0.00	(\$85.04)
MEMO													
440.10(NETMETER)	12,057	232	12,289	0	12,289	232	-0.00331	(\$0.77)	(\$39.91)	(\$40.68)	\$0.00	\$0.00	(\$40.68)
ADJUSTMENTS	0	0	0	0	0	0	-0.00331	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(7,092)	0	(7,092)	0	(7,092)	0	-0.00331	0.00	0.00	0.00	0.00	0.00	0.00
442.10(NETMETER)	4,367	0	4,367	0	4,367	0	-0.00331	\$0.00	(\$14.46)	(\$14.46)	\$0.00	\$0.00	(\$14.46)
ADJUSTMENTS	0	0	0	0	0	0	-0.00331	0.00	0.00	0.00	0.00	0.00	0.00
OFFSET	(3,681)	0	(3,681)	0	(3,681)	0	-0.00331	0.00	0.00	0.00	0.00	0.00	0.00
NET BILLED	5,651	232	5,883	0	5,883	232	-0.00331	(\$0.77)	(\$54.37)	(\$55.14)	\$0.00	\$0.00	(\$55.14)

ACCOUNT NUMBER	ELECTRIC ADJUSTMENTS	ENVIRONMTL ADJUSTMENTS	NET BILLED TO CONSUMER
440.10	(\$1,104.40)	(\$71.80)	\$5,289,523.32
442.10	0.00	\$0.00	\$723,137.93
442.20 LP<1000	0.00	\$0.00	\$1,416,189.18
AES LP<1000	0.00	\$0.00	\$67,050.26
LP=>1000	0.00	\$0.00	\$114,501.01
LP 1	0.00	\$0.00	\$573,374.76
LP 2	0.00	\$0.00	\$0.00
LP 3	0.00	\$0.00	\$484,130.13
AES LP>1000	0.00	\$0.00	\$25,225.42
442.21	0.00	\$0.00	\$145,848.21
444.00	0.00	\$0.00	\$15,571.50
445.00	0.00	\$0.00	\$92,638.67
TOTAL	(\$1,104.40)	(\$71.80)	\$8,947,190.39

ADDTL CHARGES				
SUBSTATION CHARGE	TRANSFORMER & RENTAL CHG	ENVIROWATT CHARGE	ENVIRONMTL CHARGE	ADDTL CHGS TOTAL
\$0.00		\$456.50	\$541,011.23	\$541,467.73
0.00		2.75	73,979.76	\$73,982.51
0.00		0.00	144,810.12	\$144,810.12
0.00		0.00	6,856.11	\$6,856.11
0.00		0.00	11,708.12	\$11,708.12
6,502.76	7,821.75	0.00	57,829.68	\$72,154.19
6,978.36	1,460.00	0.00	49,354.65	\$57,793.01
0.00	0.00	0.00	2,579.38	\$2,579.38
0.00	0.00	0.00	14,913.53	\$14,913.53
0.00	0.00	0.00	1,592.25	\$1,592.25
0.00	0.00	0.00	9,472.53	\$9,472.53
\$13,481.12	\$9,281.75	\$459.25	\$914,107.36	\$937,329.48

KWH	MONTH	YTD
SOLD	87,888,220	1,056,659,538
OFFICE USE	69,601	797,369
LINE LOSS	(3,149,130)	42,926,887
PURCH-BILLED	84,808,691	1,100,383,794
PURCH-ACTUAL	84,808,691	1,100,191,509
CP KW	179,595	352,247
BILL KW	182,526	359,034
MONTH FOR CP DEMAND		JANUARY
MONTH FOR BILL DEMAND		JANUARY

SOUTH KENTUCKY RECC
MONTHLY BILLING SUMMARY
BY ACCOUNT
OCTOBER 2016

SOUTH KENTUCKY R.E.C.C.

Response:

If the recommendation not to change the base period fuel cost of East Kentucky Power Cooperative, Inc. ("East Kentucky") is accepted, then South Kentucky RECC has no increase or decrease to show for its base fuel costs.

If it is determined to reduce East Kentucky's base period fuel cost to \$0.02776 / kWh, then the calculation of the decrease in South Kentucky RECC's base fuel costs for the review period is as shown on Page 2 of 2.

