



Rural Electric Cooperative Corporation

A Touchstone Energy® Cooperative 

RECEIVED

MAR 8 2017

PUBLIC SERVICE  
COMMISSION

March 6, 2017

MS TALINA MATTHEWS  
EXECUTIVE DIRECTOR  
PUBLIC SERVICE COMMISSION  
PO BOX 615  
FRANKFORT KY 40602

RE: PSC CASE NO. 2017-00017

Dear Ms. Matthews:

Please find enclosed an original and six (6) copies of the responses of Nolin RECC as requested in the above referenced case dated February 6, 2017.

If you have any questions please call me at 270.765.6153.

Sincerely,

A handwritten signature in cursive script that reads "Michael L. Miller".

Michael L. Miller  
President & CEO

afc

Enclosures

**Commonwealth of Kentucky**  
**Before the Public Service Commission**  
**Case No. 2017-00017**

**VERIFICATION**

I verify, state and affirm that the testimony filed with this verification and for which I am listed as a witness is true and correct to the best of my knowledge, information and belief formed after a reasonable inquiry.

Mechonda O'Brien

Mechonda O'Brien, Regulatory Accounting Manager

**State of Kentucky**

**County of Hardin**

The foregoing was signed, acknowledged and sworn to before me by Mechonda O'Brien, this 6<sup>th</sup> day of March, 2017.

Allison J. Coffey

Notary Public

My Commission Expires:

August 29, 2020

Nolin Rural Electric Cooperative Corporation

**Witness List**

Case No. 2017-00017

---

Item 1A	Mechonda O'Brien
Item 1B	Mechonda O'Brien
Item 2	Mechonda O'Brien
Item 2-1	Mechonda O'Brien
Item 3	Mechonda O'Brien
Item 4	Mechonda O'Brien
Item 5	Mechonda O'Brien
Item 6	Mechonda O'Brien

Nov-14 Nolin

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	693,063,064	663,861,793	1,058,848	28,139,423
Less: Prior year current month total -	56,258,065	56,303,867	95,948	(141,750)
Plus: Current year current month total -	60,275,777	58,397,029	113,033	1,765,715
Most Recent Twelve Months Total -	697,080,776	665,954,955	1,075,933	30,046,888

(d) ÷ (a) = Line Loss %  
30,046,888 ÷ 697,080,776 = 4.31%

Dec-14

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	697,080,776	665,954,955	1,075,933	30,046,888
Less: Prior year current month total -	70,212,965	69,695,413	135,231	382,321
Plus: Current year current month total -	64,482,819	65,051,419	130,719	(699,319)
Most Recent Twelve Months Total -	691,350,630	661,310,961	1,071,421	28,965,248

(d) ÷ (a) = Line Loss %  
28,965,248 ÷ 691,350,630 = 4.19%

Jan-15

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	691,350,630	661,310,961	1,071,421	28,965,248
Less: Prior year current month total -	89,541,396	83,945,040	158,392	5,437,964
Plus: Current year current month total -	76,657,490	70,760,905	135,284	5,761,301
Most Recent Twelve Months Total -	678,466,724	648,126,826	1,048,313	29,288,585

(d) ÷ (a) = Line Loss %  
29,288,585 ÷ 678,466,724 = 4.32%

Feb-15

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	678,466,724	648,126,826	1,048,313	29,288,585
Less: Prior year current month total -	71,208,626	67,262,259	101,107	3,845,260
Plus: Current year current month total -	77,705,022	74,277,179	157,648	3,270,195
Most Recent Twelve Months Total -	684,963,120	655,141,746	1,104,854	28,713,520

(d) ÷ (a) = Line Loss %  
28,713,520 ÷ 684,963,120 = 4.19%

Nov-14 AP Technoglass

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	128,050,287	128,050,287	0	0
Less: Prior year current month total -	10,430,594	10,430,594	0	0
Plus: Current year current month total -	11,001,573	11,001,573	0	0
Most Recent Twelve Months Total -	128,621,266	128,621,266	0	0

(d) ÷ (a) = Line Loss %  
0 ÷ 128,621,266 = 0.00%

Dec-14

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	128,621,266	128,621,266	0	0
Less: Prior year current month total -	9,545,266	9,545,266	0	0
Plus: Current year current month total -	9,679,693	9,679,693	0	0
Most Recent Twelve Months Total -	128,755,693	128,755,693	0	0

(d) ÷ (a) = Line Loss %  
0 ÷ 128,755,693 = 0.00%

Jan-15

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	128,755,693	128,755,693	0	0
Less: Prior year current month total -	10,758,967	10,758,967	0	0
Plus: Current year current month total -	10,563,987	10,563,987	0	0
Most Recent Twelve Months Total -	128,560,713	128,560,713	0	0

(d) ÷ (a) = Line Loss %  
0 ÷ 128,560,713 = 0.00%

Feb-15

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	128,560,713	128,560,713	0	0
Less: Prior year current month total -	9,661,381	9,661,381	0	0
Plus: Current year current month total -	9,773,205	9,773,205	0	0
Most Recent Twelve Months Total -	128,672,537	128,672,537	0	0

(d) ÷ (a) = Line Loss %  
0 ÷ 128,672,537 = 0.00%

Mar-15

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	684,963,120	655,141,746	1,104,854	28,713,520
Less: Prior year current month total -	61,426,021	53,919,820	71,433	7,434,768
Plus: Current year current month total -	58,065,029	50,211,380	86,077	7,767,572
Most Recent Twelve Months Total -	681,602,128	651,433,306	1,119,498	29,046,324

(d) ÷ (a) = Line Loss %  
29,046,324 ÷ 681,602,128 = 4.26%

Apr-15

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	681,602,128	651,433,306	1,119,498	29,046,324
Less: Prior year current month total -	42,251,905	41,888,315	63,537	300,053
Plus: Current year current month total -	40,590,325	40,411,834	64,865	113,626
Most Recent Twelve Months Total -	679,940,548	649,956,825	1,120,826	28,859,897

(d) ÷ (a) = Line Loss %  
28,859,897 ÷ 679,940,548 = 4.24%

May-15

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	679,940,548	649,956,825	1,120,826	28,859,897
Less: Prior year current month total -	47,061,345	45,180,317	69,648	1,811,380
Plus: Current year current month total -	46,015,452	44,679,976	68,674	1,266,802
Most Recent Twelve Months Total -	678,894,655	649,456,484	1,119,852	28,315,319

(d) ÷ (a) = Line Loss %  
28,315,319 ÷ 678,894,655 = 4.17%

Jun-15

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	678,894,655	649,456,484	1,119,852	28,315,319
Less: Prior year current month total -	53,269,573	52,303,241	72,766	893,566
Plus: Current year current month total -	53,177,092	51,844,184	73,023	1,259,885
Most Recent Twelve Months Total -	678,802,174	648,997,427	1,120,109	28,681,638

(d) ÷ (a) = Line Loss %  
28,681,638 ÷ 678,802,174 = 4.23%

Mar-15

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	128,672,537	128,672,537	0	0
Less: Prior year current month total -	10,491,240	10,491,240	0	0
Plus: Current year current month total -	11,105,079	11,105,079	0	0
Most Recent Twelve Months Total -	129,286,376	129,286,376	0	0

(d) ÷ (a) = Line Loss %  
0 ÷ 129,286,376 = 0.00%

Apr-15

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	129,286,376	129,286,376	0	0
Less: Prior year current month total -	10,545,730	10,545,730	0	0
Plus: Current year current month total -	11,139,219	11,139,219	0	0
Most Recent Twelve Months Total -	129,879,865	129,879,865	0	0

(d) ÷ (a) = Line Loss %  
0 ÷ 129,879,865 = 0.00%

May-15

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	129,879,865	129,879,865	0	0
Less: Prior year current month total -	10,954,384	10,954,384	0	0
Plus: Current year current month total -	11,269,867	11,269,867	0	0
Most Recent Twelve Months Total -	130,195,348	130,195,348	0	0

(d) ÷ (a) = Line Loss %  
0 ÷ 130,195,348 = 0.00%

Jun-15

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	130,195,348	130,195,348	0	0
Less: Prior year current month total -	11,126,173	11,126,173	0	0
Plus: Current year current month total -	11,351,276	11,351,276	0	0
Most Recent Twelve Months Total -	130,420,451	130,420,451	0	0

(d) ÷ (a) = Line Loss %  
0 ÷ 130,420,451 = 0.00%

Jul-15

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	678,802,174	648,997,427	1,120,109	28,681,638
Less: Prior year current month total -	54,953,895	52,288,086	73,540	2,592,269
Plus: Current year current month total -	59,885,008	56,651,011	79,132	3,154,865
Most Recent Twelve Months Total -	683,733,287	653,360,352	1,125,701	29,244,234

$$(d) \div (a) = \text{Line Loss \%}$$

$$29,244,234 \div 683,733,287 = 4.28\%$$

Aug-15

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	683,733,287	653,360,352	1,125,701	29,244,234
Less: Prior year current month total -	57,248,834	54,253,861	80,312	2,914,661
Plus: Current year current month total -	55,177,952	53,621,523	73,642	1,482,787
Most Recent Twelve Months Total -	681,662,405	652,728,014	1,119,031	27,812,360

$$(d) \div (a) = \text{Line Loss \%}$$

$$27,812,360 \div 681,662,405 = 4.08\%$$

Sep-15

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	681,662,405	652,728,014	1,119,031	27,812,360
Less: Prior year current month total -	46,877,785	43,518,158	69,025	3,290,602
Plus: Current year current month total -	48,751,646	44,099,796	64,948	4,586,902
Most Recent Twelve Months Total -	683,536,266	653,309,652	1,114,954	29,108,660

$$(d) \div (a) = \text{Line Loss \%}$$

$$29,108,660 \div 683,536,266 = 4.26\%$$

Oct-15

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	683,536,266	653,309,652	1,114,954	29,108,660
Less: Prior year current month total -	42,752,654	43,306,416	67,909	(621,671)
Plus: Current year current month total -	42,540,248	41,181,357	66,308	1,292,583
Most Recent Twelve Months Total -	683,323,860	651,184,593	1,113,353	31,022,914

$$(d) \div (a) = \text{Line Loss \%}$$

$$31,022,914 \div 683,323,860 = 4.54\%$$

Jul-15

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
	130,420,451	130,420,451	0	0
	10,629,376	10,629,376	0	0
	11,081,801	11,081,801	0	0
	130,872,876	130,872,876	0	0

$$(d) \div (a) = \text{Line Loss \%}$$

$$0 \div 130,872,876 = 0.00\%$$

Aug-15

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
	130,872,876	130,872,876	0	0
	11,339,195	11,339,195	0	0
	12,041,126	12,041,126	0	0
	131,574,807	131,574,807	0	0

$$(d) \div (a) = \text{Line Loss \%}$$

$$0 \div 131,574,807 = 0.00\%$$

Sep-15

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
	131,574,807	131,574,807	0	0
	11,099,290	11,099,290	0	0
	11,779,387	11,779,387	0	0
	132,254,904	132,254,904	0	0

$$(d) \div (a) = \text{Line Loss \%}$$

$$0 \div 132,254,904 = 0.00\%$$

Oct-15

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
	132,254,904	132,254,904	0	0
	11,468,691	11,468,691	0	0
	12,131,830	12,131,830	0	0
	132,918,043	132,918,043	0	0

$$(d) \div (a) = \text{Line Loss \%}$$

$$0 \div 132,918,043 = 0.00\%$$

Nov-15

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	683,323,860	651,184,593	1,113,353	31,022,914
Less: Prior year current month total -	60,275,777	58,397,029	113,033	1,765,715
Plus: Current year current month total -	47,803,898	47,634,275	73,992	95,631
Most Recent Twelve Months Total -	670,851,981	640,421,839	1,074,312	29,352,830

(d) ÷ (a) = Line Loss %  
29,352,830 ÷ 670,851,981 = 4.38%

Dec-15

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	670,851,981	640,421,839	1,074,312	29,352,830
Less: Prior year current month total -	64,482,819	65,051,419	130,719	(699,319)
Plus: Current year current month total -	54,396,360	54,721,823	91,425	(416,888)
Most Recent Twelve Months Total -	660,765,522	630,092,243	1,035,018	29,635,261

(d) ÷ (a) = Line Loss %  
29,635,261 ÷ 660,765,522 = 4.48%

Jan-16

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	660,765,522	630,092,243	1,035,018	29,635,261
Less: Prior year current month total -	76,657,490	70,760,905	135,284	5,761,301
Plus: Current year current month total -	76,782,573	72,355,579	143,072	4,283,922
Most Recent Twelve Months Total -	660,890,605	631,686,917	1,042,806	28,157,882

(d) ÷ (a) = Line Loss %  
28,157,882 ÷ 660,890,605 = 4.26%

Feb-16

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	660,890,605	631,686,917	1,042,806	28,157,882
Less: Prior year current month total -	77,705,022	74,277,179	157,648	3,270,195
Plus: Current year current month total -	62,376,776	56,853,727	110,632	5,412,417
Most Recent Twelve Months Total -	645,562,359	614,263,465	995,790	30,300,104

(d) ÷ (a) = Line Loss %  
30,300,104 ÷ 645,562,359 = 4.69%

Nov-15

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	132,918,043	132,918,043	0	0
Less: Prior year current month total -	11,001,573	11,001,573	0	0
Plus: Current year current month total -	11,203,567	11,203,567	0	0
Most Recent Twelve Months Total -	133,120,037	133,120,037	0	0

(d) ÷ (a) = Line Loss %  
0 ÷ 133,120,037 = 0.00%

Dec-15

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	133,120,037	133,120,037	0	0
Less: Prior year current month total -	9,679,693	9,679,693	0	0
Plus: Current year current month total -	10,828,204	10,828,204	0	0
Most Recent Twelve Months Total -	134,268,548	134,268,548	0	0

(d) ÷ (a) = Line Loss %  
0 ÷ 134,268,548 = 0.00%

Jan-16

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	134,268,548	134,268,548	0	0
Less: Prior year current month total -	10,563,987	10,563,987	0	0
Plus: Current year current month total -	11,151,396	11,151,396	0	0
Most Recent Twelve Months Total -	134,855,957	134,855,957	0	0

(d) ÷ (a) = Line Loss %  
0 ÷ 134,855,957 = 0.00%

Feb-16

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	134,855,957	134,855,957	0	0
Less: Prior year current month total -	9,773,205	9,773,205	0	0
Plus: Current year current month total -	11,037,907	11,037,907	0	0
Most Recent Twelve Months Total -	136,120,659	136,120,659	0	0

(d) ÷ (a) = Line Loss %  
0 ÷ 136,120,659 = 0.00%

Mar-16

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	645,562,359	614,266,465	995,790	30,300,104
Less: Prior year current month total -	58,065,029	50,211,380	86,077	7,767,572
Plus: Current year current month total -	48,820,663	45,266,334	70,038	3,484,291
Most Recent Twelve Months Total -	636,317,993	609,321,419	979,751	26,016,823

(d) ÷ (a) = Line Loss %  
26,016,823 ÷ 636,317,993 = 4.09%

Apr-16

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	636,317,993	609,321,419	979,751	26,016,823
Less: Prior year current month total -	40,590,325	40,411,834	64,865	113,626
Plus: Current year current month total -	43,473,234	40,899,345	64,178	2,509,711
Most Recent Twelve Months Total -	639,200,902	609,808,930	979,064	28,412,908

(d) ÷ (a) = Line Loss %  
28,412,908 ÷ 639,200,902 = 4.45%

May-16

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	639,200,902	609,808,930	979,064	28,412,908
Less: Prior year current month total -	46,015,452	44,679,976	68,674	1,266,802
Plus: Current year current month total -	44,441,952	44,141,277	66,236	234,439
Most Recent Twelve Months Total -	637,627,402	609,270,231	976,626	27,380,545

(d) ÷ (a) = Line Loss %  
27,380,545 ÷ 637,627,402 = 4.29%

Jun-16

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	637,627,402	609,270,231	976,626	27,380,545
Less: Prior year current month total -	53,177,092	51,844,184	73,023	1,259,885
Plus: Current year current month total -	55,694,448	54,407,327	68,025	1,219,096
Most Recent Twelve Months Total -	640,144,758	611,833,374	971,628	27,339,756

(d) ÷ (a) = Line Loss %  
27,339,756 ÷ 640,144,758 = 4.27%

Mar-16

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	136,120,659	136,120,659	0	0
Less: Prior year current month total -	11,105,079	11,105,079	0	0
Plus: Current year current month total -	11,695,070	11,695,070	0	0
Most Recent Twelve Months Total -	136,710,650	136,710,650	0	0

(d) ÷ (a) = Line Loss %  
0 ÷ 136,710,650 = 0.00%

Apr-16

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	136,710,650	136,710,650	0	0
Less: Prior year current month total -	11,139,219	11,139,219	0	0
Plus: Current year current month total -	11,473,346	11,473,346	0	0
Most Recent Twelve Months Total -	137,044,777	137,044,777	0	0

(d) ÷ (a) = Line Loss %  
0 ÷ 137,044,777 = 0.00%

May-16

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	137,044,777	137,044,777	0	0
Less: Prior year current month total -	11,269,867	11,269,867	0	0
Plus: Current year current month total -	11,579,682	11,579,682	0	0
Most Recent Twelve Months Total -	137,354,592	137,354,592	0	0