SOUTH KENTUCKY R.E.C.C.
 CALCULATION OF DECREASE IN FUEL
 ADJUSTMENT CLAUSE AS PROPOSED

CASE NO. 2017-00021
 ITEM 3
 Page 2 of 2

LINE NO.	DISPOSITION & PURCHASE(*)	KWH	PERCENT OF TOTAL
1.	SALES & OWN USE	1,242,599,995	95.391%
2.			
3.	UNACCOUNTED FOR (LINE LOSS)	60,038,260	4.609%
4.			
5.	TOTAL PURCHASED	1,302,638,255	100.000%
6.		=====	=====
7.	(*) Reference Item 1 (a) Sheet 2 of 2.		
8.			
9.			
10.	PROPOSED POWER SUPPLIERS DECREASE (CASE NO. 2017-00002)		
11.	-----		
12.	PER KWH BASIS		FUEL COST
13.			-----
14.	PRESENT CHARGE		\$0.03014
15.			
16.	PROPOSED CHARGE		\$0.02776
17.			
18.	PROPOSED DECREASE BY POWER SUPPLIER		(\$0.00238)
19.			=====
20.			
21.			
22.			
23.	DECREASE OF FAC FOR SOUTH KY. R.E.C.C.		
24.	-----		
25.	(a) SALES AS PERCENT OF PURCHASES (Line No. 1.)		95.391%
26.			-----
27.	(b) DECREASE PROPOSED BY SUPPLIER (Line No. 18.)		(\$0.00238)
28.			-----
29.	PROPOSED DECREASE PER KWH BY SOUTH KENTUCKY (b. / a.)		(\$0.00249)
30.			=====
31.			
32.			
33.			
34.	SUMMARY OF PROPOSED DECREASE		
35.	-----		
36.		***** KWH *****	
37.		PURCHASED	SOLD
38.		-----	-----
39.	12 MONTHS ENDED OCTOBER 2016	1,302,638,255	1,242,599,995
40.			
41.	PROPOSED DECREASE	(\$0.00238)	(\$0.00249)
42.		-----	-----
43.	DECREASE IN F.A.C.	(\$3,100,279.05)	(\$3,094,073.99)
44.		=====	=====
45.			
46.			
47.			
48.			

Witness: Jeff Greer

SOUTH KENTUCKY R.E.C.C.

Response:

If the recommendation not to change the base period fuel cost of East Kentucky is accepted, then South Kentucky RECC does not propose any changes in its existing rates.

If it is determined to reduce East Kentucky's base period fuel cost to \$0.02776 / kWh, then South Kentucky RECC proposes the changes in its rates as shown in the following schedule Pages 2 thru 5. South Kentucky requests that the change in rates be effective two months following the effective date of the change in East Kentucky's base period fuel cost.

In support of our request to delay the effective date of the change in South Kentucky's rates, please see Case No. 2017-00002, the Direct Testimony of Isaac S. Scott, concerning the discussion of a timing issue that affects South Kentucky RECC when there is a reestablishment of the base period fuel cost. In further support of this request, please see the Summary of South Kentucky's billing and corresponding expense charge from EKPC presented in Item 2, page 1 of this response. The Summary of South Kentucky's billing and corresponding expense charge from EKPC demonstrates the timing lag in reporting the recovery of the corresponding Fuel Adjustment as prescribed by the FAC.

If South Kentucky is not allowed the two-month delay in the effective date of the reduction in base rates from East Kentucky's reduction in base rates, there will be a resulting under-recovery in the base period fuel cost. This under-recovery will adversely impact both cash flow and margins for South Kentucky.

SOUTH KENTUCKY R.E.C.C.
SCHEDULE OF PRESENT RATES AND PROPOSED RATES

CASE NO. 2017-00021
ITEM NO. 4
Page 2 of 5

	PER MONTH	
	PRESENT RATES	PROPOSED RATES
<u>SCHEDULE A*</u>		
Residential, Farm & Non-Farm Service		
Consumer Charge - No KWH Usage	\$12.82	\$12.82
Plus Energy Charge:		
All KWH per month @	\$0.08543	\$0.08294
Marketing Rate - ETS		
All KWH @ with Contract	\$0.05126	\$0.04976
All KWH @ without Contract, Year 1	\$0.05519	
All KWH @ without Contract, Year 2	\$0.05911	
All KWH @ without Contract, Year 3	\$0.06304	\$0.06055
 <u>SCHEDULE B*</u>		
Small Commercial Rate		
Consumer Charge - No KWH Usage	\$23.79	\$23.79
Plus Energy Charge:		
All KWH per month @	\$0.09718	\$0.09469
Marketing Rate - ETS		
All KWH @	\$0.07004	\$0.05681
 <u>SCHEDULE LP*</u>		
Large Power Rate		
Consumer Charge - No KWH Usage	\$50.00	\$50.00
Demand Charge:		
Billing Demand per KW per Month	\$7.00	\$7.00
Plus Energy Charge:		
All KWH per month @	\$0.06007	\$0.05758
 <u>SCHEDULE LP-1*</u>		
Large Power Rate 1 (500 kw to 4,999 kw)		
Consumer Charge:		
Metering Charge	\$142.85	\$142.85
Substation Charge Based on Contract kw		
a. 500 - 999 kw	\$359.99	\$359.99
b. 1,000 - 2,999 kw	\$1,078.84	\$1,078.84
c. 3,000 - 7,499 kw	\$2,711.96	\$2,711.96
Demand Charge (per KW of billing demand)	\$6.16	\$6.16
Plus Energy Charge:		
All KWH per month @	\$0.05420	\$0.05171