(d) ÷ (a) = Line Loss %  
0 ÷ 137,354,592 = 0.00%

Jun-16

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	137,354,592	137,354,592	0	0
Less: Prior year current month total -	11,351,276	11,351,276	0	0
Plus: Current year current month total -	11,689,653	11,689,653	0	0
Most Recent Twelve Months Total -	137,692,969	137,692,969	0	0

(d) ÷ (a) = Line Loss %  
0 ÷ 137,692,969 = 0.00%



Jul-16

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	640,144,758	611,833,374	971,628	27,339,756
Less: Prior year current month total -	59,885,008	56,651,011	79,132	3,154,865
Plus: Current year current month total -	61,802,722	59,785,045	75,253	1,942,424
Most Recent Twelve Months Total -	642,062,472	614,967,408	967,749	26,127,315

(d) ÷ (a) = Line Loss %  
26,127,315 ÷ 642,062,472 = 4.07%

Aug-16

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	642,062,472	614,967,408	967,749	26,127,315
Less: Prior year current month total -	55,177,952	53,621,523	73,642	1,482,787
Plus: Current year current month total -	62,326,335	58,006,327	73,437	4,246,571
Most Recent Twelve Months Total -	649,210,855	619,352,212	967,544	28,891,099

(d) ÷ (a) = Line Loss %  
28,891,099 ÷ 649,210,855 = 4.45%

Sep-16

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	649,210,855	619,352,212	967,544	28,891,099
Less: Prior year current month total -	48,751,646	44,099,796	64,948	4,586,902
Plus: Current year current month total -	52,064,382	48,570,837	63,545	3,430,000
Most Recent Twelve Months Total -	652,523,591	623,823,253	966,141	27,734,197

(d) ÷ (a) = Line Loss %  
27,734,197 ÷ 652,523,591 = 4.25%

Oct-16

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	652,523,591	623,823,253	966,141	27,734,197
Less: Prior year current month total -	42,540,248	41,181,357	66,308	1,292,583
Plus: Current year current month total -*	42,617,932	41,087,560	64,528	1,465,844
Most Recent Twelve Months Total -	652,601,275	623,729,456	964,361	27,907,458

(d) ÷ (a) = Line Loss %  
27,907,458 ÷ 652,601,275 = 4.28%

\*KWH included 79,567 EKP billing adjustment from October (Kargle Substation)

Jul-16

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	137,692,969	137,692,969	0	0
Less: Prior year current month total -	11,081,801	11,081,801	0	0
Plus: Current year current month total -	10,347,923	10,347,923	0	0
Most Recent Twelve Months Total -	136,959,091	136,959,091	0	0

(d) ÷ (a) = Line Loss %  
0 ÷ 136,959,091 = 0.00%

Aug-16

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	136,959,091	136,959,091	0	0
Less: Prior year current month total -	12,041,126	12,041,126	0	0
Plus: Current year current month total -	11,162,865	11,162,865	0	0
Most Recent Twelve Months Total -	136,080,830	136,080,830	0	0

(d) ÷ (a) = Line Loss %  
0 ÷ 136,080,830 = 0.00%

Sep-16

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	136,080,830	136,080,830	0	0
Less: Prior year current month total -	11,779,387	11,779,387	0	0
Plus: Current year current month total -	11,472,085	11,472,085	0	0
Most Recent Twelve Months Total -	135,773,528	135,773,528	0	0

(d) ÷ (a) = Line Loss %  
0 ÷ 135,773,528 = 0.00%

Oct-16

	(a) KWH Purchased	(b) KWH Sold	(c) Office Use	(d) KWH losses
Previous twelve months total -	135,773,528	135,773,528	0	0
Less: Prior year current month total -	12,131,830	12,131,830	0	0
Plus: Current year current month total -	11,800,496	11,800,496	0	0
Most Recent Twelve Months Total -	135,442,194	135,442,194	0	0

(d) ÷ (a) = Line Loss %  
0 ÷ 135,442,194 = 0.00%

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION  
STEPS TO REDUCE LINE LOSS

1. Installing line capacitor banks and electronic controls where needed.
2. Installing auto-booster/voltage regulators on lines as needed.
3. Converting single phase lines to three phase lines and upgrading primary and neutral conductors to larger sizes.
4. Balancing amperage loads on all substation feeder circuits.
5. Upgrading and maintenance on all devices based on system studies and preventative maintenance schedules.
6. Maintaining the system free from trees, limbs and brush with a continuous right of way maintenance program.
7. Replacing unserviceable conductors with new conductors.
8. Continuous line inspection program.
9. Installing tie lines to reduce distances from substation sources.
10. Installing three-phase gang operated air break switches for continuity of service and load management.
11. Disconnecting all line transformers when not in use to prevent core losses.
12. Installed automated meter reading system which allows system to flag problems on the line or with members meter base.
13. Installing new lightning arrestors on all transformers in for repairs and at road crossings as needed.
14. Work closely with East Kentucky Power Cooperative in obtaining and installing adequate substation equipment and capacitors.
15. Education of members in proper use of electrical equipment, load management, better insulation materials and techniques; through meetings with contractors, electricians and the Nolin Newsletter.
16. Shifting load between substations.

NOLIN RURAL ELECTRIC CO-OP

11/30/2016 11:47:31 pm

MONTH END

Page: 101

Rate  
 Provider: COOP Rev Month/Yr: Oct 2016 From: 10/31/2016 23:35:28 To: 11/30/2016 23:34:50

Rate Schedule 1

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,480,980.84	.00	279,484.90	.00	-104,675.80	2,655,789.94	139,504.28	2,795,294.22
Current Adj	.00	.00	.00	.00	.00	.00	22,639.19	22,639.19
Prev Adj	-2.07	.00	-15.82	.00	.00	-17.89	-21.73	-39.62
<b>Total:</b>	<b>2,480,978.77</b>	<b>.00</b>	<b>279,469.08</b>	<b>.00</b>	<b>-104,675.80</b>	<b>2,655,772.05</b>	<b>162,121.74</b>	<b>2,817,893.79</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	25,788.825	1,559.413	1,559.410	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>25,788.825</b>	<b>1,559.413</b>	<b>1,559.410</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

30,889 Active Agreements	719 Rate/Svc Min	624 Finaled Agreements
1,520 Idle Agreements	0 Mult Meters	0 Devices
32,409 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,247 Billed Agreements	31,333 Billable Meters	0 Dmd Min Bills
369,090.276 YTD Usage	36,895,765.23 YTD Revenue	614,827.03 YTD Device Revenue

Rate Schedule 10

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	213,026.48	40,217.00	1,219.84	.00	-15,079.35	239,383.97	24,881.49	264,265.46
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>213,026.48</b>	<b>40,217.00</b>	<b>1,219.84</b>	<b>.00</b>	<b>-15,079.35</b>	<b>239,383.97</b>	<b>24,881.49</b>	<b>264,265.46</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,715.040	5,931.900	6,550.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>3,715.040</b>	<b>5,931.900</b>	<b>6,550.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
36,018.453 YTD Usage	2,316,676.42 YTD Revenue	926.80 YTD Device Revenue

Rate Schedule 11A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	571,252.89	88,313.67	1,188.66	.00	-53,692.26	607,062.96	25,142.01	632,204.97
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>571,252.89</b>	<b>88,313.67</b>	<b>1,188.66</b>	<b>.00</b>	<b>-53,692.26</b>	<b>607,062.96</b>	<b>25,142.01</b>	<b>632,204.97</b>

NOLIN RURAL ELECTRIC CO-OP

11/30/2016 11:47:31 pm

MONTH END

Page: 102

Rate  
 Provider: COOP Rev Month/Yr: Oct 2016 From: 10/31/2016 23:35:28 To: 11/30/2016 23:34:50

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	11,800,496	17,609.760	17,609.760			
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>11,800,496</b>	<b>17,609.760</b>	<b>17,609.760</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements  
 0 Idle Agreements  
 1 Total Agreements  
 1 Billed Agreements  
 113,410,422 YTD Usage

0 Rate/Svc Min  
 0 Mult Meters  
 1 Multiple Registers  
 1 Billable Meters  
 5,874,178.79 YTD Revenue

0 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 .00 YTD Device Revenue

Rate Schedule 1P

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	150,259.82	.00	20,959.81	.00	-6,336.92	164,882.71	7,151.93	172,034.64
Current Adj	.00	.00	.00	.00	.00	.00	2,297.29	2,297.29
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>150,259.82</b>	<b>.00</b>	<b>20,959.81</b>	<b>.00</b>	<b>-6,336.92</b>	<b>164,882.71</b>	<b>9,449.22</b>	<b>174,331.93</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,561,161	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>1,561,161</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1,515 Active Agreements  
 4 Idle Agreements  
 1,519 Total Agreements  
 1,510 Billed Agreements  
 12,175,811 YTD Usage

1 Rate/Svc Min  
 0 Mult Meters  
 0 Multiple Registers  
 1,586 Billable Meters  
 1,273,397.96 YTD Revenue

13 Finaled Agreements  
 0 Devices  
 0 Kva Min Bills  
 0 Dmd Min Bills  
 13,066.51 YTD Device Revenue

Rate Schedule 2

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	200,838.05	.00	26,245.38	.00	-7,836.35	219,247.08	21,916.77	241,163.85
Current Adj	.00	.00	.00	.00	.00	.00	700.85	700.85
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>200,838.05</b>	<b>.00</b>	<b>26,245.38</b>	<b>.00</b>	<b>-7,836.35</b>	<b>219,247.08</b>	<b>22,617.62</b>	<b>241,864.70</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,930,603	4,437.038	4,437.070	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>1,930,603</b>	<b>4,437.038</b>	<b>4,437.070</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

NOLIN RURAL ELECTRIC CO-OP

11/30/2016 11:47:31 pm

MONTH END

Page: 103

Rate  
 Provider: COOP Rev Month/Yr: Oct 2016 From: 10/31/2016 23:35:28 To: 11/30/2016 23:34:50

1,561 Active Agreements	79 Rate/Svc Min	7 Finaled Agreements
62 Idle Agreements	0 Mult Meters	0 Devices
1,623 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,565 Billed Agreements	1,564 Billable Meters	0 Dmd Min Bills
22,570,296 YTD Usage	2,520,093.56 YTD Revenue	55,400.10 YTD Device Revenue

Rate Schedule 2A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,902.66	.00	2,007.17	.00	-106.59	4,803.24	833.18	5,636.42
Current Adj	.00	.00	.00	.00	.00	.00	-24.61	-24.61
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>2,902.66</b>	<b>.00</b>	<b>2,007.17</b>	<b>.00</b>	<b>-106.59</b>	<b>4,803.24</b>	<b>808.57</b>	<b>5,611.81</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	26,276	9.920	9.920	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>26,276</b>	<b>9.920</b>	<b>9.920</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

122 Active Agreements	9 Rate/Svc Min	10 Finaled Agreements
16 Idle Agreements	0 Mult Meters	0 Devices
138 Total Agreements	0 Multiple Registers	0 Kva Min Bills
126 Billed Agreements	125 Billable Meters	0 Dmd Min Bills
509,373 YTD Usage	73,412.84 YTD Revenue	7,520.73 YTD Device Revenue

Rate Schedule 3

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	141,706.95	29,243.74	4,450.75	.00	-6,870.23	168,531.21	15,456.39	183,987.60
Current Adj	.00	.00	.00	.00	.00	.00	5,502.85	5,502.85
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>141,706.95</b>	<b>29,243.74</b>	<b>4,450.75</b>	<b>.00</b>	<b>-6,870.23</b>	<b>168,531.21</b>	<b>20,959.24</b>	<b>189,490.45</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,692,602	5,907.809	5,907.840	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>1,692,602</b>	<b>5,907.809</b>	<b>5,907.840</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

156 Active Agreements	5 Rate/Svc Min	0 Finaled Agreements
4 Idle Agreements	0 Mult Meters	0 Devices
160 Total Agreements	0 Multiple Registers	0 Kva Min Bills
156 Billed Agreements	157 Billable Meters	0 Dmd Min Bills
18,745,230 YTD Usage	1,844,182.82 YTD Revenue	17,277.57 YTD Device Revenue

NOLIN RURAL ELECTRIC CO-OP

11/30/2016 11:47:31 pm

MONTH END

Page: 104

Rate  
 Provider: COOP Rev Month/Yr: Oct 2016 From: 10/31/2016 23:35:28 To: 11/30/2016 23:34:50

Rate Schedule 4

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	425,290.33	89,731.97	.00	.00	-23,337.02	491,685.28	141,450.46	633,135.74
Current Adj	.00	.00	.00	.00	.00	.00	-955.77	-955.77
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>425,290.33</b>	<b>89,731.97</b>	<b>.00</b>	<b>.00</b>	<b>-23,337.02</b>	<b>491,685.28</b>	<b>140,494.69</b>	<b>632,179.97</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,749,460	18,127.660	18,127.630	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>5,749,460</b>	<b>18,127.660</b>	<b>18,127.630</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

105 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
3 Idle Agreements	0 Mult Meters	0 Devices
108 Total Agreements	0 Multiple Registers	0 Kva Min Bills
105 Billed Agreements	106 Billable Meters	0 Dmd Min Bills
60,278,786 YTD Usage	5,070,482.15 YTD Revenue	11,548.77 YTD Device Revenue

Rate Schedule 70

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	64,528	193.888	193.890	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>64,528</b>	<b>193.888</b>	<b>193.890</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

3 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
3 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	3 Billable Meters	0 Dmd Min Bills
798,944 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

NOLIN RURAL ELECTRIC CO-OP

11/30/2016 11:47:31 pm

MONTH END

Page: 105

Rate  
 Provider: COOP Rev Month/Yr: Oct 2016 From: 10/31/2016 23:35:28 To: 11/30/2016 23:34:50

Rate Schedule NETMT

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	274.58	.00	.00	.00	.00	274.58	108.73	383.31
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>274.58</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>274.58</b>	<b>108.73</b>	<b>383.31</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	64,081	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>64,081</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

42 Active Agreements	19 Rate/Svc Min	0 Finaled Agreements
1 Idle Agreements	0 Mult Meters	0 Devices
43 Total Agreements	42 Multiple Registers	0 Kva Min Bills
42 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
395,295 YTD Usage	40,581.50 YTD Revenue	666.66 YTD Device Revenue

Rate Schedule NTAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	184.69	.00	.00	64,078.43	-1,653.70	62,609.42	829.52	63,438.94
Current Adj	.00	.00	.00	.00	.00	.00	-81.64	-81.64
Prev Adj	.00	.00	.00	-3.69	.09	-3.60	.00	-3.60
<b>Total:</b>	<b>184.69</b>	<b>.00</b>	<b>.00</b>	<b>64,074.74</b>	<b>-1,653.61</b>	<b>62,605.82</b>	<b>747.88</b>	<b>63,353.70</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	411.664	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	-28	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>411,636</b>	<b>.000</b>	<b>.000</b>

80 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
30 Idle Agreements	0 Mult Meters	6,477 Devices
110 Total Agreements	0 Multiple Registers	0 Kva Min Bills
80 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
303,744 YTD Usage	37,976.90 YTD Revenue	18,273.37 YTD Device Revenue

NOLIN RURAL ELECTRIC CO-OP

11/30/2016 11:47:31 pm

MONTH END

Page: 106

Rate  
 Provider: COOP Rev Month/Yr: Oct 2016 From: 10/31/2016 23:35:28 To: 11/30/2016 23:34:50

Rate Schedule TAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,337.48	.00	.00	40,484.57	-855.50	42,966.55	2,942.92	45,909.47
Current Adj	.00	.00	.00	.00	.00	.00	-20.26	-20.26
Prev Adj	-395.05	.00	.00	-3,669.76	.00	-4,064.81	-144.54	-4,209.35
<b>Total:</b>	<b>2,942.43</b>	<b>.00</b>	<b>.00</b>	<b>36,814.81</b>	<b>-855.50</b>	<b>38,901.74</b>	<b>2,778.12</b>	<b>41,679.86</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	211,929	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>211,929</b>	<b>.000</b>	<b>.000</b>

110 Active Agreements	0 Rate/Svc Min	2 Finaled Agreements
18 Idle Agreements	0 Mult Meters	3,345 Devices
128 Total Agreements	0 Multiple Registers	0 Kva Min Bills
114 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
1,496,198 YTD Usage	338,255.43 YTD Revenue	311,136.42 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,190,054.77	247,506.38	335,556.51	104,563.00	-220,443.72	4,657,236.94	380,217.68	5,037,454.62
Current Adj	.00	.00	.00	.00	.00	.00	30,057.90	30,057.90
Prev Adj	-397.12	.00	-15.82	-3,673.45	.09	-4,086.30	-166.27	-4,252.57
<b>Total:</b>	<b>4,189,657.65</b>	<b>247,506.38</b>	<b>335,540.69</b>	<b>100,889.55</b>	<b>-220,443.63</b>	<b>4,653,150.64</b>	<b>410,109.31</b>	<b>5,063,259.95</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	52,328,991	53,777.388	54,395.420	623,593	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	-28	.000	.000
<b>Total:</b>	<b>52,328,991</b>	<b>53,777.388</b>	<b>54,395.420</b>	<b>623,565</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	64,081	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>64,081</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>



11/30/2016 11:47:31 pm

**MONTH END**

Page: 107

**Rate**  
**Provider: COOP Rev Month/Yr: Oct 2016 From: 10/31/2016 23:35:28 To: 11/30/2016 23:34:50**

34,585 Active Agreements  
1,658 Idle Agreements  
36,243 Total Agreements  
34,947 Billed Agreements  
635,792,828 YTD Usage