Witness: Jeff Greer

SOUTH KENTUCKY R.E.C.C.
SCHEDULE OF PRESENT RATES AND PROPOSED RATES

CASE NO. 2017-00021
ITEM NO. 4
Page 3 of 5

	PER MONTH	
	PRESENT RATES	PROPOSED RATES
<u>SCHEDULE LP-2*</u>		
Large Power Rate 2 (5,000 kw to 9,999 kw)		
Consumer Charge:		
Metering Charge	\$142.85	\$142.85
Substation Charge Based on Contract kw		
a. 3,000 - 7,499 kw	\$2,711.96	\$2,711.96
b. 7,500 - 14,799 kw	\$3,262.80	\$3,262.80
Demand Charge (per KW of billing demand)	\$6.16	\$6.16
Plus Energy Charge:		
Per KWH for the first 400 KWH per Kw of billing demand, limited to the first 5,000 KW @	\$0.05420	\$0.05171
Per KWH for all remaining KWH @	\$0.04733	\$0.04484
 <u>SCHEDULE LP-3*</u>		
Large Power Rate 2 (500 KW to 2,999 KW)		
Consumer Charge:		
Metering Charge	\$145.86	\$145.86
Substation Charge Based on Contract kw		
a. 500 - 999 kw	\$367.59	\$367.59
b. 1,000 - 2,999 kw	\$1,101.60	\$1,101.60
Demand Charge per KW		
Contract demand	\$6.29	\$6.29
Excess demand	\$9.13	\$9.13
Plus Energy Charge:		
All KWH per month @	\$0.05153	\$0.04904
 <u>SCHEDULE AES*</u>		
All Electric School Schedule		
Consumer Charge - No KWH Usage	\$83.02	\$83.02
Plus Energy Charge:		
All KWH per month @	\$0.07962	\$0.07713
 <u>SCHEDULE OPS*</u>		
Optional Power Service		
Consumer Charge - No KWH Usage	\$50.00	\$50.00
Plus Energy Charge:		
All KWH per month @	\$0.10430	\$0.10181

Witness: Jeff Greer

SOUTH KENTUCKY R.E.C.C.
SCHEDULE OF PRESENT RATES AND PROPOSED RATES

CASE NO. 2017-00021
ITEM NO. 4
Page 4 of 5

<u>SCHEDULE STL*</u> Street Lighting Service	<u>PER MONTH</u>	
	<u>PRESENT</u> <u>RATES</u>	<u>PROPOSED</u> <u>RATES</u>
Rates Per Light Per Month:		
Mercury Vapor or Sodium - 7,000-10,000 Lumens (M.V. @ 74 KWH - S. @ 63 KWH)	\$8.64	\$8.47
LED (Lighting Emitting Diode)- 10,500 Lumens (@ 39 KWH)		
Rate for All LED Lights on 12/3/2015	\$11.17	
Rate for All LED Lights on 12/3/2016	\$13.70	\$13.60
Rate for All LED Lights on 12/3/2017	\$16.24	\$16.14
Mercury Vapor or Sodium - 15,000-28,000 Lumens (M.V. @ 162 KWH - S. @ 135 KWH)	\$14.13	\$13.76
 <u>SCHEDULE DSTL*</u>		
Decorative Street Lighting		
Rates Per Light Per Month:		
High Pressure Sodium Lamp		
Cobra Head light Installed on existing pole 15,000-28,000 Lumens @ 100 KWH Mo.	(Unmetered)	\$15.89
	(Metered)	\$10.16
Cobra Head Light Installed on 30' Aluminum Pole & Arm 7,000-10,000 Lumens @ 39 KWH Mo.	(Unmetered)	\$18.89
	(Metered)	\$16.32
15,000-28,000 Lumens @ 100 KWH Mo.	(Unmetered)	\$22.21
	(Metered)	\$16.32
LED Cobra Head Light Installed on existing pole 10,500 Lumens @ 39 KWH Mo.	(Unmetered)	\$16.24
	(Metered)	\$13.22
Metal Halide Lamp		
100 Watt - Acorn @ 44 KWH Mo.	(Unmetered)	\$10.51
	(Metered)	\$7.81
100 Watt - Lexington @ 44 KWH Mo.	(Unmetered)	\$8.34
	(Metered)	\$5.70
14' Smooth Black Pole		\$11.62
14' Fluted Pole		\$15.04
400 Watt - Galleria @ 167 KWH Mo.	(Unmetered)	\$22.09
	(Metered)	\$12.29
1000 Watt - Galleria @ 395 KWH Mo.	(Unmetered)	\$37.23
	(Metered)	\$14.37
30' Square Steel Pole		\$17.24
250 Watt Cobra Head HPS w/30' Aluminum Pole @ 106 KWH Mo.	(Unmetered)	\$24.50

SOUTH KENTUCKY R.E.C.C.
SCHEDULE OF PRESENT RATES AND PROPOSED RATES

CASE NO. 2017-00021
ITEM NO. 4
Page 5 of 5

<u>SCHEDULE DSTL*</u>	<u>PER MONTH</u>	
	<u>PRESENT RATES</u>	<u>PROPOSED RATES</u>
<u>Decorative Street Lighting</u>		
400 Watt Cobra Head Mercury Vapor @ 167 KWH Mo. With:		
8' Arm	(Unmetered) (Metered)	\$18.62 \$8.91
12' Arm	(Unmetered) (Metered)	\$21.74 \$11.96
16' Arm	(Unmetered) (Metered)	\$22.72 \$12.90
30' Aluminum Pole		\$26.27
 <u>SCHEDULE OL*</u>		
<u>Outdoor Lighting Service-Security Lights</u>		
Rates Per Light Per Month:		
 Open Bottom		
Mercury Vapor or Sodium - 7,000-10,000 Lumens (M.V. @ 74 KWH - S. @ 45 KWH per Month)	(Unmetered) (Metered)	\$10.56 \$7.51
LED (Lighting Emitting Diode)- 6,300 Lumens (@ 23 KWH per Month)	(Unmetered) (Metered)	\$13.34 \$11.55
 Directional Flood Light		
200 Watt LED - 20,200 Lumens. (@ 73 KWH per Month)	(Unmetered) (Metered)	\$23.23 \$17.63
250 Watt Sodium (@ 106 KWH per Month)	(Unmetered) (Metered)	\$16.91 \$9.53
250 Watt Metal Halide (@ 106 KWH per Month)	(Unmetered) (Metered)	\$18.31 \$10.61
400 Watt Metal Halide (@ 167 KWH per Month)	(Unmetered) (Metered)	\$22.87 \$10.61
1000 Watt Metal Halide (@ 395 KWH per Month)	(Unmetered) (Metered)	\$40.56 \$11.85
 <u>SCHEDULE TVB*</u>		
<u>Unmetered Commercial Service</u>		
Cable TV Amplifiers - (75 KWH Per Month)		\$9.59 \$9.40

*FUEL ADJUSTMENT CLAUSE (APPENDIX B)

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SOUTH KENTUCKY R.E.C.C.

Response:

If the recommendation not to change the base period fuel cost of East Kentucky is accepted, then South Kentucky RECC does not propose any changes to its existing rates and a tariff markup is not necessary.

If it is determined to reduce East Kentucky's base period fuel cost to \$0.02776 / kWh is accepted, then please see the attached tariff sheets reflecting South Kentucky RECC's proposed rate changes.

Please note South Kentucky RECC wishes to delete two rates as noted on Schedule A Marketing Rate for ETS usage for members without contracts for year 1 and 2. Schedule STL also has rates for LED Lights on 12/3/20015 which also needs to be removed from tariff schedule as noted. These rates are no longer needed.

The proposed Effective Dates are two months after the effective date of EKP change in rates in consideration of the Billing Lag discussion in Item 4.

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
16 15th REVISED SHEET NO. T-1
CANCELING P.S.C.KY NO. 7
15 14th REVISED SHEET NO. T-1

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

**RESIDENTIAL, FARM AND
NON-FARM SERVICE**

SCHEDULE A

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available to consumers of the Cooperative for all uses in the home and on the farm and for other consumers using single-phase service including schools, churches, and community buildings all subject to the established rules and regulations of the seller. The capacity of individual motors served under this schedule may not exceed 10 horsepower.

TYPE OF SERVICE: Single-phase 60 cycle at available secondary voltage.

RATES PER MONTH:

Consumer Charge - No KWH Usage.....	\$12.82	
Energy Charge:		
All KWH per month @.....	\$0.08543 0.08294	(R)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the "Consumer Charge - No KWH Usage" as stated in Rates per month above.