832 Rate/Svc Min  
0 Mult Meters  
43 Multiple Registers  
34,876 Billable Meters  
56,285,003.60 YTD Revenue

657 Finaled Agreements  
9,822 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
1,050,643.96 YTD Device Revenue

NOLIN RURAL ELECTRIC CO-OP

10/31/2016 11:56:31 pm

MONTH END

Page: 103

Rate  
 Provider: COOP Rev Month/Yr: Sep 2016 From: 09/30/2016 23:34:57 To: 10/31/2016 23:35:28

Rate Schedule 1

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,139,826.95	.00	279,286.11	.00	-106,855.16	3,312,257.90	181,722.41	3,493,980.31
Current Adj	19.59	.00	1.80	.00	-.75	20.64	23,587.06	23,607.70
Prev Adj	57.92	.00	14.77	.00	-7.42	65.27	-3.71	61.56
<b>Total:</b>	<b>3,139,904.46</b>	<b>.00</b>	<b>279,302.68</b>	<b>.00</b>	<b>-106,863.33</b>	<b>3,312,343.81</b>	<b>205,305.76</b>	<b>3,517,649.57</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	32,979,589	1,646.585	1,646.570	0	.000	.000
Current Adj	-18	.000	.000	0	.000	.000
Prev Adjust	-489	.000	.000	0	.000	.000
<b>Total:</b>	<b>32,979,082</b>	<b>1,646.585</b>	<b>1,646.570</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

30,878 Active Agreements	717 Rate/Svc Min	671 Finaled Agreements
1,548 Idle Agreements	0 Mult Meters	0 Devices
32,426 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,264 Billed Agreements	31,332 Billable Meters	0 Dmd Min Bills
342,218,194 YTD Usage	34,107,281.33 YTD Revenue	552,836.28 YTD Device Revenue

Rate Schedule 10

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	207,639.87	40,217.00	1,219.84	.00	-11,810.79	237,265.92	24,894.09	262,160.01
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>207,639.87</b>	<b>40,217.00</b>	<b>1,219.84</b>	<b>.00</b>	<b>-11,810.79</b>	<b>237,265.92</b>	<b>24,894.09</b>	<b>262,160.01</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,645,307	6,355.080	6,550.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>3,645,307</b>	<b>6,355.080</b>	<b>6,550.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
32,302,661 YTD Usage	2,077,202.81 YTD Revenue	834.12 YTD Device Revenue

Rate Schedule 11A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	551,996.88	88,313.67	1,188.66	.00	-43,938.09	597,561.12	25,300.92	622,862.04
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>551,996.88</b>	<b>88,313.67</b>	<b>1,188.66</b>	<b>.00</b>	<b>-43,938.09</b>	<b>597,561.12</b>	<b>25,300.92</b>	<b>622,862.04</b>

NOLIN RURAL ELECTRIC CO-OP

10/31/2016 11:56:31 pm

MONTH END

Page: 104

Rate  
 Provider: COOP Rev Month/Yr: Sep 2016 From: 09/30/2016 23:34:57 To: 10/31/2016 23:35:28

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	11,472,086	17,609.760	17,609.760	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>11,472,086</b>	<b>17,609.760</b>	<b>17,609.760</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

  

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
101,609.926 YTD Usage	5,267,115.83 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 1P

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	115,637.18	.00	20,426.19	.00	-3,906.09	132,157.28	5,808.43	137,965.71
Current Adj	2.23	.00	.00	.00	.00	2.23	2,748.91	2,748.14
Prev Adj	-109.80	.00	-55.53	.00	5.24	-160.09	.00	-160.09
<b>Total:</b>	<b>115,529.61</b>	<b>.00</b>	<b>20,370.66</b>	<b>.00</b>	<b>-3,900.85</b>	<b>131,999.42</b>	<b>8,554.34</b>	<b>140,553.76</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,205,532	.000	.000	0	.000	.000
Current Adj	250	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>1,205,782</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

  

1,456 Active Agreements	4 Rate/Svc Min	38 Finaled Agreements
17 Idle Agreements	1 Mult Meters	0 Devices
1,473 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,477 Billed Agreements	1,562 Billable Meters	0 Dmd Min Bills
11,320,923 YTD Usage	1,182,587.14 YTD Revenue	11,669.16 YTD Device Revenue

Rate Schedule 2

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	226,133.56	.00	26,202.20	.00	-7,111.83	245,223.93	25,168.10	270,392.03
Current Adj	.00	.00	.00	.00	.00	.00	1,774.88	1,774.88
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>226,133.56</b>	<b>.00</b>	<b>26,202.20</b>	<b>.00</b>	<b>-7,111.83</b>	<b>245,223.93</b>	<b>26,942.98</b>	<b>272,166.91</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,194,947	4,559.339	4,559.330	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>2,194,947</b>	<b>4,559.339</b>	<b>4,559.330</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

NOLIN RURAL ELECTRIC CO-OP

10/31/2016 11:56:31 pm

MONTH END

Page: 105

Rate  
 Provider: COOP Rev Month/Yr: Sep 2016 From: 09/30/2016 23:34:57 To: 10/31/2016 23:35:28

1,561 Active Agreements	86 Rate/Svc Min	3 Finaled Agreements
60 Idle Agreements	0 Mult Meters	0 Devices
1,621 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,560 Billed Agreements	1,562 Billable Meters	0 Dmd Min Bills
20,591,488 YTD Usage	2,294,481.19 YTD Revenue	49,858.37 YTD Device Revenue

Rate Schedule 2A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,361.57	.00	2,004.95	.00	-132.77	6,233.75	827.04	7,060.79
Current Adj	.00	.00	.00	.00	.00	.00	-297.45	-297.45
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>4,361.57</b>	<b>.00</b>	<b>2,004.95</b>	<b>.00</b>	<b>-132.77</b>	<b>6,233.75</b>	<b>529.59</b>	<b>6,763.34</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	40,969	11.800	11.800	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>40,969</b>	<b>11.800</b>	<b>11.800</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

116 Active Agreements	6 Rate/Svc Min	10 Finaled Agreements
16 Idle Agreements	0 Mult Meters	0 Devices
132 Total Agreements	0 Multiple Registers	0 Kva Min Bills
125 Billed Agreements	122 Billable Meters	0 Dmd Min Bills
483,097 YTD Usage	68,609.60 YTD Revenue	6,686.09 YTD Device Revenue

Rate Schedule 3

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	153,889.60	32,610.37	4,416.55	.00	-6,010.73	184,905.79	17,191.45	202,097.24
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>153,889.60</b>	<b>32,610.37</b>	<b>4,416.55</b>	<b>.00</b>	<b>-6,010.73</b>	<b>184,905.79</b>	<b>17,191.45</b>	<b>202,097.24</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,855,158	6,587.950	6,587.970	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>1,855,158</b>	<b>6,587.950</b>	<b>6,587.970</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

155 Active Agreements	1 Rate/Svc Min	3 Finaled Agreements
4 Idle Agreements	0 Mult Meters	0 Devices
159 Total Agreements	0 Multiple Registers	0 Kva Min Bills
157 Billed Agreements	157 Billable Meters	0 Dmd Min Bills
17,046,613 YTD Usage	1,675,031.66 YTD Revenue	15,557.22 YTD Device Revenue

NOLIN RURAL ELECTRIC CO-OP

10/31/2016 11:56:31 pm

MONTH END

Page: 106

Rate  
 Provider: COOP Rev Month/Yr: Sep 2016 From: 09/30/2016 23:34:57 To: 10/31/2016 23:35:28

Rate Schedule 4

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	441,470.67	93,309.53	.00	.00	-19,508.75	515,271.45	140,967.16	656,238.61
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>441,470.67</b>	<b>93,309.53</b>	<b>.00</b>	<b>.00</b>	<b>-19,508.75</b>	<b>515,271.45</b>	<b>140,967.16</b>	<b>656,238.61</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	6,021,222	18,850.412	18,850.390	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>6,021,222</b>	<b>18,850.412</b>	<b>18,850.390</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

  

105 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
3 Idle Agreements	0 Mult Meters	0 Devices
108 Total Agreements	0 Multiple Registers	0 Kva Min Bills
104 Billed Agreements	103 Billable Meters	0 Dmd Min Bills
54,520,761 YTD Usage	4,577,734.83 YTD Revenue	10,436.06 YTD Device Revenue

Rate Schedule 70

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	63,545	195.064	195.060	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>63,545</b>	<b>195.064</b>	<b>195.060</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

  

3 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
3 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	3 Billable Meters	0 Dmd Min Bills
734,416 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

NOLIN RURAL ELECTRIC CO-OP

10/31/2016 11:56:31 pm

MONTH END

Page: 107

Rate  
 Provider: COOP Rev Month/Yr: Sep 2016 From: 09/30/2016 23:34:57 To: 10/31/2016 23:35:28

Rate Schedule NETMT

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	353.60	.00	.00	.00	.00	353.60	132.02	485.62
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>353.60</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>353.60</b>	<b>132.02</b>	<b>485.62</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	76,343	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>76,343</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

42 Active Agreements	15 Rate/Svc Min	0 Finaled Agreements
1 Idle Agreements	0 Mult Meters	0 Devices
43 Total Agreements	42 Multiple Registers	0 Kva Min Bills
42 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
370,184 YTD Usage	37,827.05 YTD Revenue	595.98 YTD Device Revenue

Rate Schedule NTAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	171.15	.00	.00	63,968.78	-1,335.58	62,804.35	866.68	63,671.03
Current Adj	.00	.00	.00	-2.26	.06	-2.20	.00	-2.20
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>171.15</b>	<b>.00</b>	<b>.00</b>	<b>63,966.52</b>	<b>-1,335.52</b>	<b>62,802.15</b>	<b>866.68</b>	<b>63,668.83</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	415,882	.000	.000
Current Adj	0	.000	.000	-19	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>415,863</b>	<b>.000</b>	<b>.000</b>

80 Active Agreements	0 Rate/Svc Min	2 Finaled Agreements
30 Idle Agreements	0 Mult Meters	6,467 Devices
110 Total Agreements	0 Multiple Registers	0 Kva Min Bills
80 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
292,840 YTD Usage	36,073.33 YTD Revenue	16,510.48 YTD Device Revenue

NOLIN RURAL ELECTRIC CO-OP

10/31/2016 11:56:31 pm

MONTH END

Page: 108

Rate  
 Provider: COOP Rev Month/Yr: Sep 2016 From: 09/30/2016 23:34:57 To: 10/31/2016 23:35:28

Rate Schedule TAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,084.97	.00	.00	40,369.14	-684.37	42,769.74	2,840.96	45,610.70
Current Adj	.00	.00	.00	.00	.00	.00	-20.66	-20.66
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>3,084.97</b>	<b>.00</b>	<b>.00</b>	<b>40,369.14</b>	<b>-684.37</b>	<b>42,769.74</b>	<b>2,820.30</b>	<b>45,590.04</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	212,230	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>212,230</b>	<b>.000</b>	<b>.000</b>

112 Active Agreements      0 Rate/Svc Min      0 Finaled Agreements  
 17 Idle Agreements      0 Mult Meters      3,334 Devices  
 129 Total Agreements      0 Multiple Registers      0 Kva Min Bills  
 112 Billed Agreements      0 Billable Meters      0 Dmd Min Bills  
 1,349,169 YTD Usage      307,908.19 YTD Revenue      283,138.01 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,844,566.00	254,450.57	334,744.50	104,337.92	-201,294.16	5,336,804.83	425,719.26	5,762,524.09
Current Adj	21.82	.00	1.80	-2.26	-.69	20.67	27,789.74	27,810.41
Prev Adj	-51.88	.00	-40.76	.00	-2.18	-94.82	-3.71	-98.53
<b>Total:</b>	<b>4,844,535.94</b>	<b>254,450.57</b>	<b>334,705.54</b>	<b>104,335.66</b>	<b>-201,297.03</b>	<b>5,336,730.68</b>	<b>453,505.29</b>	<b>5,790,235.97</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	59,478,355	55,815,990	56,010,850	628,112	.000	.000
Current Adj	232	.000	.000	-19	.000	.000
Prev Adjust	-489	.000	.000	0	.000	.000
<b>Total:</b>	<b>59,478,098</b>	<b>55,815,990</b>	<b>56,010,850</b>	<b>628,093</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage II	Usage I	Usage J
Original:	76,343	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>76,343</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

10/31/2016 11:56:31 pm

**MONTH END**

Page: 109

**Rate**

**Provider: COOP Rev Month/Yr: Sep 2016 From: 09/30/2016 23:34:57 To: 10/31/2016 23:35:28**

34,510 Active Agreements  
1,696 Idle Agreements  
36,206 Total Agreements  
34,923 Billed Agreements  
582,840,272 YTD Usage

829 Rate/Svc Min  
1 Mult Meters  
43 Multiple Registers  
34,843 Billable Meters  
51,631,852.96 YTD Revenue

727 Finaled Agreements  
9,801 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
948,121.77 YTD Device Revenue



NOLIN RURAL ELECTRIC CO-OP

10/01/2016 12:04:24 am

MONTH END

Page: 101

Rate

Provider: COOP Rev Month/Yr: Aug 2016 From: 08/31/2016 23:35:19 To: 09/30/2016 23:34:57

Rate Schedule 1

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,890,370.55	.00	279,516.26	2.68	-122,389.25	4,047,500.24	205,415.35	4,252,915.59
Current Adj	4,732.99	.00	351.05	.00	-99.52	4,984.52	33,024.35	38,008.87
Prev Adj	9.91	.00	6.93	.00	-.58	16.26	-19.50	-3.24
<b>Total:</b>	<b>3,895,113.45</b>	<b>.00</b>	<b>279,874.24</b>	<b>2.68</b>	<b>-122,489.35</b>	<b>4,052,501.02</b>	<b>238,420.20</b>	<b>4,290,921.22</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	40,246,466	1,379.807	1,379.810	20	.000	.000
Current Adj	49,150	.000	.000	0	.000	.000
Prev Adjust	92	.000	.000	0	.000	.000
<b>Total:</b>	<b>40,295,708</b>	<b>1,379.807</b>	<b>1,379.810</b>	<b>20</b>	<b>.000</b>	<b>.000</b>

  

30,885 Active Agreements	744 Rate/Svc Min	667 Finaled Agreements
1,538 Idle Agreements	0 Mult Meters	1 Devices
32,423 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,274 Billed Agreements	31,340 Billable Meters	0 Dmd Min Bills
308,355,906 YTD Usage	30,683,268.93 YTD Revenue	490,907.79 YTD Device Revenue

Rate Schedule 10

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	224,818.44	40,217.00	1,219.84	.00	-11,795.92	254,459.36	26,760.85	281,220.21
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>224,818.44</b>	<b>40,217.00</b>	<b>1,219.84</b>	<b>.00</b>	<b>-11,795.92</b>	<b>254,459.36</b>	<b>26,760.85</b>	<b>281,220.21</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,878,960	6,388.920	6,550.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>3,878,960</b>	<b>6,388.920</b>	<b>6,550.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

  

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
28,656,602 YTD Usage	1,839,846.65 YTD Revenue	741.44 YTD Device Revenue

Rate Schedule 11A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	546,908.30	88,313.67	1,188.66	.00	-41,972.37	594,438.26	25,308.56	619,746.82
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>546,908.30</b>	<b>88,313.67</b>	<b>1,188.66</b>	<b>.00</b>	<b>-41,972.37</b>	<b>594,438.26</b>	<b>25,308.56</b>	<b>619,746.82</b>

10/01/2016 12:04:24 am **MONTH END** Page: 102

Rate  
 Provider: COOP Rev Month/Yr: Aug 2016 From: 08/31/2016 23:35:19 To: 09/30/2016 23:34:57

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	11,162,865	17,609.760	17,609.760	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>11,162,865</b>	<b>17,609.760</b>	<b>17,609.760</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
90,137,840 YTD Usage	4,669,554.71 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 1P

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	146,824.07	.00	20,075.56	.00	-4,589.44	162,310.19	7,073.00	169,383.19
Current Adj	.00	.00	.00	.00	.00	.00	3,483.69	3,483.69
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>146,824.07</b>	<b>.00</b>	<b>20,075.56</b>	<b>.00</b>	<b>-4,589.44</b>	<b>162,310.19</b>	<b>10,556.69</b>	<b>172,866.88</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,509,232	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>1,509,232</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1,450 Active Agreements	2 Rate/Svc Min	23 Finaled Agreements
4 Idle Agreements	0 Mult Meters	0 Devices
1,454 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,440 Billed Agreements	1,527 Billable Meters	0 Dmd Min Bills
10,629,038 YTD Usage	1,104,457.91 YTD Revenue	10,284.60 YTD Device Revenue

Rate Schedule 2

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	264,753.05	.00	26,225.74	.00	-7,690.54	283,288.25	28,730.52	312,018.77
Current Adj	.00	.00	.00	.00	.00	.00	130.77	130.77
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>264,753.05</b>	<b>.00</b>	<b>26,225.74</b>	<b>.00</b>	<b>-7,690.54</b>	<b>283,288.25</b>	<b>28,861.29</b>	<b>312,149.54</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,529,044	4,904.015	4,904.030	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>2,529,044</b>	<b>4,904.015</b>	<b>4,904.030</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

NOLIN RURAL ELECTRIC CO-OP

10/01/2016 12:04:24 am **MONTH END** Page: 103

**Rate**  
 Provider: COOP Rev Month/Yr: Aug 2016 From: 08/31/2016 23:35:19 To: 09/30/2016 23:34:57

1,560 Active Agreements	81 Rate/Svc Min	7 Finaled Agreements
60 Idle Agreements	0 Mult Meters	0 Devices
1,620 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,562 Billed Agreements	1,563 Billable Meters	0 Dmd Min Bills
18,359,099 YTD Usage	2,044,288.38 YTD Revenue	44,421.17 YTD Device Revenue

**Rate Schedule 2A**

	KW/H Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,121.30	.00	2,141.76	.00	-144.22	7,118.84	985.69	8,104.53
Current Adj	.00	.00	.00	.00	.00	.00	22.22	22.22
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>5,121.30</b>	<b>.00</b>	<b>2,141.76</b>	<b>.00</b>	<b>-144.22</b>	<b>7,118.84</b>	<b>1,007.91</b>	<b>8,126.75</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	47,426	12.840	12.840	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>47,426</b>	<b>12.840</b>	<b>12.840</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

115 Active Agreements	11 Rate/Svc Min	9 Finaled Agreements
16 Idle Agreements	0 Mult Meters	0 Devices
131 Total Agreements	0 Multiple Registers	0 Kva Min Bills
127 Billed Agreements	126 Billable Meters	0 Dmd Min Bills
442,128 YTD Usage	62,375.85 YTD Revenue	5,934.75 YTD Device Revenue

**Rate Schedule 3**

	KW/H Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	179,630.34	33,802.21	4,415.60	.00	-6,494.31	211,353.84	19,743.29	231,097.13
Current Adj	.00	.00	.00	.00	.00	.00	5,161.02	5,161.02
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>179,630.34</b>	<b>33,802.21</b>	<b>4,415.60</b>	<b>.00</b>	<b>-6,494.31</b>	<b>211,353.84</b>	<b>24,904.31</b>	<b>236,258.15</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,135,592	6,828.731	6,828.700	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>2,135,592</b>	<b>6,828.731</b>	<b>6,828.700</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

155 Active Agreements	3 Rate/Svc Min	1 Finaled Agreements
4 Idle Agreements	0 Mult Meters	0 Devices
159 Total Agreements	0 Multiple Registers	0 Kva Min Bills
155 Billed Agreements	156 Billable Meters	0 Dmd Min Bills
15,178,081 YTD Usage	1,488,447.74 YTD Revenue	13,835.77 YTD Device Revenue

NOLIN RURAL ELECTRIC CO-OP

10/01/2016 12:04:24 am

MONTH END

Page: 104

Rate  
 Provider: COOP Rev Month/Yr: Aug 2016 From: 08/31/2016 23:35:19 To: 09/30/2016 23:34:57

Rate Schedule 4

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	522,136.21	97,627.57	.00	.00	-21,369.39	598,394.39	149,955.63	748,350.02
Current Adj	.00	.00	.00	.00	.00	.00	8,895.32	8,895.32
Prev Adj	15,421.00	2,360.85	.00	.00	-918.86	16,862.99	.00	16,862.99
<b>Total:</b>	<b>537,557.21</b>	<b>99,988.42</b>	<b>.00</b>	<b>.00</b>	<b>-22,288.25</b>	<b>615,257.38</b>	<b>158,850.95</b>	<b>774,108.33</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	7,027,073	19,722.749	19,722.750	0	.000	.000
Current Adj	0	.000	476.940	0	.000	.000
Prev Adjust	213,840	476.940	.000	0	.000	.000
<b>Total:</b>	<b>7,240,913</b>	<b>20,199.689</b>	<b>20,199.690</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

103 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
3 Idle Agreements	0 Mult Meters	0 Devices
106 Total Agreements	0 Multiple Registers	0 Kva Min Bills
104 Billed Agreements	104 Billable Meters	0 Dmd Min Bills
48,487,730 YTD Usage	4,061,026.88 YTD Revenue	9,268.68 YTD Device Revenue

Rate Schedule 70

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	73,437	202.736	202.740	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>73,437</b>	<b>202.736</b>	<b>202.740</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

3 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
3 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	3 Billable Meters	0 Dmd Min Bills
670,871 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

NOLIN RURAL ELECTRIC CO-OP

10/01/2016 12:04:24 am

MONTH END

Page: 105

Rate  
 Provider: COOP Rev Month/Yr: Aug 2016 From: 08/31/2016 23:35:19 To: 09/30/2016 23:34:57

Rate Schedule NETMT

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	498.11	.00	.00	.00	.00	498.11	129.45	627.56
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>498.11</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>498.11</b>	<b>129.45</b>	<b>627.56</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	82,223	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>82,223</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

42 Active Agreements	14 Rate/Svc Min	0 Finaled Agreements
1 Idle Agreements	0 Mult Meters	0 Devices
43 Total Agreements	42 Multiple Registers	0 Kva Min Bills
42 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
333,184 YTD Usage	33,989.31 YTD Revenue	525.30 YTD Device Revenue

Rate Schedule NTAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	218.40	.00	.00	63,826.57	-1,279.97	62,765.00	882.68	63,647.68
Current Adj	.00	.00	.00	-3.74	.08	-3.66	132.55	128.89
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>218.40</b>	<b>.00</b>	<b>.00</b>	<b>63,822.83</b>	<b>-1,279.89</b>	<b>62,761.34</b>	<b>1,015.23</b>	<b>63,776.57</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	419,202	.000	.000
Current Adj	0	.000	.000	-27	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>419,175</b>	<b>.000</b>	<b>.000</b>

82 Active Agreements	0 Rate/Svc Min	3 Finaled Agreements
30 Idle Agreements	0 Mult Meters	6,451 Devices
112 Total Agreements	0 Multiple Registers	0 Kva Min Bills
85 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
281,783 YTD Usage	34,173.22 YTD Revenue	14,745.94 YTD Device Revenue

10/01/2016 12:04:24 am

**MONTH END**

Page: 106

Rate  
 Provider: COOP Rev Month/Yr: Aug 2016 From: 08/31/2016 23:35:19 To: 09/30/2016 23:34:57

Rate Schedule TAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,639.43	.00	.00	40,355.40	-644.13	43,350.70	2,989.23	46,339.93
Current Adj	.00	.00	.00	.00	.00	.00	-2.25	-2.25
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>3,639.43</b>	<b>.00</b>	<b>.00</b>	<b>40,355.40</b>	<b>-644.13</b>	<b>43,350.70</b>	<b>2,986.98</b>	<b>46,337.68</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	213,312	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>213,312</b>	<b>.000</b>	<b>.000</b>

110 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
17 Idle Agreements	0 Mult Meters	3,321 Devices
127 Total Agreements	0 Multiple Registers	0 Kva Min Bills
110 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
1,201,819 YTD Usage	273,692.70 YTD Revenue	251,532.68 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,784,918.20	259,960.45	334,783.42	104,184.65	-218,369.54	6,265,477.18	467,974.25	6,733,451.43
Current Adj	4,732.99	.00	351.05	-3.74	-99.44	4,980.86	50,847.67	55,828.53
Prev Adj	15,430.91	2,360.85	6.93	.00	-919.44	16,879.25	-19.50	16,859.75
<b>Total:</b>	<b>5,805,082.10</b>	<b>262,321.30</b>	<b>335,141.40</b>	<b>104,180.91</b>	<b>-219,388.42</b>	<b>6,287,337.29</b>	<b>518,802.42</b>	<b>6,806,139.71</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	68,610,095	57,049.558	57,210.620	632,534	.000	.000
Current Adj	49,150	.000	476.940	-27	.000	.000
Prev Adjust	213,932	476.940	.000	0	.000	.000
<b>Total:</b>	<b>68,873,177</b>	<b>57,526.498</b>	<b>57,687.560</b>	<b>632,507</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	82,223	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>82,223</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

10/01/2016 12:04:24 am

**MONTH END**

Page: 107

			Rate			
<b>Provider: COOP Rev Month/Yr: Aug 2016 From: 08/31/2016 23:35:19 To: 09/30/2016 23:34:57</b>						
34,507	Active Agreements	855	Rate/Svc Min	711	Finald Agreements	
1,673	Idle Agreements	0	Mult Meters	9,773	Devices	
36,180	Total Agreements	43	Multiple Registers	0	Kva Min Bills	
34,901	Billed Agreements	34,821	Billable Meters	0	Dmd Min Bills	
522,734,081	YTD Usage	46,295,122.28	YTD Revenue	842,198.12	YTD Device Revenue	

NOLIN RURAL ELECTRIC CO-OP

08/31/2016 11:51:50 pm

MONTH END

Page: 100

Rate

Provider: COOP Rev Month/Yr: Jul 2016 From: 07/31/2016 23:34:27 To: 08/31/2016 23:35:19

Rate Schedule 1

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,068,992.18	.00	279,983.00	8.88	-259,718.03	4,089,266.03	202,709.59	4,291,975.62
Current Adj	-913.61	.00	-235.05	.00	53.62	-1,095.04	13,113.36	12,018.32
Prev Adj	208.66	.00	.00	.00	-18.96	189.70	-.90	188.80
<b>Total:</b>	<b>4,068,287.23</b>	<b>.00</b>	<b>279,747.95</b>	<b>8.88</b>	<b>-259,683.37</b>	<b>4,088,360.69</b>	<b>215,822.05</b>	<b>4,304,182.74</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	41,376,140	1,317.679	1,317.660	22	.000	.000
Current Adj	-8,543	.000	.000	0	.000	.000
Prev Adjust	2,444	.000	.000	0	.000	.000
<b>Total:</b>	<b>41,370,041</b>	<b>1,317.679</b>	<b>1,317.660</b>	<b>22</b>	<b>.000</b>	<b>.000</b>

30,886 Active Agreements	771 Rate/Svc Min	786 Finaled Agreements
1,543 Idle Agreements	0 Mult Meters	1 Devices
32,429 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,338 Billed Agreements	31,411 Billable Meters	0 Dmd Min Bills
267,312,771 YTD Usage	26,533,673.89 YTD Revenue	429,241.86 YTD Device Revenue

Rate Schedule 10

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	231,446.60	40,217.00	1,219.84	.00	-24,675.47	248,207.97	26,050.57	274,258.54
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>231,446.60</b>	<b>40,217.00</b>	<b>1,219.84</b>	<b>.00</b>	<b>-24,675.47</b>	<b>248,207.97</b>	<b>26,050.57</b>	<b>274,258.54</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,931,093	6,280.380	6,550.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>3,931,093</b>	<b>6,280.380</b>	<b>6,550.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
24,776,890 YTD Usage	1,585,296.89 YTD Revenue	648.76 YTD Device Revenue

Rate Schedule 11A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	519,215.33	87,666.06	1,188.66	.00	-45,250.80	562,819.25	23,880.13	586,699.38
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>519,215.33</b>	<b>87,666.06</b>	<b>1,188.66</b>	<b>.00</b>	<b>-45,250.80</b>	<b>562,819.25</b>	<b>23,880.13</b>	<b>586,699.38</b>



NOLIN RURAL ELECTRIC CO-OP

08/31/2016 11:51:50 pm

MONTH END

Page: 101

Rate  
 Provider: COOP Rev Month/Yr: Jul 2016 From: 07/31/2016 23:34:27 To: 08/31/2016 23:35:19

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	10,331,232	17,363.520	17,363.520	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>10,331,232</b>	<b>17,363.520</b>	<b>17,363.520</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
78,974,975 YTD Usage	4,075,116.45 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 11B

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	724.68	.00	.00	.00	.00	724.68	.00	724.68
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>724.68</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>724.68</b>	<b>.00</b>	<b>724.68</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	16,690	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>16,690</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

0 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
0 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
0 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 1P

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	192,066.05	.00	19,872.39	9.51	-12,227.16	199,720.79	8,651.06	208,371.85
Current Adj	.00	.00	.00	.00	.00	.00	955.92	955.92
Prev Adj	.00	.00	-10.34	.00	.00	-10.34	.00	-10.34
<b>Total:</b>	<b>192,066.05</b>	<b>.00</b>	<b>19,862.05</b>	<b>9.51</b>	<b>-12,227.16</b>	<b>199,710.45</b>	<b>9,606.98</b>	<b>209,317.43</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,947,929	.000	.000	24	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>1,947,929</b>	<b>.000</b>	<b>.000</b>	<b>24</b>	<b>.000</b>	<b>.000</b>

NOLIN RURAL ELECTRIC CO-OP

08/31/2016 11:51:50 pm

MONTH END

Page: 102

Rate

Provider: COOP Rev Month/Yr: Jul 2016 From: 07/31/2016 23:34:27 To: 08/31/2016 23:35:19

1,417 Active Agreements	2 Rate/Svc Min	21 Finaled Agreements
7 Idle Agreements	0 Mult Meters	1 Devices
1,424 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,422 Billed Agreements	1,510 Billable Meters	0 Dmd Min Bills
9,513,450 YTD Usage	983,157.32 YTD Revenue	8,944.45 YTD Device Revenue

Rate Schedule 2

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	276,719.88	.00	26,122.02	.00	-16,295.27	286,546.63	28,670.25	315,216.88
Current Adj	.00	.00	.00	.00	.00	.00	264.22	264.22
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>276,719.88</b>	<b>.00</b>	<b>26,122.02</b>	<b>.00</b>	<b>-16,295.27</b>	<b>286,546.63</b>	<b>28,934.47</b>	<b>315,481.10</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,596,036	4,852.337	4,852.280	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>2,596,036</b>	<b>4,852.337</b>	<b>4,852.280</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1,557 Active Agreements	80 Rate/Svc Min	5 Finaled Agreements
62 Idle Agreements	0 Mult Meters	0 Devices
1,619 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,558 Billed Agreements	1,561 Billable Meters	0 Dmd Min Bills
15,789,274 YTD Usage	1,755,658.62 YTD Revenue	38,915.79 YTD Device Revenue

Rate Schedule 2A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,140.65	.00	2,140.62	.00	-289.65	6,991.62	1,054.33	8,045.95
Current Adj	.00	.00	.00	.00	.00	.00	-21.27	-21.27
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>5,140.65</b>	<b>.00</b>	<b>2,140.62</b>	<b>.00</b>	<b>-289.65</b>	<b>6,991.62</b>	<b>1,033.06</b>	<b>8,024.68</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	46,138	12.040	12.040	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>46,138</b>	<b>12.040</b>	<b>12.040</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

123 Active Agreements	10 Rate/Svc Min	11 Finaled Agreements
16 Idle Agreements	0 Mult Meters	0 Devices
139 Total Agreements	0 Multiple Registers	0 Kva Min Bills
132 Billed Agreements	128 Billable Meters	0 Dmd Min Bills
405,008 YTD Usage	56,661.82 YTD Revenue	5,114.77 YTD Device Revenue

NOLIN RURAL ELECTRIC CO-OP

08/31/2016 11:51:50 pm

MONTH END

Page: 103

Rate

Provider: COOP Rev Month/Yr: Jul 2016 From: 07/31/2016 23:34:27 To: 08/31/2016 23:35:19

Rate Schedule 3

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	193,270.85	34,642.99	4,426.05	.00	-14,174.41	218,165.48	20,096.67	238,262.15
Current Adj	.00	.00	.00	.00	.00	.00	775.00	775.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>193,270.85</b>	<b>34,642.99</b>	<b>4,426.05</b>	<b>.00</b>	<b>-14,174.41</b>	<b>218,165.48</b>	<b>20,871.67</b>	<b>239,037.15</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,258,153	6,998.585	6,998.590	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>2,258,153</b>	<b>6,998.585</b>	<b>6,998.590</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

155 Active Agreements	4 Rate/Svc Min	3 Finaled Agreements
4 Idle Agreements	0 Mult Meters	0 Devices
159 Total Agreements	0 Multiple Registers	0 Kva Min Bills
156 Billed Agreements	157 Billable Meters	0 Dmd Min Bills
13,029,013 YTD Usage	1,275,412.18 YTD Revenue	12,113.22 YTD Device Revenue

Rate Schedule 4

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	528,766.96	96,800.16	.00	.00	-43,880.38	581,686.74	148,879.54	730,566.28
Current Adj	.00	.00	.00	.00	.00	.00	-20,004.01	-20,004.01
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>528,766.96</b>	<b>96,800.16</b>	<b>.00</b>	<b>.00</b>	<b>-43,880.38</b>	<b>581,686.74</b>	<b>128,875.53</b>	<b>710,562.27</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	6,990,658	19,555.588	19,555.570	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>6,990,658</b>	<b>19,555.588</b>	<b>19,555.570</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

103 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
3 Idle Agreements	0 Mult Meters	0 Devices
106 Total Agreements	0 Multiple Registers	0 Kva Min Bills
103 Billed Agreements	103 Billable Meters	0 Dmd Min Bills
41,238,282 YTD Usage	3,444,710.68 YTD Revenue	8,184.01 YTD Device Revenue

NOLIN RURAL ELECTRIC CO-OP

08/31/2016 11:51:50 pm

MONTH END

Page: 104

Rate

Provider: COOP Rev Month/Yr: Jul 2016 From: 07/31/2016 23:34:27 To: 08/31/2016 23:35:19

Rate Schedule 70

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	75,253	204,936	204,940	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>75,253</b>	<b>204,936</b>	<b>204,940</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

  

3 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
3 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	3 Billable Meters	0 Dmd Min Bills
597,434 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