(Continued - Next Page)

DATE OF ISSUE: MAY 1, 2017

DATE EFFECTIVE: JULY 1, 2017

ISSUED BY:

BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO.
DATED _____

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
16 15th REVISED SHEET NO. T-2
CANCELING P.S.C.KY NO.7
15 14th REVISED SHEET NO. T-2

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

RESIDENTIAL, FARM AND
NON-FARM SERVICE

SCHEDULE A

MARKETING RATE: A special discount marketing rate is available for specific marketing program as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This discounted marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF-PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE MEMBERS WITH CONTRACT, all KWH per month @..... \$0.05126 0.04976 (R)

ETS USAGE MEMBERS WITHOUT CONTRACT

YEAR 1, all KWH per month @.....	\$0.05519	(D)
YEAR 2, all KWH per month @.....	\$0.05911	(D)
YEAR 3, all KWH per month @.....	\$0.06304 0.06055	(R) (T)

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: MAY 1, 2017

DATE EFFECTIVE: JULY 1, 2017

ISSUED BY:

BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO.
DATED _____

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
16 45th REVISED SHEET NO. T-3
CANCELLING P.S.C. KY. NO.7
15 44th REVISED SHEET NO. T-3

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL RATE

SCHEDULE B

APPLICABLE: In all territory served by the seller.

AVAILABILITY: Available for commercial, small power and three-phase farm and/or residential service where available. (Also temporary services to construction jobs, fairs, carnivals, etc.). Includes lightning, heating and power subject to the established rules and regulations of the seller. Service under this schedule shall be limited to 50 KVA installed transformer capacity.

TYPE OF SERVICE: Single-phase and three-phase, 60 cycle at available secondary voltage. Motors having a rated capacity in excess of 10 horsepower must be three-phase. Where residential and commercial usage are metered as a single meter, all usage shall be billed under this schedule.

RATES PER MONTH:

Consumer Charge - No KWH Usage..... \$23.79

Energy Charge:

All KWH per month @..... ~~\$0.09718~~ 0.09469

(R)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE:

- (a) Single Phase Service shall be the "Consumer Charge - No KWH Usage" as stated in the rates per month.
- (b) Three Phase Service shall be determined by applying \$0.80 per KVA of transformer capacity installed. The Seller may, if it so desires, install transformer(s) of capacity larger than required but in such case the consumers minimum bill shall be based on the standard transformer size which would have been adequate for consumer's load.

(Continued - Next Page)

DATE OF ISSUE: MAY 1, 2017

DATE EFFECTIVE: JULY 1, 2017

ISSUED BY:

BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO.
DATED _____

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
16 45th REVISED SHEET NO. T-4
CANCELLING P.S.C. KY NO.7
15 44th REVISED SHEET NO. T-4

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL RATE

SCHEDULE B

MARKETING RATE: A special discount marketing rate is available for specific marketing programs as approved by South Kentucky's Board of Directors. The marketing rate requires separate metering and an executed contract between the Member and the Cooperative. A sample contract is shown following these tariffs as APPENDIX D. This discounted marketing rate is for energy purchased from the wholesale power supplier under their marketing rate and is for the below listed off-peak hours:

<u>-MONTHS-</u>	<u>OFF PEAK HOURS - EST</u>
October through April	12:00 Noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

MARKETING RATE PER MONTH:

ETS USAGE, all KWH per Month @..... \$0.07004 0.05681

(R)

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: MAY 1, 2017

DATE EFFECTIVE: JULY 1, 2017

ISSUED BY:

BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO.
DATED _____

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
15 14th REVISED SHEET NO. T-7
CANCELLING P.S.C. KY NO. 7
14 13th REVISED SHEET NO. T-7

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

**LARGE POWER RATE 1
(500 KW TO 4,999 KW)**

SCHEDULE LP-1

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge.

- 1. Metering Charge \$ 142.85
- 2. Substation Charge Based on Contract Kw
 - a. - 500 - 999 kw \$ 359.99
 - b. - 1,000 - 2,999 kW \$ 1,078.84
 - c. - 3,000 - 7,499 kW \$ 2,711.96

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge: \$6.16 per KW of billing demand

Energy Charge: ~~\$0.05420~~ 0.05171 per KWH

(R)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>-Month-</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: MAY 1, 2017

DATE EFFECTIVE: JULY 1, 2017

ISSUED BY:

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO.
DATED _____

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
15 14th REVISED SHEET NO. T-9
CANCELLING P.S.C. KY NO. 7
14 13th REVISED SHEET NO. T-9

CLASSIFICATION OF SERVICE

LARGE POWER RATE 2
(5,000 TO 9,999 KW)

SCHEDULE LP - 2

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

- | | |
|---|-------------|
| 1. Metering Charge | \$ 142.85 |
| 2. Substation Charge Based on Contract kW | |
| a. - 3,000 - 7,499 kW | \$ 2,711.96 |
| b. - 7,500 -14,799 kW | \$ 3,262.80 |

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge: \$6.16 per KW of billing demand

Energy Charge: ~~0.05171~~ ~~\$0.05420~~ per KWH for the first 400 KWH, per KW of billing demand, limited to the first 5000 KW. (R)

~~0.04484~~ ~~\$0.04733~~ per KWH for all remaining KWH (R)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand

(b) The ultimate consumer's highest demand during the current month or the preceding eleven months coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>-Months-</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M to 10:00 P.M.