Rate Schedule NETMT

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	547.16	.00	.00	.00	.00	547.16	137.03	684.19
Current Adj	17.40	.00	.00	.00	.00	17.40	4.23	21.63
Prev Adj	25.18	.00	.00	.00	.00	25.18	6.49	31.67
<b>Total:</b>	<b>589.74</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>589.74</b>	<b>147.75</b>	<b>737.49</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

  

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	83,558	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>83,558</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

  

42 Active Agreements	18 Rate/Svc Min	0 Finaled Agreements
1 Idle Agreements	0 Mult Meters	0 Devices
43 Total Agreements	0 Multiple Registers	0 Kva Min Bills
42 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
287,761 YTD Usage	29,301.10 YTD Revenue	454.62 YTD Device Revenue

NOLIN RURAL ELECTRIC CO-OP

08/31/2016 11:51:50 pm

MONTH END

Page: 105

Rate

Provider: COOP Rev Month/Yr: Jul 2016 From: 07/31/2016 23:34:27 To: 08/31/2016 23:35:19

Rate Schedule NTAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	242.74	.00	.00	64,034.06	-2,663.51	61,613.29	958.16	62,571.45
Current Adj	.00	.00	.00	-245.46	11.48	-233.98	776.16	542.18
Prev Adj	.00	.00	.00	-.67	.00	-.67	.00	-.67
<b>Total:</b>	<b>242.74</b>	<b>.00</b>	<b>.00</b>	<b>63,787.93</b>	<b>-2,652.03</b>	<b>61,378.64</b>	<b>1,734.32</b>	<b>63,112.96</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	424,979	.000	.000
Current Adj	0	.000	.000	-1,830	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>423,149</b>	<b>.000</b>	<b>.000</b>

81 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
31 Idle Agreements	0 Mult Meters	6,425 Devices
112 Total Agreements	0 Multiple Registers	0 Kva Min Bills
81 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
261,135 YTD Usage	31,178.24 YTD Revenue	12,854.15 YTD Device Revenue

Rate Schedule TAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,310.03	.00	.00	40,362.17	-1,336.85	43,335.35	3,054.61	46,389.96
Current Adj	.00	.00	.00	.00	.00	.00	-74.90	-74.90
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>4,310.03</b>	<b>.00</b>	<b>.00</b>	<b>40,362.17</b>	<b>-1,336.85</b>	<b>43,335.35</b>	<b>2,979.71</b>	<b>46,315.06</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	213,874	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>213,874</b>	<b>.000</b>	<b>.000</b>

110 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
18 Idle Agreements	0 Mult Meters	3,349 Devices
128 Total Agreements	0 Multiple Registers	0 Kva Min Bills
110 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
1,053,802 YTD Usage	238,920.69 YTD Revenue	219,954.38 YTD Device Revenue

NOLIN RURAL ELECTRIC CO-OP

08/31/2016 11:51:50 pm

MONTH END

Page: 106

Rate

Provider: COOP Rev Month/Yr: Jul 2016 From: 07/31/2016 23:34:27 To: 08/31/2016 23:35:19

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,021,443.11	259,326.21	334,952.58	104,414.62	-420,511.53	6,299,624.99	464,141.94	6,763,766.93
Current Adj	-896.21	.00	-235.05	-245.46	65.10	-1,311.62	-4,211.29	-5,522.91
Prev Adj	233.84	.00	-10.34	-.67	-18.96	203.87	5.59	209.46
<b>Total:</b>	<b>6,020,780.74</b>	<b>259,326.21</b>	<b>334,707.19</b>	<b>104,168.49</b>	<b>-420,465.39</b>	<b>6,298,517.24</b>	<b>459,936.24</b>	<b>6,758,453.48</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	69,569,322	56,585.065	56,854.570	638,899	.000	.000
Current Adj	-8,543	.000	.000	-1,830	.000	.000
Prev Adjust	2,444	.000	.000	0	.000	.000
<b>Total:</b>	<b>69,563,223</b>	<b>56,585.065</b>	<b>56,854.570</b>	<b>637,069</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	83,558	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>83,558</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

34,479 Active Agreements	885 Rate/Svc Min	826 Finaled Agreements
1,685 Idle Agreements	0 Mult Meters	9,776 Devices
36,164 Total Agreements	43 Multiple Registers	0 Kva Min Bills
34,944 Billed Agreements	34,875 Billable Meters	0 Dmd Min Bills
453,239,795 YTD Usage	40,009,087.88 YTD Revenue	736,426.01 YTD Device Revenue

NOLIN RURAL ELECTRIC CO-OP

07/31/2016 11:48:02 pm

MONTH END

Page: 101

Rate  
 Provider: COOP Rev Month/Yr: Jun 2016 From: 06/30/2016 23:35:17 To: 07/31/2016 23:34:27

Rate Schedule 1

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,732,395.99	.00	279,451.97	.00	-287,865.98	3,723,981.98	184,557.04	3,908,539.02
Current Adj	-234.38	.00	-7.83	.00	17.82	-224.39	10,711.56	10,487.17
Prev Adj	-.76	.00	.00	.00	.00	-.76	-.60	-1.36
<b>Total:</b>	<b>3,732,160.85</b>	<b>.00</b>	<b>279,444.14</b>	<b>.00</b>	<b>-287,848.16</b>	<b>3,723,756.83</b>	<b>195,268.00</b>	<b>3,919,024.83</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	38,127,863	1,514,227	1,514,220	0	.000	.000
Current Adj	-2,359	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>38,125,504</b>	<b>1,514,227</b>	<b>1,514,220</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

30,892 Active Agreements	717 Rate/Svc Min	736 Finaled Agreements
1,527 Idle Agreements	0 Mult Meters	0 Devices
32,419 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,298 Billed Agreements	31,391 Billable Meters	0 Dmd Min Bills
225,084,579 YTD Usage	22,338,289.79 YTD Revenue	367,218.33 YTD Device Revenue

Rate Schedule 10

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	179,562.52	40,217.00	1,219.84	.00	-23,022.29	197,977.07	20,434.73	218,411.80
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>179,562.52</b>	<b>40,217.00</b>	<b>1,219.84</b>	<b>.00</b>	<b>-23,022.29</b>	<b>197,977.07</b>	<b>20,434.73</b>	<b>218,411.80</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,049,310	6,162,300	6,550,000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>3,049,310</b>	<b>6,162,300</b>	<b>6,550,000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
20,845,045 YTD Usage	1,337,000.96 YTD Revenue	556.08 YTD Device Revenue

Rate Schedule 11A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	578,986.24	89,211.24	1,188.66	.00	-74,346.19	595,039.95	24,235.20	619,275.15
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>578,986.24</b>	<b>89,211.24</b>	<b>1,188.66</b>	<b>.00</b>	<b>-74,346.19</b>	<b>595,039.95</b>	<b>24,235.20</b>	<b>619,275.15</b>

NOLIN RURAL ELECTRIC CO-OP

07/31/2016 11:48:02 pm

MONTH END

Page: 102

Rate  
 Provider: COOP Rev Month/Yr: Jun 2016 From: 06/30/2016 23:35:17 To: 07/31/2016 23:34:27

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	11,689,652	17,951.040	17,951.040	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>11,689,652</b>	<b>17,951.040</b>	<b>17,951.040</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
68,627,053 YTD Usage	3,511,572.52 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 1P

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	166,328.95	.00	19,557.55	.00	-12,781.76	173,104.74	7,441.83	180,546.57
Current Adj	.00	.00	.00	.00	.00	.00	2,976.24	2,976.24
Prev Adj	.00	.00	-6.11	.00	.00	-6.11	.00	-6.11
<b>Total:</b>	<b>166,328.95</b>	<b>.00</b>	<b>19,551.44</b>	<b>.00</b>	<b>-12,781.76</b>	<b>173,098.63</b>	<b>10,418.07</b>	<b>183,516.70</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,692,958	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>1,692,958</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1,397 Active Agreements	4 Rate/Svc Min	21 Finaled Agreements
14 Idle Agreements	0 Mult Meters	0 Devices
1,411 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,400 Billed Agreements	1,487 Billable Meters	0 Dmd Min Bills
8,056,528 YTD Usage	834,804.45 YTD Revenue	7,733.45 YTD Device Revenue

Rate Schedule 2

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	264,553.20	.00	26,117.53	.00	-18,830.72	271,840.01	27,178.43	299,018.44
Current Adj	.00	.00	.00	.00	.00	.00	2,487.40	2,487.40
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>264,553.20</b>	<b>.00</b>	<b>26,117.53</b>	<b>.00</b>	<b>-18,830.72</b>	<b>271,840.01</b>	<b>29,665.83</b>	<b>301,505.84</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,494,129	4,751.932	4,751.850	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>2,494,129</b>	<b>4,751.932</b>	<b>4,751.850</b>	<b>0</b>	<b>.000</b>	<b>.000</b>



NOLIN RURAL ELECTRIC CO-OP

07/31/2016 11:48:02 pm

MONTH END

Page: 103

Rate  
 Provider: COOP Rev Month/Yr: Jun 2016 From: 06/30/2016 23:35:17 To: 07/31/2016 23:34:27

1,552 Active Agreements	80 Rate/Svc Min	3 Finaled Agreements
62 Idle Agreements	0 Mult Meters	0 Devices
1,614 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,556 Billed Agreements	1,555 Billable Meters	0 Dmd Min Bills
13,259,012 YTD Usage	1,474,283.36 YTD Revenue	33,417.82 YTD Device Revenue

Rate Schedule 2A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,399.87	.00	2,103.07	.00	-298.48	6,204.46	863.68	7,068.14
Current Adj	.00	.00	.00	.00	.00	.00	-753.08	-753.08
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>4,399.87</b>	<b>.00</b>	<b>2,103.07</b>	<b>.00</b>	<b>-298.48</b>	<b>6,204.46</b>	<b>110.60</b>	<b>6,315.06</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	39,527	11.760	11.760	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>39,527</b>	<b>11.760</b>	<b>11.760</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

117 Active Agreements	8 Rate/Svc Min	11 Finaled Agreements
16 Idle Agreements	0 Mult Meters	0 Devices
133 Total Agreements	0 Multiple Registers	0 Kva Min Bills
127 Billed Agreements	125 Billable Meters	0 Dmd Min Bills
358,870 YTD Usage	49,670.20 YTD Revenue	4,208.10 YTD Device Revenue

Rate Schedule 3

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	180,710.71	33,080.45	4,417.50	.00	-16,015.76	202,192.90	18,296.78	220,489.68
Current Adj	.00	.00	.00	.00	.00	.00	-3,865.32	-3,865.32
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>180,710.71</b>	<b>33,080.45</b>	<b>4,417.50</b>	<b>.00</b>	<b>-16,015.76</b>	<b>202,192.90</b>	<b>14,431.46</b>	<b>216,624.36</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,121,290	6,682.918	6,682.940	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>2,121,290</b>	<b>6,682.918</b>	<b>6,682.940</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

155 Active Agreements	4 Rate/Svc Min	0 Finaled Agreements
4 Idle Agreements	0 Mult Meters	0 Devices
159 Total Agreements	0 Multiple Registers	0 Kva Min Bills
155 Billed Agreements	155 Billable Meters	0 Dmd Min Bills
10,757,384 YTD Usage	1,055,608.67 YTD Revenue	10,390.67 YTD Device Revenue

NOLIN RURAL ELECTRIC CO-OP

07/31/2016 11:48:02 pm

MONTH END

Page: 104

Rate  
 Provider: COOP Rev Month/Yr: Jun 2016 From: 06/30/2016 23:35:17 To: 07/31/2016 23:34:27

Rate Schedule 4

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	469,807.89	85,007.55	.00	.00	-47,110.36	507,705.08	148,380.31	656,085.39
Current Adj	.00	.00	.00	.00	.00	.00	5,980.37	5,980.37
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>469,807.89</b>	<b>85,007.55</b>	<b>.00</b>	<b>.00</b>	<b>-47,110.36</b>	<b>507,705.08</b>	<b>154,360.68</b>	<b>662,065.76</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	6,239,777	17,173.240	17,173.230	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>6,239,777</b>	<b>17,173.240</b>	<b>17,173.230</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

102 Active Agreements	0 Rate/Svc Min	1 Finaled Agreements
3 Idle Agreements	0 Mult Meters	0 Devices
105 Total Agreements	0 Multiple Registers	0 Kva Min Bills
102 Billed Agreements	103 Billable Meters	0 Dmd Min Bills
34,132,451 YTD Usage	2,851,610.43 YTD Revenue	7,090.02 YTD Device Revenue

Rate Schedule 70

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	68,025	197.032	197.030	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>68,025</b>	<b>197.032</b>	<b>197.030</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

3 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
3 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	3 Billable Meters	0 Dmd Min Bills
522,181 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

NOLIN RURAL ELECTRIC CO-OP

07/31/2016 11:48:02 pm

MONTH END

Page: 105

Rate  
 Provider: COOP Rev Month/Yr: Jun 2016 From: 06/30/2016 23:35:17 To: 07/31/2016 23:34:27

Rate Schedule NETMT

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	450.14	.00	.00	.00	.00	450.14	104.43	554.57
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>450.14</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>450.14</b>	<b>104.43</b>	<b>554.57</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	79,813	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>79,813</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

42 Active Agreements	20 Rate/Svc Min	0 Finaled Agreements
1 Idle Agreements	0 Mult Meters	0 Devices
43 Total Agreements	42 Multiple Registers	0 Kva Min Bills
42 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
240,978 YTD Usage	24,563.47 YTD Revenue	383.94 YTD Device Revenue

Rate Schedule NTAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	232.98	.00	.00	63,808.97	-3,239.45	60,802.50	831.72	61,634.22
Current Adj	.00	.00	.00	-33.34	2.02	-31.32	438.67	407.35
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>232.98</b>	<b>.00</b>	<b>.00</b>	<b>63,775.63</b>	<b>-3,237.43</b>	<b>60,771.18</b>	<b>1,270.39</b>	<b>62,041.57</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	426,751	.000	.000
Current Adj	0	.000	.000	-268	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>426,483</b>	<b>.000</b>	<b>.000</b>

81 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
33 Idle Agreements	0 Mult Meters	6,428 Devices
114 Total Agreements	0 Multiple Registers	0 Kva Min Bills
81 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
250,006 YTD Usage	29,209.84 YTD Revenue	11,058.62 YTD Device Revenue

NOLIN RURAL ELECTRIC CO-OP

07/31/2016 11:48:02 pm

MONTH END

Page: 106

Rate  
 Provider: COOP Rev Month/Yr: Jun 2016 From: 06/30/2016 23:35:17 To: 07/31/2016 23:34:27

Rate Schedule TAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,148.77	.00	.00	40,429.74	-1,632.54	42,945.97	2,958.06	45,904.03
Current Adj	.00	.00	.00	-7.29	.14	-7.15	-123.38	-130.53
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>4,148.77</b>	<b>.00</b>	<b>.00</b>	<b>40,422.45</b>	<b>-1,632.40</b>	<b>42,938.82</b>	<b>2,834.68</b>	<b>45,773.50</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	215,723	.000	.000
Current Adj	0	.000	.000	-18	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>215,705</b>	<b>.000</b>	<b>.000</b>

110 Active Agreements      0 Rate/Svc Min      2 Finaled Agreements  
 24 Idle Agreements      0 Mult Meters      3,325 Devices  
 134 Total Agreements      0 Multiple Registers      0 Kva Min Bills  
 111 Billed Agreements      0 Billable Meters      0 Dmd Min Bills  
 905,416 YTD Usage      203,956.95 YTD Revenue      188,374.48 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	5,581,577.26	247,516.24	334,056.12	104,238.71	-485,143.53	5,782,244.80	435,282.21	6,217,527.01
Current Adj	-234.38	.00	-7.83	-40.63	19.98	-262.86	17,852.46	17,589.60
Prev Adj	-.76	.00	-6.11	.00	.00	-6.87	-.60	-7.47
<b>Total:</b>	<b>5,581,342.12</b>	<b>247,516.24</b>	<b>334,042.18</b>	<b>104,198.08</b>	<b>-485,123.55</b>	<b>5,781,975.07</b>	<b>453,134.07</b>	<b>6,235,109.14</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	65,522,531	54,444.449	54,832.080	642,474	.000	.000
Current Adj	-2,359	.000	.000	-286	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>65,520,172</b>	<b>54,444.449</b>	<b>54,832.080</b>	<b>642,188</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	79,813	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>79,813</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

07/31/2016 11:48:02 pm

**MONTH END**

Page: 107

**Rate**

Provider: COOP Rev Month/Yr: Jun 2016 From: 06/30/2016 23:35:17 To: 07/31/2016 23:34:27

34,453 Active Agreements  
1,684 Idle Agreements  
36,137 Total Agreements  
34,874 Billed Agreements  
383,039,503 YTD Usage

833 Rate/Svc Min  
0 Mult Meters  
43 Multiple Registers  
34,821 Billable Meters  
33,710,570.64 YTD Revenue

774 Finaled Agreements  
9,753 Devices  
0 Kva Min Bills  
0 Dmd Min Bills  
630,431.51 YTD Device Revenue

NOLIN RURAL ELECTRIC CO-OP

06/30/2016 11:47:27 pm

MONTH END

Page: 101

Rate  
 Provider: COOP Rev Month/Yr: May 2016 From: 05/31/2016 23:34:44 To: 06/30/2016 23:35:17