DATE OF ISSUE: MAY 1, 2017

DATE EFFECTIVE: JULY 1, 2017

ISSUED BY:

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO.
DATED _____

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY. NO. 7
17 46th REVISED SHEET NO. T-11
CANCELLING P.S.C. KY. NO. 7
16 45th REVISED SHEET NO. T-11

CLASSIFICATION OF SERVICE

**LARGE POWER RATE 3
(500 KW TO 2,999 KW)**

SCHEDULE LP - 3

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 500 to 2,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special Contract for Service.

RATES PER MONTH:

Consumer Charge:

The consumer charge is equal to the metering charge plus the substation charge:

1. Metering Charge	\$	145.86
2. Substation Charge Based on Contract kW		
a. 500 - 999 kW	\$	367.59
b. 1,000 - 2,999 kW	\$	1,101.60

If retail consumer has provided for the investment in the substation facilities from which it is served, the substation charge does not apply and the only applicable rate is the metering charge.

Demand Charge per KW

Contract demand.....	\$6.29
Excess demand.....	\$9.13

Energy charge per kWh @..... \$0.05153 0.04904 (R)

DETERMINATION OF BILLING DEMAND: The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month coincident with wholesale power suppliers system peak demand. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein).

<u>-Months-</u>	<u>Hours Applicable For Demand Billing - E.S.T.</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: MAY 1, 2017

DATE EFFECTIVE: JULY 1, 2017

ISSUED BY:

BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO.

DATED _____

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
9 8th REVISED SHEET NO. T-14.1
CANCELLING P.S.C. KY. NO. 7
8 7th REVISED SHEET NO. T-14.1

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOL SCHEDULE

SCHEDULE AES

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all public schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge -- No kWh Usage	\$83.02	
Energy Charge per kWh	\$0.07962 0.07713	(R)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the HIGHEST one of the following:

- The consumer charge, or
- The minimum monthly charges, as specified in the contract for service, or,
- A charge of \$0.80 per kVA of required transformer capacity. The Seller may, if it so desires, install transformers of capacity larger than required, but in such case, the Consumers minimum bill shall be based on the standard transformer size which would have been adequate for the Consumer's load.

CONDITIONS OF SERVICE

- An agreement for the purchase of power shall be executed by the Consumer for service under this schedule as deemed necessary by the Seller.
- Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, poles, lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.
- Primary Service – The seller shall meter at secondary distribution voltage unless it would be agreeable to both parties to primary meter.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: MAY 1, 2017

DATE EFFECTIVE: JULY 1, 2017

ISSUED BY:

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO.
DATED _____

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY. NO. 7
16 15th REVISED SHEET NO. T-13
CANCELLING P.S.C. KY NO. 7
15 14th REVISED SHEET NO. T-13

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

OPTIONAL POWER SERVICE

SCHEDULE OPS

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all commercial and industrial consumers who require excess of 50 KVA but limited to no more than 300 KVA transformer capacity for lighting and/or heating and/or power. Consumers served under this schedule may request service under the LP SCHEDULE if they so desire provided the request is made in advance and not more often than once every 12 months.

TYPE OF SERVICE: The electric service furnished under this schedule will be of 60 cycle, alternating current and at available standard voltage, single or three phase at Seller's option.

RATES PER MONTH:

Consumer Charge - No KWH Usage	\$50.00	
Energy Charge:		
All KWH per Month @	\$0.10430	0.10181 (R)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B following these tariffs.