Rate Schedule 1

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,777,333.29	.00	279,937.00	.00	-229,251.78	2,828,018.51	138,619.67	2,966,638.18
Current Adj	-38.55	.00	-4.22	.00	3.19	-39.58	26,888.55	26,848.97
Prev Adj	4,810.49	.00	216.96	.00	-128.41	4,899.04	-619.06	4,279.98
<b>Total:</b>	<b>2,782,105.23</b>	<b>.00</b>	<b>280,149.74</b>	<b>.00</b>	<b>-229,377.00</b>	<b>2,832,877.97</b>	<b>164,889.16</b>	<b>2,997,767.13</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	28,549,425	1,271.594	1,271.600	0	.000	.000
Current Adj	-397	.000	.000	0	.000	.000
Prev Adjust	1,276	.000	.000	0	.000	.000
<b>Total:</b>	<b>28,550,304</b>	<b>1,271.594</b>	<b>1,271.600</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

30,898 Active Agreements	724 Rate/Svc Min	745 Finaled Agreements
1,512 Idle Agreements	0 Mult Meters	0 Devices
32,410 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,366 Billed Agreements	31,408 Billable Meters	0 Dmd Min Bills
186,155,708 YTD Usage	18,515,000.45 YTD Revenue	305,518.91 YTD Device Revenue

Rate Schedule 10

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	211,035.58	40,217.00	1,219.84	.00	-29,250.01	223,222.41	22,937.43	246,159.84
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>211,035.58</b>	<b>40,217.00</b>	<b>1,219.84</b>	<b>.00</b>	<b>-29,250.01</b>	<b>223,222.41</b>	<b>22,937.43</b>	<b>246,159.84</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,642,592	6,115.140	6,550.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>3,642,592</b>	<b>6,115.140</b>	<b>6,550.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
17,794,983 YTD Usage	1,138,936.89 YTD Revenue	463.40 YTD Device Revenue

Rate Schedule 11A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	568,212.78	89,211.24	1,188.66	.00	-72,720.40	585,892.28	23,610.42	609,502.70
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>568,212.78</b>	<b>89,211.24</b>	<b>1,188.66</b>	<b>.00</b>	<b>-72,720.40</b>	<b>585,892.28</b>	<b>23,610.42</b>	<b>609,502.70</b>

NOLIN RURAL ELECTRIC CO-OP

06/30/2016 11:47:27 pm

MONTH END

Page: 102

Rate  
 Provider: COOP Rev Month/Yr: May 2016 From: 05/31/2016 23:34:44 To: 06/30/2016 23:35:17

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	11,579,682	17,951.040	17,951.040	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>11,579,682</b>	<b>17,951.040</b>	<b>17,951.040</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
56,937,401 YTD Usage	2,916,532.57 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 1P

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	158,882.66	.00	19,478.92	.00	-13,123.60	165,237.98	7,055.16	172,293.14
Current Adj	.00	.00	.00	.00	.00	.00	3,891.76	3,891.76
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>158,882.66</b>	<b>.00</b>	<b>19,478.92</b>	<b>.00</b>	<b>-13,123.60</b>	<b>165,237.98</b>	<b>10,946.92</b>	<b>176,184.90</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,634,333	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>1,634,333</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1,392 Active Agreements	4 Rate/Svc Min	19 Finaled Agreements
10 Idle Agreements	0 Mult Meters	0 Devices
1,402 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,390 Billed Agreements	1,483 Billable Meters	0 Dmd Min Bills
6,779,813 YTD Usage	704,518.07 YTD Revenue	6,347.79 YTD Device Revenue

Rate Schedule 2

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	218,693.16	.00	26,087.81	.00	-16,680.57	228,100.40	22,745.47	250,845.87
Current Adj	.00	.00	.00	.00	.00	.00	14,627.02	14,627.02
Prev Adj	-5,495.39	.00	-403.68	.00	122.82	-5,776.25	.00	-5,776.25
<b>Total:</b>	<b>213,197.77</b>	<b>.00</b>	<b>25,684.13</b>	<b>.00</b>	<b>-16,557.75</b>	<b>222,324.15</b>	<b>37,372.49</b>	<b>259,696.64</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	2,077,284	17,212.962	17,213.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>2,077,284</b>	<b>17,212.962</b>	<b>17,213.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

NOLIN RURAL ELECTRIC CO-OP

06/30/2016 11:47:27 pm **MONTH END** Page: 103

Rate  
 Provider: COOP Rev Month/Yr: May 2016 From: 05/31/2016 23:34:44 To: 06/30/2016 23:35:17

1,554 Active Agreements	71 Rate/Svc Min	6 Finaled Agreements
59 Idle Agreements	0 Mult Meters	0 Devices
1,613 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,553 Billed Agreements	1,556 Billable Meters	0 Dmd Min Bills
10,723,984 YTD Usage	1,197,283.32 YTD Revenue	27,917.50 YTD Device Revenue

Rate Schedule 2A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,499.85	.00	2,138.38	.00	-250.96	5,387.27	847.17	6,234.44
Current Adj	.00	.00	.00	.00	.00	.00	-350.36	-350.36
Prev Adj	-.40	.00	.00	.00	.04	-.36	-.03	-.39
<b>Total:</b>	<b>3,499.45</b>	<b>.00</b>	<b>2,138.38</b>	<b>.00</b>	<b>-250.92</b>	<b>5,386.91</b>	<b>496.78</b>	<b>5,883.69</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	31,252	30.000	30.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	-4	.000	.000	0	.000	.000
<b>Total:</b>	<b>31,248</b>	<b>30.000</b>	<b>30.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

121 Active Agreements	13 Rate/Svc Min	13 Finaled Agreements
16 Idle Agreements	0 Mult Meters	0 Devices
137 Total Agreements	0 Multiple Registers	0 Kva Min Bills
133 Billed Agreements	132 Billable Meters	0 Dmd Min Bills
325,070 YTD Usage	44,198.78 YTD Revenue	3,306.10 YTD Device Revenue

Rate Schedule 3

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	154,118.88	31,467.82	4,420.35	.00	-14,606.10	175,400.95	15,919.15	191,320.10
Current Adj	.00	.00	.00	.00	.00	.00	2,425.13	2,425.13
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>154,118.88</b>	<b>31,467.82</b>	<b>4,420.35</b>	<b>.00</b>	<b>-14,606.10</b>	<b>175,400.95</b>	<b>18,344.28</b>	<b>193,745.23</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,818,945	6,357.129	6,357.130	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>1,818,945</b>	<b>6,357.129</b>	<b>6,357.130</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

155 Active Agreements	7 Rate/Svc Min	3 Finaled Agreements
4 Idle Agreements	0 Mult Meters	0 Devices
159 Total Agreements	0 Multiple Registers	0 Kva Min Bills
158 Billed Agreements	158 Billable Meters	0 Dmd Min Bills
8,622,502 YTD Usage	851,786.76 YTD Revenue	8,658.85 YTD Device Revenue



NOLIN RURAL ELECTRIC CO-OP

06/30/2016 11:47:27 pm

MONTH END

Page: 104

Rate  
 Provider: COOP Rev Month/Yr: May 2016 From: 05/31/2016 23:34:44 To: 06/30/2016 23:35:17

Rate Schedule 4

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	429,640.46	89,078.91	.00	.00	-46,094.39	472,624.98	139,731.20	612,356.18
Current Adj	.00	.00	.00	.00	.00	.00	866.28	866.28
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>429,640.46</b>	<b>89,078.91</b>	<b>.00</b>	<b>.00</b>	<b>-46,094.39</b>	<b>472,624.98</b>	<b>140,597.48</b>	<b>613,222.46</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,740,272	17,995.733	17,995.720	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>5,740,272</b>	<b>17,995.733</b>	<b>17,995.720</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

  

102 Active Agreements	0 Rate/Svc Min	2 Finaled Agreements
3 Idle Agreements	0 Mult Meters	0 Devices
105 Total Agreements	0 Multiple Registers	0 Kva Min Bills
104 Billed Agreements	105 Billable Meters	0 Dmd Min Bills
27,883,353 YTD Usage	2,342,807.27 YTD Revenue	5,921.48 YTD Device Revenue

Rate Schedule 70

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	66,236	189.440	189.440	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>66,236</b>	<b>189.440</b>	<b>189.440</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

  

3 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
3 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	3 Billable Meters	0 Dmd Min Bills
454,156 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

NOLIN RURAL ELECTRIC CO-OP

06/30/2016 11:47:27 pm

MONTH END

Page: 105

Rate  
 Provider: COOP Rev Month/Yr: May 2016 From: 05/31/2016 23:34:44 To: 06/30/2016 23:35:17

Rate Schedule NETMT

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	316.05	.00	.00	.00	.00	316.05	68.29	384.34
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>316.05</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>316.05</b>	<b>68.29</b>	<b>384.34</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	68,472	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>68,472</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

42 Active Agreements	22 Rate/Svc Min	0 Finaled Agreements
1 Idle Agreements	0 Mult Meters	0 Devices
43 Total Agreements	42 Multiple Registers	0 Kva Min Bills
42 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
205,055 YTD Usage	20,873.09 YTD Revenue	313.26 YTD Device Revenue

Rate Schedule NTAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	343.43	.00	.00	63,938.97	-3,443.69	60,838.71	783.74	61,622.45
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	-3,148.78	47.90	-3,100.88	.00	-3,100.88
<b>Total:</b>	<b>343.43</b>	<b>.00</b>	<b>.00</b>	<b>60,790.19</b>	<b>-3,395.79</b>	<b>57,737.83</b>	<b>783.74</b>	<b>58,521.57</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	430,639	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	-23,475	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>407,164</b>	<b>.000</b>	<b>.000</b>

81 Active Agreements	0 Rate/Svc Min	2 Finaled Agreements
33 Idle Agreements	0 Mult Meters	6,428 Devices
114 Total Agreements	0 Multiple Registers	0 Kva Min Bills
81 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
238,831 YTD Usage	27,267.28 YTD Revenue	9,264.44 YTD Device Revenue

NOLIN RURAL ELECTRIC CO-OP

06/30/2016 11:47:27 pm

MONTH END

Page: 106

Rate  
 Provider: COOP Rev Month/Yr: May 2016 From: 05/31/2016 23:34:44 To: 06/30/2016 23:35:17

Rate Schedule TAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,809.95	.00	.00	40,422.35	-1,732.57	42,499.73	2,859.63	45,359.36
Current Adj	.00	.00	.00	.00	.00	.00	-2.59	-2.59
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>3,809.95</b>	<b>.00</b>	<b>.00</b>	<b>40,422.35</b>	<b>-1,732.57</b>	<b>42,499.73</b>	<b>2,857.04</b>	<b>45,356.77</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	216,535	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>216,535</b>	<b>.000</b>	<b>.000</b>

111 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
23 Idle Agreements	0 Mult Meters	3,337 Devices
134 Total Agreements	0 Multiple Registers	0 Kva Min Bills
111 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
756.287 YTD Usage	169,391.09 YTD Revenue	156,829.03 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,525,886.09	249,974.97	334,470.96	104,361.32	-427,154.07	4,787,539.27	375,177.33	5,162,716.60
Current Adj	-38.55	.00	-4.22	.00	3.19	-39.58	48,345.79	48,306.21
Prev Adj	-685.30	.00	-186.72	-3,148.78	42.35	-3,978.45	-619.09	-4,597.54
<b>Total:</b>	<b>4,525,162.24</b>	<b>249,974.97</b>	<b>334,280.02</b>	<b>101,212.54</b>	<b>-427,108.53</b>	<b>4,783,521.24</b>	<b>422,904.03</b>	<b>5,206,425.27</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	55,140,021	67,123.038	67,557.920	647,174	.000	.000
Current Adj	-397	.000	.000	0	.000	.000
Prev Adjust	1,272	.000	.000	-23,475	.000	.000
<b>Total:</b>	<b>55,140,896</b>	<b>67,123.038</b>	<b>67,557.920</b>	<b>623,699</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	68,472	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>68,472</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

06/30/2016 11:47:27 pm

**MONTH END**

Page: 107

			Rate			
<b>Provider: COOP Rev Month/Yr: May 2016 From: 05/31/2016 23:34:44 To: 06/30/2016 23:35:17</b>						
34,461 Active Agreements	841 Rate/Svc Min	790 Finaled Agreements				
1,661 Idle Agreements	0 Mult Meters	9,765 Devices				
36,122 Total Agreements	43 Multiple Registers	0 Kva Min Bills				
34,940 Billed Agreements	34,847 Billable Meters	0 Dmd Min Bills				
316,877,143 YTD Usage	27,928,595.57 YTD Revenue	524,540.76 YTD Device Revenue				

05/31/2016 11:54:16 pm

**MONTH END**

Page: 102

Rate  
 Provider: COOP Rev Month/Yr: Apr 2016 From: 04/30/2016 23:33:20 To: 05/31/2016 23:34:44

Rate Schedule 1

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,519,625.06	.00	279,735.92	.00	-191,784.97	2,607,576.01	141,956.15	2,749,532.16
Current Adj	4.35	.00	.00	.00	-.59	3.76	20,647.73	20,651.49
Prev Adj	-2,159.71	.00	.00	.00	34.95	-2,124.76	-87.17	-2,211.93
<b>Total:</b>	<b>2,517,469.70</b>	<b>.00</b>	<b>279,735.92</b>	<b>.00</b>	<b>-191,750.61</b>	<b>2,605,455.01</b>	<b>162,516.71</b>	<b>2,767,971.72</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	26,474,996	1,260.348	1,260.350	0	.000	.000
Current Adj	81	.000	.000	0	.000	.000
Prev Adjust	-22,701	.000	.000	0	.000	.000
<b>Total:</b>	<b>26,452,376</b>	<b>1,260.348</b>	<b>1,260.350</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

30,912 Active Agreements	719 Rate/Svc Min	623 Finaled Agreements
1,508 Idle Agreements	0 Mult Meters	0 Devices
32,420 Total Agreements	0 Multiple Registers	0 Kva Min Bills
31,290 Billed Agreements	31,344 Billable Meters	0 Dmd Min Bills
156,868,685 YTD Usage	15,596,259.93 YTD Revenue	246,907.33 YTD Device Revenue

Rate Schedule 10

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	200,518.50	40,217.00	1,219.84	.00	-25,634.23	216,321.11	22,282.73	238,603.84
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>200,518.50</b>	<b>40,217.00</b>	<b>1,219.84</b>	<b>.00</b>	<b>-25,634.23</b>	<b>216,321.11</b>	<b>22,282.73</b>	<b>238,603.84</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,538,684	6,183.000	6,550.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>3,538,684</b>	<b>6,183.000</b>	<b>6,550.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
14,151,639 YTD Usage	915,627.84 YTD Revenue	370.72 YTD Device Revenue

Rate Schedule 11A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	549,266.15	89,211.24	1,188.66	.00	-79,166.09	560,499.96	22,719.33	583,219.29
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>549,266.15</b>	<b>89,211.24</b>	<b>1,188.66</b>	<b>.00</b>	<b>-79,166.09</b>	<b>560,499.96</b>	<b>22,719.33</b>	<b>583,219.29</b>

NOLIN RURAL ELECTRIC CO-OP

05/31/2016 11:54:16 pm

MONTH END

Page: 103

Rate  
 Provider: COOP Rev Month/Yr: Apr 2016 From: 04/30/2016 23:33:20 To: 05/31/2016 23:34:44

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	11,473,346	17,951.040	17,951.040	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>11,473,346</b>	<b>17,951.040</b>	<b>17,951.040</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
1 Total Agreements	1 Multiple Registers	0 Kva Min Bills
1 Billed Agreements	1 Billable Meters	0 Dmd Min Bills
45,357,719 YTD Usage	2,330,640.29 YTD Revenue	.00 YTD Device Revenue

Rate Schedule 1P

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	118,535.58	.00	19,368.53	.00	-8,991.77	128,912.34	5,688.28	134,600.62
Current Adj	.00	.00	.00	.00	.00	.00	2,016.82	2,016.82
Prev Adjust	.00	.00	-7.05	.00	.00	-7.05	.00	-7.05
<b>Total:</b>	<b>118,535.58</b>	<b>.00</b>	<b>19,361.48</b>	<b>.00</b>	<b>-8,991.77</b>	<b>128,905.29</b>	<b>7,705.10</b>	<b>136,610.39</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,241,280	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>1,241,280</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1,376 Active Agreements	5 Rate/Svc Min	25 Finaled Agreements
10 Idle Agreements	1 Multi Meters	0 Devices
1,386 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,391 Billed Agreements	1,455 Billable Meters	0 Dmd Min Bills
5,510,040 YTD Usage	577,280.53 YTD Revenue	4,976.77 YTD Device Revenue

Rate Schedule 2

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	194,078.06	.00	26,072.68	.00	-13,653.30	206,497.44	20,994.84	227,492.28
Current Adj	.00	.00	.00	.00	.00	.00	2,002.77	2,002.77
Prev Adjust	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>194,078.06</b>	<b>.00</b>	<b>26,072.68</b>	<b>.00</b>	<b>-13,653.30</b>	<b>206,497.44</b>	<b>22,997.61</b>	<b>229,495.05</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,884,763	5,071.915	5,071.950	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>1,884,763</b>	<b>5,071.915</b>	<b>5,071.950</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

05/31/2016 11:54:16 pm

**MONTH END**

Page: 104

Rate  
 Provider: COOP Rev Month/Yr: Apr 2016 From: 04/30/2016 23:33:20 To: 05/31/2016 23:34:44

1,551 Active Agreements	73 Rate/Svc Min	6 Finaled Agreements
61 Idle Agreements	0 Mult Meters	0 Devices
1,612 Total Agreements	0 Multiple Registers	0 Kva Min Bills
1,551 Billed Agreements	1,555 Billable Meters	0 Dmd Min Bills
8,605,692 YTD Usage	964,026.93 YTD Revenue	22,412.93 YTD Device Revenue

Rate Schedule 2A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,541.80	.00	2,208.47	.00	-237.46	5,512.81	978.84	6,491.65
Current Adj	.00	.00	.00	.00	.00	.00	-124.36	-124.36
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>3,541.80</b>	<b>.00</b>	<b>2,208.47</b>	<b>.00</b>	<b>-237.46</b>	<b>5,512.81</b>	<b>854.48</b>	<b>6,367.29</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	32,772	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>32,772</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

117 Active Agreements	11 Rate/Svc Min	14 Finaled Agreements
15 Idle Agreements	0 Mult Meters	0 Devices
132 Total Agreements	0 Multiple Registers	0 Kva Min Bills
138 Billed Agreements	134 Billable Meters	0 Dmd Min Bills
293,822 YTD Usage	38,811.87 YTD Revenue	2,467.43 YTD Device Revenue

Rate Schedule 3

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	134,951.04	28,908.81	4,414.65	.00	-11,800.85	156,473.65	14,514.60	170,988.25
Current Adj	.00	.00	.00	.00	.00	.00	8,231.04	8,231.04
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>134,951.04</b>	<b>28,908.81</b>	<b>4,414.65</b>	<b>.00</b>	<b>-11,800.85</b>	<b>156,473.65</b>	<b>22,745.64</b>	<b>179,219.29</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,629,048	5,840.151	5,840.120	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>1,629,048</b>	<b>5,840.151</b>	<b>5,840.120</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

155 Active Agreements	5 Rate/Svc Min	1 Finaled Agreements
4 Idle Agreements	0 Mult Meters	0 Devices
159 Total Agreements	0 Multiple Registers	0 Kva Min Bills
156 Billed Agreements	156 Billable Meters	0 Dmd Min Bills
6,789,853 YTD Usage	674,761.43 YTD Revenue	6,924.59 YTD Device Revenue

NOLIN RURAL ELECTRIC CO-OP

05/31/2016 11:54:16 pm

**MONTH END**

Page: 105

Rate  
 Provider: COOP Rev Month/Yr: Apr 2016 From: 04/30/2016 23:33:20 To: 05/31/2016 23:34:44

**Rate Schedule 4**

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	398,290.82	85,049.43	.00	.00	-39,438.36	443,901.89	134,272.44	578,174.33
Current Adj	.00	.00	.00	.00	.00	.00	1,446.75	1,446.75
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>398,290.82</b>	<b>85,049.43</b>	<b>.00</b>	<b>.00</b>	<b>-39,438.36</b>	<b>443,901.89</b>	<b>135,719.19</b>	<b>579,621.08</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,444,276	17,181.693	17,181.690	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>5,444,276</b>	<b>17,181.693</b>	<b>17,181.690</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

103 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
4 Idle Agreements	0 Mult Meters	0 Devices
107 Total Agreements	0 Multiple Registers	0 Kva Min Bills
103 Billed Agreements	103 Billable Meters	0 Dmd Min Bills
22,311,701 YTD Usage	1,885,966.36 YTD Revenue	4,771.47 YTD Device Revenue

**Rate Schedule 70**

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	64,178	199.200	199.200	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>64,178</b>	<b>199.200</b>	<b>199.200</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

3 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
0 Idle Agreements	0 Mult Meters	0 Devices
3 Total Agreements	0 Multiple Registers	0 Kva Min Bills
0 Billed Agreements	3 Billable Meters	0 Dmd Min Bills
387,920 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue



05/31/2016 11:54:16 pm

**MONTH END**

Page: 106

Rate  
 Provider: COOP Rev Month/Yr: Apr 2016 From: 04/30/2016 23:33:20 To: 05/31/2016 23:34:44

Rate Schedule NETMT

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	259.55	.00	.00	.00	.00	259.55	115.00	374.55
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>259.55</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>259.55</b>	<b>115.00</b>	<b>374.55</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	71,489	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>71,489</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

42 Active Agreements	20 Rate/Svc Min	0 Finaled Agreements
1 Idle Agreements	0 Mult Meters	0 Devices
43 Total Agreements	42 Multiple Registers	0 Kva Min Bills
42 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
179,022 YTD Usage	18,108.82 YTD Revenue	242.03 YTD Device Revenue

Rate Schedule NTAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	170.93	.00	.00	64,031.97	-3,137.50	61,065.40	587.38	61,652.78
Current Adj	.00	.00	.00	-82.40	3.35	-79.05	11.51	-67.54
Prev Adj	.00	.00	.00	-99.46	1.62	-97.84	.00	-97.84
<b>Total:</b>	<b>170.93</b>	<b>.00</b>	<b>.00</b>	<b>63,850.11</b>	<b>-3,132.53</b>	<b>60,888.51</b>	<b>598.89</b>	<b>61,487.40</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	435,853	.000	.000
Current Adj	0	.000	.000	-466	.000	.000
Prev Adjust	0	.000	.000	-677	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>434,710</b>	<b>.000</b>	<b>.000</b>

80 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
33 Idle Agreements	0 Mult Meters	6,419 Devices
113 Total Agreements	0 Multiple Registers	0 Kva Min Bills
80 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
49,591 YTD Usage	8,318.60 YTD Revenue	7,428.12 YTD Device Revenue

NOLIN RURAL ELECTRIC CO-OP

05/31/2016 11:54:16 pm

MONTH END

Page: 107

Rate  
 Provider: COOP Rev Month/Yr: Apr 2016 From: 04/30/2016 23:33:20 To: 05/31/2016 23:34:44

Rate Schedule TAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	3,041.55	.00	.00	40,361.45	-1,570.34	41,832.66	2,748.71	44,581.37
Current Adj	.00	.00	.00	-4.36	.23	-4.13	239.26	235.13
Prev Adj	.00	.00	.00	-10.06	.18	-9.88	.00	-9.88
<b>Total:</b>	<b>3,041.55</b>	<b>.00</b>	<b>.00</b>	<b>40,347.03</b>	<b>-1,569.93</b>	<b>41,818.65</b>	<b>2,987.97</b>	<b>44,806.62</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	217,673	.000	.000
Current Adj	0	.000	.000	-32	.000	.000
Prev Adjust	0	.000	.000	-75	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>217,566</b>	<b>.000</b>	<b>.000</b>

111 Active Agreements	0 Rate/Svc Min	0 Finaled Agreements
24 Idle Agreements	0 Mult Meters	3,306 Devices
135 Total Agreements	0 Multiple Registers	0 Kva Min Bills
111 Billed Agreements	0 Billable Meters	0 Dmd Min Bills
606,864 YTD Usage	135,271.73 YTD Revenue	125,324.83 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,122,279.04	243,386.48	334,208.75	104,393.42	-375,414.87	4,428,852.82	366,858.30	4,795,711.12
Current Adj	4.35	.00	.00	-86.76	2.99	-79.42	34,471.52	34,392.10
Prev Adj	-2,159.71	.00	-7.05	-109.52	36.75	-2,239.53	-87.17	-2,326.70
<b>Total:</b>	<b>4,120,123.68</b>	<b>243,386.48</b>	<b>334,201.70</b>	<b>104,197.14</b>	<b>-375,375.13</b>	<b>4,426,533.87</b>	<b>401,242.65</b>	<b>4,827,776.52</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	51,783,343	53,687.347	54,054.340	653,526	.000	.000
Current Adj	81	.000	.000	-498	.000	.000
Prev Adjust	-22,701	.000	.000	-752	.000	.000
<b>Total:</b>	<b>51,760,723</b>	<b>53,687.347</b>	<b>54,054.340</b>	<b>652,276</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	71,489	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>71,489</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

05/31/2016 11:54:16 pm **MONTH END** Page: 108

**Rate**  
**Provider: COOP Rev Month/Yr: Apr 2016 From: 04/30/2016 23:33:20 To: 05/31/2016 23:34:44**

34,452 Active Agreements	833 Rate/Svc Min	669 Finaled Agreements
1,660 Idle Agreements	1 Mult Meters	9,725 Devices
36,112 Total Agreements	43 Multiple Registers	0 Kva Min Bills
34,864 Billed Agreements	34,752 Billable Meters	0 Dmd Min Bills
261,112,548 YTD Usage	23,145,074.33 YTD Revenue	421,826.22 YTD Device Revenue

NOLIN RURAL ELECTRIC CO-OP

04/30/2016 11:45:50 pm

MONTH END

Page: 99

Rate

Provider: COOP Rev Month/Yr: Mar 2016 From: 03/31/2016 23:33:55 To: 04/30/2016 23:33:20

Rate Schedule 1

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,880,479.80	.00	279,890.66	.00	-73,981.55	3,086,388.91	169,091.49	3,255,480.40
Current Adj	-56.57	.00	.00	.00	1.37	-55.20	19,466.26	19,411.06
Prev Adj	-3.51	.00	.00	.00	.00	-3.51	-1.15	-4.66
<b>Total:</b>	<b>2,880,419.72</b>	<b>.00</b>	<b>279,890.66</b>	<b>.00</b>	<b>-73,980.18</b>	<b>3,086,330.20</b>	<b>188,556.60</b>	<b>3,274,886.80</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	30,787,568	1,251.919	1,251.930	0	.000	.000
Current Adj	-573	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>30,786,995</b>	<b>1,251.919</b>	<b>1,251.930</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

30,908 Active Agreements      715 Rate/Svc Min      0 Devices  
 1,503 Idle Agreements      0 Mult Meters      0 Kva Min Bills  
 32,411 Total Agreements      0 Multiple Registers      0 Dmd Min Bills  
 31,280 Billed Agreements      635 Finaled Agreements  
 129,835,141 YTD Usage      12,914,593.45 YTD Revenue      185,213.06 YTD Device Revenue

Rate Schedule 10

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	200,815.66	40,217.00	1,219.84	.00	-8,631.03	233,621.47	24,353.37	257,974.84
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>200,815.66</b>	<b>40,217.00</b>	<b>1,219.84</b>	<b>.00</b>	<b>-8,631.03</b>	<b>233,621.47</b>	<b>24,353.37</b>	<b>257,974.84</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	3,591,772	5,957.460	6,550.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>3,591,772</b>	<b>5,957.460</b>	<b>6,550.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements      0 Rate/Svc Min      0 Devices  
 0 Idle Agreements      0 Mult Meters      0 Kva Min Bills  
 1 Total Agreements      0 Multiple Registers      0 Dmd Min Bills  
 1 Billed Agreements      0 Finaled Agreements  
 10,612,203 YTD Usage      699,219.49 YTD Revenue      278.04 YTD Device Revenue

Rate Schedule 11A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	550,760.82	91,994.44	1,188.66	.00	-63,972.03	579,971.89	24,185.03	604,156.92
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>550,760.82</b>	<b>91,994.44</b>	<b>1,188.66</b>	<b>.00</b>	<b>-63,972.03</b>	<b>579,971.89</b>	<b>24,185.03</b>	<b>604,156.92</b>

NOLIN RURAL ELECTRIC CO-OP

04/30/2016 11:45:50 pm

MONTH END

Page: 100

Rate  
 Provider: COOP Rev Month/Yr: Mar 2016 From: 03/31/2016 23:33:55 To: 04/30/2016 23:33:20

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	11,695,070	17,951.040	17,951.040	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>11,695,070</b>	<b>17,951.040</b>	<b>17,951.040</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1 Active Agreements                      0 Rate/Svc Min                                      0 Devices  
 0 Idle Agreements                          0 Mult Meters                                        0 Kva Min Bills  
 1 Total Agreements                        1 Multiple Registers                              0 Dmd Min Bills  
 1 Billed Agreements                        0 Finaled Agreements  
 33,884,373 YTD Usage                      1,770,140.33 YTD Revenue                      .00 YTD Device Revenue

Rate Schedule 1P

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	112,773.68	.00	18,959.37	.00	-2,883.51	128,849.54	5,674.41	134,523.95
Current Adj	-10.40	.00	-1.41	.00	.29	-11.52	2,206.55	2,195.03
Prev Adj	.00	.00	-6.11	.00	.00	-6.11	.00	-6.11
<b>Total:</b>	<b>112,763.28</b>	<b>.00</b>	<b>18,951.85</b>	<b>.00</b>	<b>-2,883.22</b>	<b>128,831.91</b>	<b>7,880.96</b>	<b>136,712.87</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,199,932	.000	.000	0	.000	.000
Current Adj	-121	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>1,199,811</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

1,361 Active Agreements                      4 Rate/Svc Min                                      0 Devices  
 8 Idle Agreements                          0 Mult Meters                                        0 Kva Min Bills  
 1,369 Total Agreements                        0 Multiple Registers                              0 Dmd Min Bills  
 1,360 Billed Agreements                        19 Finaled Agreements  
 4,437,666 YTD Usage                      .466,290.58 YTD Revenue                      3,761.09 YTD Device Revenue

Rate Schedule 2

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	197,700.53	.00	26,054.17	.00	-4,691.75	219,062.95	21,601.05	240,664.00
Current Adj	.00	.00	.00	.00	.00	.00	566.40	566.40
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>197,700.53</b>	<b>.00</b>	<b>26,054.17</b>	<b>.00</b>	<b>-4,691.75</b>	<b>219,062.95</b>	<b>22,167.45</b>	<b>241,230.40</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,952,446	4,801.353	4,801.360	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>1,952,446</b>	<b>4,801.353</b>	<b>4,801.360</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

NOLIN RURAL ELECTRIC CO-OP

04/30/2016 11:45:50 pm

MONTH END

Page: 101

Rate  
 Provider: COOP Rev Month/Yr: Mar 2016 From: 03/31/2016 23:33:55 To: 04/30/2016 23:33:20

1,550 Active Agreements	83 Rate/Svc Min	0 Devices
62 Idle Agreements	0 Mult Meters	0 Kva Min Bills
1,612 Total Agreements	0 Multiple Registers	0 Dmd Min Bills
1,550 Billed Agreements	4 Finaled Agreements	
6,690,426 YTD Usage	753,422.40 YTD Revenue	16,866.48 YTD Device Revenue

Rate Schedule 2A

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,664.63	.00	2,067.20	.00	-108.15	6,623.68	861.40	7,485.08
Current Adj	.00	.00	.00	.00	.00	.00	32.26	32.26
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>4,664.63</b>	<b>.00</b>	<b>2,067.20</b>	<b>.00</b>	<b>-108.15</b>	<b>6,623.68</b>	<b>893.66</b>	<b>7,517.34</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	45,007	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>45,007</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

123 Active Agreements	10 Rate/Svc Min	0 Devices
17 Idle Agreements	0 Mult Meters	0 Kva Min Bills
140 Total Agreements	0 Multiple Registers	0 Dmd Min Bills
131 Billed Agreements	13 Finaled Agreements	
263,457 YTD Usage	33,594.52 YTD Revenue	1,726.75 YTD Device Revenue

Rate Schedule 3

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	131,738.11	28,776.26	4,422.25	.00	-3,884.42	161,052.20	14,788.30	175,840.50
Current Adj	.00	.00	.00	.00	.00	.00	241.19	241.19
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>131,738.11</b>	<b>28,776.26</b>	<b>4,422.25</b>	<b>.00</b>	<b>-3,884.42</b>	<b>161,052.20</b>	<b>15,029.49</b>	<b>176,081.69</b>

  

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	1,616,494	5,813.398	5,813.380	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>1,616,494</b>	<b>5,813.398</b>	<b>5,813.380</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

155 Active Agreements	4 Rate/Svc Min	0 Devices
4 Idle Agreements	0 Mult Meters	0 Kva Min Bills
159 Total Agreements	0 Multiple Registers	0 Dmd Min Bills
155 Billed Agreements	1 Finaled Agreements	
5,147,101 YTD Usage	516,652.57 YTD Revenue	5,190.33 YTD Device Revenue

NOLIN RURAL ELECTRIC CO-OP

04/30/2016 11:45:50 pm **MONTH END** Page: 102

Rate  
 Provider: COOP Rev Month/Yr: Mar 2016 From: 03/31/2016 23:33:55 To: 04/30/2016 23:33:20

Rate Schedule 4

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	389,887.42	82,981.33	.00	.00	-13,007.00	459,861.75	138,767.00	598,628.75
Current Adj	.00	.00	.00	.00	.00	.00	1,676.97	1,676.97
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>389,887.42</b>	<b>82,981.33</b>	<b>.00</b>	<b>.00</b>	<b>-13,007.00</b>	<b>459,861.75</b>	<b>140,443.97</b>	<b>600,305.72</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	5,412,802	16,763.893	16,763.870	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>5,412,802</b>	<b>16,763.893</b>	<b>16,763.870</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

103 Active Agreements	0 Rate/Svc Min	0 Devices
4 Idle Agreements	0 Mult Meters	0 Kva Min Bills
107 Total Agreements	0 Multiple Registers	0 Dmd Min Bills
104 Billed Agreements	3 Finaled Agreements	
16,857,941 YTD Usage	1,440,936.82 YTD Revenue	3,575.23 YTD Device Revenue