MINIMUM CHARGE: The minimum monthly charge shall be the highest of the following charges:

- (a) The Consumer Charge - No KWH Usage as stated in Rates Per Month or
- (b) The minimum monthly charge as specified in the contract for service, or

DATE OF ISSUE: MAY 1, 2017

DATE EFFECTIVE: JULY 1, 2017

ISSUED BY:

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO.
DATED _____

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
16 45th REVISED SHEET NO. T-15
CANCELLING P.S.C. KY. NO. 7
15 44th REVISED SHEET NO. T-15

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

SCHEDULE STL

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to cities or townships for dusk to dawn lighting.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single-phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

Mercury Vapor or Sodium - 0 - 20,000 Lumens	\$ 8.64 8.47	(R)
(M.V. @ 74 KWH Mo. - S. @ 63 KWH Mo.)		
LED (Light Emitting Diode) – 10,500 Lumens		
(39 KWH Mo.)		
Rate for All LED Lights on 12/3/2015.....	\$11.17	(D)
Rate for All LED Lights on 12/3/2016.....	\$13.70 13.60	(R)
Rate for All LED Lights on 12/3/2017.....	\$16.24 16.14	(R)
Mercury Vapor or Sodium – Over 20,000 Lumens	\$ 14.13 13.76	(R)
(M.V. @ 162 KWH Mo. - S. @ 135 KWH Mo.)		

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE

1. Street lighting circuits including transformers, fixtures, lamps, additional guys or fittings will be furnished by the Cooperative.
2. The Cooperative shall install street lights on existing poles where secondary voltage is available, or if necessary, extend secondary voltage a maximum of 150 feet including one service pole at its own expense. The cost of line extensions beyond 150 feet, will be the responsibility of the applicant.
3. All lamp replacement shall be made by the Cooperative. Lamp replacements may be charged to the applicant at cost as a separate item on the monthly bill for service.
4. Since the seller intends to eventually provide only LED lighting fixtures, mercury vapor and sodium will be used only until present supply is exhausted or until the existing lighting configuration is retired.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

DATE OF ISSUE: MAY 1, 2017

DATE EFFECTIVE: JULY 1, 2017

ISSUED BY:

BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO
DATED _____

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42503

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
13 42th REVISED SHEET NO. T-15.1
CANCELLING P.S.C. KY NO. 7
12 44th REVISED SHEET NO. T-15.1

CLASSIFICATION OF SERVICE

DECORATIVE STREET LIGHTING

SCHEDULE DSTL

APPLICABLE: In all territory served by the Seller

AVAILABILITY: To associations, industrial foundations and large industrial consumers.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixtures compatible with single phase, 60 cycle alternating current at 120 or 240 volts.

RATES PER LIGHT PER MONTH:

	<u>Pole Rate</u>	<u>Un-metered</u>	<u>Metered</u>	
High Pressure Sodium Lamp -Cobra Head Light Installed on Existing Pole 15,000-28,000 Lumens @ 100 kWh Mo		\$15.89 \$15.64	\$10.16	(R)
LED Cobra Head Light – Installed on Existing Pole 10,500 Lumens @ 39 kWh Mo		\$16.24 \$16.14	\$13.22	(R)
Cobra Head Light Installed on 30' Aluminum Pole 7,000-10,000 Lumens @ 39 kWh Mo		\$18.89 \$18.79	\$16.32	(R)
15,000-28,000 Lumens @ 100 kWh Mo		\$22.21 \$21.96	\$16.32	(R)
Metal Halide Lamp or Sodium 100 Watt Acorn @ 44 kWh Mo.		\$10.51 \$10.40	\$7.81	(R)
100 Watt Lexington Lamp @ 44 kWh Mo 14' Smooth Black Pole	\$11.62	\$8.34 \$8.32	\$5.70	(R)
14' Fluted Pole	\$15.04			
400 Watt Galleria @ 167 Kwh Mo		\$22.09 \$21.67	\$12.29	(R)
1000 Watt Metal Halide - Galleria @ 395 kWh Mo 30' Square Steel Pole	\$17.24	\$37.23 \$36.25	\$14.37	(R)
250 Watt Cobra Head HPS @ 106 Kwh w/30' Aluminum Pole		\$24.50 \$24.24		(R)
400 Watt Cobra Head Mercury Vapor @ 167 kWh With 8' Arm		\$18.62 \$18.20	\$8.91	(R)
12' Arm		\$21.74 \$21.32	\$11.96	(R)
16' Arm		\$22.72 \$22.30	\$12.90	(R)
30' Aluminium Pole	\$26.27			

DATE OF ISSUE: MAY 1, 2017

DATE EFFECTIVE: JULY 1, 2017

ISSUED BY:

BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO
DATED _____

Witness: Jeff Greer

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42503

FOR: ENTIRE TERRITORY SERVED
P.S.C. KY NO. 7
21 29th REVISED SHEET NO. T-16
CANCELLING P.S.C. KY. NO. 7
20 19th REVISED SHEET NO. T-16

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE-SECURITY LIGHTS **SCHEDULE OL**

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: Available to all consumers of the Cooperative for dusk to dawn lighting in close proximity to the existing overhead secondary circuits.

TYPE OF SERVICE: Rental of automatic dusk to dawn outdoor lighting fixture of a standard size and type as stated in the rate.

RATES PER LIGHT PER MONTH:

	<u>Unmetered</u>	<u>Metered</u>	
<u>Open Bottom</u>			
Mercury Vapor or Sodium - 7,000 - 10,000 Lumens (M.V. @74 KWH per Mo.-S. @45 KWH per Mo.)	\$10.56 10.41	\$7.51	(R)
LED (Light Emitting Diode) – 6,300 Lumens @ 23 KWH per Mo.	\$13.34 13.28	\$11.55	(R)
<u>Directional Flood Light, with bracket</u>			
200 Watt LED – 20,200 Lumens @ 73 KWH per Mo.	\$23.23 23.05	\$17.63	(R)
250 Watt Sodium @ 106 KWH per Mo.	\$16.91 16.65	\$ 9.53	(R)
250 Watt Metal Halide @ 106 KWH per Mo.	\$18.31 18.05	\$10.61	(R)
400 Watt Metal Halide @ 167 KWH per Mo.	\$22.87 22.45	\$10.61	(R)
1000 Watt Metal Halide @ 395 KWH per Mo.	\$40.56 39.58	\$11.85	(R)

FUEL ADJUSTMENT CLAUSE: As shown in APPENDIX B, following these tariffs.

CONDITIONS OF SERVICE:

1. The Cooperative shall furnish, install, operate and maintain security light(s) at a location mutually agreeable to both the Cooperative and the Consumer. The Cooperative will determine if the lights are to be metered or unmetered.
2. The Cooperative shall install security lights only on existing service where an additional pole is not required. If Consumer requires additional line (not to exceed 150 feet from existing line) including pole to be constructed, there will be a charge of \$100.00 for installing the additional facilities.

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FOR: ENTIRE TERRITORY SERVED
P.S.C. KY. NO. 7
~~14~~ 13th REVISED SHEET NO. T-18
CANCELLING P.S.C. KY NO. 7
~~13~~ 12th REVISED SHEET NO. T-18

SOUTH KENTUCKY R.E.C.C.
SOMERSET, KENTUCKY 42501

CLASSIFICATION OF SERVICE

UNMETERED COMMERCIAL SERVICE

SCHEDULE TVB

APPLICABLE: In all territory served by the Seller.

AVAILABILITY: To all commercial services for which the monthly KWH and KW demand is reasonable constant and which is not practical to install and maintain proper metering equipment as determined by the Seller.

TYPE OF SERVICE: Single-phase or three-phase as available, 60 cycle at available secondary voltage.

CLASS AND RATES PER MONTH:

Cable TV Amplifiers - (75 KWH per Month) ~~\$9.59~~ 9.40 (R)

FUEL ADJUSTMENT CLAUSE: As stated in APPENDIX B, following these tariffs.

TERMS OF PAYMENT: The rates stated are net. If payment is not made by the due date, the current month charges shall be increased by 5%.

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SOUTH KENTUCKY R.E.C.C.**Request:**

Provide and explain the internal procedures in place to ensure the timely filing of:

- a. FAC filings made pursuant to 807 KAR 5:056, Sections 1(7) and (9);

Response:

- a. The Monthly filing of the FAC report is integrated in the accounting process for the month with multiple personnel responsible for providing input information for the development of the filing and then receiving copies of the completed FAC filing to record the necessary information for recording monthly accounting entries. The filing is reviewed by multiple personnel before signing, regular mailing and emailing to the Commission at least 10 days before its scheduled effective date.

Request:

- b. The affidavit certifying compliance or noncompliance with 807 KAR 5:056 as required by Commission Order in initiating FAC reviews; and.

Response:

- b. The FAC orders are received by multiple personnel to ensure that more than one person is aware of the need for filing. The manager of the Service Center reports of any issues that may have occurred from our members concerning the FAC. The monthly billing rates for the FAC is reviewed, then affidavit is prepared for signing by the President & CEO and mailed to the Commission by due date.

Request:

- c. The affidavit of publication of hearing notice as required by Commission Order in initiating FAC reviews.

Response:

- c. As mentioned in 6b, multiple personnel receive notice of the need of filing. Additionally, The Kentucky Association of Electric Cooperatives/Kentucky Living confirms FAC orders via the PSC.ky.gov website. Two months prior to the hearing, Kentucky Living confirms with the co-op the publication issue that will carry the hearing notice. One month prior, the co-op receives a copy of the hearing notice that will be published. On publication mail day, upon USPS postal confirmation, an electronic copy and a hardcopy affidavit are sent to the co-op by Kentucky Living. Upon the Cooperative receiving the affidavit, it is forwarded by mail to the Commission.