Rate Schedule 70

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	.00	.00	.00	.00	.00	.00	.00	.00
Current Adj	.00	.00	.00	.00	.00	.00	.00	.00
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	70,038	261.600	261.600	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>70,038</b>	<b>261.600</b>	<b>261.600</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

3 Active Agreements	0 Rate/Svc Min	0 Devices
0 Idle Agreements	0 Mult Meters	0 Kva Min Bills
3 Total Agreements	0 Multiple Registers	0 Dmd Min Bills
0 Billed Agreements	0 Finaled Agreements	
323,742 YTD Usage	.00 YTD Revenue	.00 YTD Device Revenue

NOLIN RURAL ELECTRIC CO-OP

04/30/2016 11:45:50 pm

MONTH END

Page: 103

Rate

Provider: COOP Rev Month/Yr: Mar 2016 From: 03/31/2016 23:33:55 To: 04/30/2016 23:33:20

Rate Schedule NETMT

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	252.24	.00	.00	.00	.00	252.24	155.84	408.08
Current Adj	.98	.00	.00	.00	.00	.98	.39	1.37
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>253.22</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>.00</b>	<b>253.22</b>	<b>156.23</b>	<b>409.45</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	0	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>0</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage II	Usage I	Usage J
Original:	68,484	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>68,484</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

42 Active Agreements      15 Rate/Svc Min      0 Devices  
 1 Idle Agreements      0 Mult Meters      0 Kva Min Bills  
 43 Total Agreements      42 Multiple Registers      0 Dmd Min Bills  
 43 Billed Agreements      1 Finaled Agreements  
 152,384 YTD Usage      15,344.44 YTD Revenue      179.43 YTD Device Revenue

Rate Schedule NTAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	141.35	.00	.00	64,045.63	-1,059.62	63,127.36	709.23	63,836.59
Current Adj	.00	.00	.00	-20.12	.36	-19.76	-38.69	-58.45
Prev Adj	.00	.00	.00	-26.49	.70	-25.79	.00	-25.79
<b>Total:</b>	<b>141.35</b>	<b>.00</b>	<b>.00</b>	<b>63,999.02</b>	<b>-1,058.56</b>	<b>63,081.81</b>	<b>670.54</b>	<b>63,752.35</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	440,580	.000	.000
Current Adj	0	.000	.000	-150	.000	.000
Prev Adjust	0	.000	.000	-197	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>440,233</b>	<b>.000</b>	<b>.000</b>

80 Active Agreements      1 Rate/Svc Min      6,415 Devices  
 33 Idle Agreements      0 Mult Meters      0 Kva Min Bills  
 113 Total Agreements      0 Multiple Registers      0 Dmd Min Bills  
 80 Billed Agreements      3 Finaled Agreements  
 38,384 YTD Usage      6,441.42 YTD Revenue      5,641.00 YTD Device Revenue



NOLIN RURAL ELECTRIC CO-OP

04/30/2016 11:45:50 pm

MONTH END

Page: 104

Rate  
 Provider: COOP Rev Month/Yr: Mar 2016 From: 03/31/2016 23:33:55 To: 04/30/2016 23:33:20

Rate Schedule TAX

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	2,492.22	.00	.00	40,516.82	-529.18	42,479.86	2,550.10	45,029.96
Current Adj	.00	.00	.00	.00	.00	.00	9.74	9.74
Prev Adj	.00	.00	.00	.00	.00	.00	.00	.00
<b>Total:</b>	<b>2,492.22</b>	<b>.00</b>	<b>.00</b>	<b>40,516.82</b>	<b>-529.18</b>	<b>42,479.86</b>	<b>2,559.84</b>	<b>45,039.70</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	219,733	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
<b>Total:</b>	<b>0</b>	<b>.000</b>	<b>.000</b>	<b>219,733</b>	<b>.000</b>	<b>.000</b>

111 Active Agreements      0 Rate/Svc Min      3,338 Devices  
 24 Idle Agreements      0 Mult Meters      0 Kva Min Bills  
 135 Total Agreements      0 Multiple Registers      0 Dmd Min Bills  
 111 Billed Agreements      6 Finaled Agreements  
 456,731 YTD Usage      101,904.44 YTD Revenue      93,916.32 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	4,471,706.46	243,969.03	333,802.15	104,562.45	-172,748.24	4,981,291.85	402,737.22	5,384,029.07
Current Adj	-65.99	.00	-1.41	-20.12	2.02	-85.50	24,161.07	24,075.57
Prev Adj	-3.51	.00	-6.11	-26.49	.70	-35.41	-1.15	-36.56
<b>Total:</b>	<b>4,471,636.96</b>	<b>243,969.03</b>	<b>333,794.63</b>	<b>104,515.84</b>	<b>-172,745.52</b>	<b>4,981,170.94</b>	<b>426,897.14</b>	<b>5,408,068.08</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	56,371,129	52,800.663	53,393.200	660,313	.000	.000
Current Adj	-694	.000	.000	-150	.000	.000
Prev Adjust	0	.000	.000	-197	.000	.000
<b>Total:</b>	<b>56,370,435</b>	<b>52,800.663</b>	<b>53,393.200</b>	<b>659,966</b>	<b>.000</b>	<b>.000</b>

	Usage U	Usage X	Usage G	Usage N	Usage H	Usage I	Usage J
Original:	68,484	0	0	0	0	0	0
Current Adj:	0	0	0	0	0	0	0
Prev Adj:	0	0	0	0	0	0	0
<b>Total:</b>	<b>68,484</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

NOLIN RURAL ELECTRIC CO-OP

04/30/2016 11:45:50 pm

MONTH END

Page: 105

Rate

Provider: COOP Rev Month/Yr: Mar 2016 From: 03/31/2016 23:33:55 To: 04/30/2016 23:33:20

34,438 Active Agreements	832 Rate/Svc Min	9,753 Devices
1,656 Idle Agreements	0 Mult Meters	0 Kva Min Bills
36,094 Total Agreements	43 Multiple Registers	0 Dmd Min Bills
34,816 Billed Agreements	685 Finaled Agreements	
208,699.549 YTD Usage	18,718,540.46 YTD Revenue	316,347.73 YTD Device Revenue

MAR 31, 2016 23:33

NOLIN RURAL ELECTRIC CO-OP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

ITEM 2  
PAGE 135

REVENUE MO/YR: 02/2016 / FROM: 29-FEB-2016 23:34:07 / TO: 31-MAR-2016 23:33:55 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	42,166,697	3,838,293.64	.00	280,100.39	1.00	8	179,211.86-	.00	.00	
ADJ	1,113	102.79	.00	5.27	.00	0	4.70-	.00	.00	
NET	42,167,810	3,838,396.43	.00	280,105.66	1.00	8	179,216.56-	.00	.00	
BILLED CONS	31409	ACTIVE CONS	30940	INACTIVE CONS	1473	TOTAL CONS	32413	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	744	MULT METERS	26	DEVICES	1		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	683	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	98,563,231	YTD REV	9,760,683.45	YTD DVC REV	123,284.87					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	3,362,947	178,121.78	40,217.00	1,219.84	.00	0	14,292.52-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	3,362,947	178,121.78	40,217.00	1,219.84	.00	0	14,292.52-	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	7,019,679	YTD REV	465,507.14	YTD DVC REV	185.36					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	11,037,907	501,165.17	94,776.96	1,188.66	.00	0	.00	34,107.13-	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	11,037,907	501,165.17	94,776.96	1,188.66	.00	0	.00	34,107.13-	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	22,189,303	YTD REV	1,190,168.44	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1P	1,421,676	130,138.47	.00	18,623.32	.00	0	6,042.50-	.00	.00	
ADJ	0	5.18-	.00	2.35-	.00	0	.00	.00	.00	
NET	1,421,676	130,133.29	.00	18,620.97	.00	0	6,042.50-	.00	.00	
BILLED CONS	1394	ACTIVE CONS	1334	INACTIVE CONS	5	TOTAL CONS	1339	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	8	MULT METERS	1	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	11	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	3,332,676	YTD REV	347,460.86	YTD DVC REV	2,504.80					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,126,979	210,960.40	.00	26,034.58	.00	0	9,039.91-	.00	.00	
ADJ	1,280	129.54	.00	.00	.00	0	3.09-	.00	.00	
NET	2,128,259	211,089.94	.00	26,034.58	.00	0	9,043.00-	.00	.00	
BILLED CONS	1551	ACTIVE CONS	1547	INACTIVE CONS	61	TOTAL CONS	1608	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	101	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	6	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	

MAR 31, 2016 23:33

NOLIN RURAL ELECTRIC CO-OP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

ITEM 2  
PAGE 136

REVENUE MO/YR: 02/2016 / FROM: 29-FEB-2016 23:34:07 / TO: 31-MAR-2016 23:33:55 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 4,693,318 YTD REV 528,619.42 YTD DVC REV 11,297.54

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2A	95,470	9,557.65	.00	2,353.10	.00	0	405.78-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	95,470	9,557.65	.00	2,353.10	.00	0	405.78-	.00	.00	
BILLED CONS	141	ACTIVE CONS	117	INACTIVE CONS	16	TOTAL CONS	133	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	7	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	10	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	218,450	YTD REV	26,970.84	YTD DVC REV	1,188.77					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
3	1,642,072	130,108.67	29,322.40	4,360.50	.00	0	6,978.82-	.00	.00	
ADJ	11,960	952.18	217.80	.00	.00	0	48.26-	.00	.00	
NET	1,654,032	131,060.85	29,540.20	4,360.50	.00	0	7,027.08-	.00	.00	
BILLED CONS	153	ACTIVE CONS	154	INACTIVE CONS	4	TOTAL CONS	158	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	4	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	3,516,903	YTD REV	353,899.02	YTD DVC REV	3,456.07					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
4	5,372,613	373,446.40	84,307.07	.00	.00	0	22,833.63-	.00	.00	
ADJ	1,320-	87.18-	.00	.00	.00	0	5.61	.00	.00	
NET	5,371,293	373,359.22	84,307.07	.00	.00	0	22,828.02-	.00	.00	
BILLED CONS	104	ACTIVE CONS	104	INACTIVE CONS	3	TOTAL CONS	107	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	1	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	11,435,574	YTD REV	979,897.86	YTD DVC REV	2,375.04					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
5	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	2	TOTAL CONS	2	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
70	110,632	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	110,632	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	3	INACTIVE CONS	0	TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	



MAR 31, 2016 23:33

NOLIN RURAL ELECTRIC CO-OP

BI-MESALRPT

ITEM 2  
PAGE 138

S A L E S R E P O R T --- RATE

REVENUE MO/YR: 02/2016 / FROM: 29-FEB-2016 23:34:07 / TO: 31-MAR-2016 23:33:55 / TYPE SERVICE: COOP / SYSTEM: MONTH  
ADJ 0 0 0 0 0 0 0 0  
NET 79,174 0 0 0 0 0 0 0

PAGE 60 OF 119

FEB 29, 2016 23:34

NOLIN RURAL ELECTRIC CO-OP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

ITEM 2  
PAGE 133

REVENUE MO/YR: 01/2016 / FROM: 29-JAN-2016 23:35:57 / TO: 29-FEB-2016 23:34:07 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	55,511,808	5,238,383.41	.00	280,732.57	.00	0	134,171.42-	.00	.00	
ADJ	2,437	203.89	.00	.00	.00	0	4.07-	.00	.00	
NET	55,514,245	5,238,587.30	.00	280,732.57	.00	0	134,175.49-	.00	.00	
BILLED CONS	31324	ACTIVE CONS	30977	INACTIVE CONS	1452	TOTAL CONS	32429	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	702	MULT METERS	23	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	595	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	55,911,581	YTD REV	5,575,890.96	YTD DVC REV	61,656.73					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	3,655,228	204,331.32	40,217.00	1,219.84	.00	0	8,834.69-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	3,655,228	204,331.32	40,217.00	1,219.84	.00	0	8,834.69-	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	3,655,980	YTD REV	245,859.04	YTD DVC REV	92.68					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	11,151,396	497,072.03	94,776.96	1,188.66	.00	0	.00	50,850.37-	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	11,151,396	497,072.03	94,776.96	1,188.66	.00	0	.00	50,850.37-	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	11,151,396	YTD REV	593,037.65	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1P	2,029,790	192,074.51	.00	18,084.16	.00	0	4,906.05-	.00	.00	
ADJ	0	.56-	.00	4.70-	.00	0	.00	.00	.00	
NET	2,029,790	192,073.95	.00	18,079.46	.00	0	4,906.05-	.00	.00	
BILLED CONS	1364	ACTIVE CONS	1300	INACTIVE CONS	5	TOTAL CONS	1305	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	5	MULT METERS	1	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	20	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	2,013,504	YTD REV	208,974.52	YTD DVC REV	1,227.06					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,471,315	253,913.21	.00	25,984.65	.00	0	5,973.13-	.00	.00	
ADJ	5,280	496.08	.00	.00	.00	0	24.93-	.00	.00	
NET	2,476,595	254,409.29	.00	25,984.65	.00	0	5,998.06-	.00	.00	
BILLED CONS	1546	ACTIVE CONS	1548	INACTIVE CONS	59	TOTAL CONS	1607	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	105	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	1	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00

FEB 29, 2016 23:34

NOLIN RURAL ELECTRIC CO-OP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

ITEM 2  
PAGE 434

REVENUE MO/YR: 01/2016 / FROM: 29-JAN-2016 23:35:57 / TO: 29-FEB-2016 23:34:07 / TYPE SERVICE: COOP / SYSTEM: MONTH PAGE 02 OF 1149  
YTD KWH 2,520,569 YTD REV 285,906.92 YTD DVC REV 5,640.54

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2A	123,733	12,824.80	.00	2,517.93	.00	0	299.01-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	123,733	12,824.80	.00	2,517.93	.00	0	299.01-	.00	.00
BILLED CONS	154 ACTIVE CONS		137 INACTIVE CONS		15 TOTAL CONS	152	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	10 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		13 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	123,733	YTD REV	15,342.73	YTD DVC REV		634.11			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,835,414	151,338.13	29,915.02	4,316.80	.00	0	4,436.07-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	1,835,414	151,338.13	29,915.02	4,316.80	.00	0	4,436.07-	.00	.00
BILLED CONS	152 ACTIVE CONS		153 INACTIVE CONS		4 TOTAL CONS	157	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	3 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	1,849,176	YTD REV	187,264.99	YTD DVC REV		1,725.30			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	6,045,012	437,797.21	82,126.09	.00	.00	0	14,610.82-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	6,045,012	437,797.21	82,126.09	.00	.00	0	14,610.82-	.00	.00
BILLED CONS	105 ACTIVE CONS		104 INACTIVE CONS		3 TOTAL CONS	107	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	6,054,698	YTD REV	521,087.35	YTD DVC REV		1,190.06			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		0 INACTIVE CONS		2 TOTAL CONS	2	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV		.00			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	143,072	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	143,072	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		3 INACTIVE CONS		0 TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00



FEB 29, 2016 23:34

NOLIN RURAL ELECTRIC CO-OP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

ITEM 2  
PAGE 135

REVENUE MO/YR: 01/2016 / FROM: 29-JAN-2016 23:35:57 / TO: 29-FEB-2016 23:34:07 / TYPE SERVICE: COOP / SYSTEM: MONTH END BILLING

YTD KWH	143,072	YTD REV	.00	YTD DVC REV	.00	NET-->	.00	.00	.00	
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NETMT	0	714.28	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	714.28	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	41	INACTIVE CONS	1	TOTAL CONS	42	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	8	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	
YTD KWH	65,433	YTD REV	6,578.19	YTD DVC REV	59.81	NET-->	.00	.00	.00	

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J	GEN CRED
ADJ	95,494	0	0	0	0	0	0	.00
NET	95,494	0	0	0	0	0	0	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NTAX	0	206.40	.00	.00	63,601.39	458,578	1,102.05-	.00	.00	
ADJ	0	1.19-	.00	.00	252.93-	1,905-	2.59	.00	.00	
NET	0	205.21	.00	.00	63,348.46	456,673	1,099.46-	.00	.00	
BILLED CONS	78	ACTIVE CONS	79	INACTIVE CONS	31	TOTAL CONS	110	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6396		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	31	DMD BILLS	0	ADJ-->	.00	.00	.00	
YTD KWH	11,345	YTD REV	1,909.54	YTD DVC REV	1,731.70	NET-->	.00	.00	.00	

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TAX	0	3,728.59	.00	.00	39,282.02	224,701	540.72-	.00	.00	
ADJ	0	.00	.00	.00	239.10-	1,800-	2.34	.00	.00	
NET	0	3,728.59	.00	.00	39,042.92	222,901	538.38-	.00	.00	
BILLED CONS	121	ACTIVE CONS	119	INACTIVE CONS	16	TOTAL CONS	135	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	3300		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	12	DMD BILLS	0	ADJ-->	.00	.00	.00	
YTD KWH	153,572	YTD REV	34,696.58	YTD DVC REV	31,338.02	NET-->	.00	.00	.00	

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	82,966,768	6,992,383.89	247,035.07	334,044.61	102,883.41	683,279	174,873.96-	50,850.37-	.00	
ADJ	7,717	698.22	.00	4.70-	492.03-	3,705-	24.07-	.00	.00	
NET	82,974,485	6,993,082.11	247,035.07	334,039.91	102,391.38	679,574	174,898.03-	50,850.37-	.00	
BILLED CONS	34846	ACTIVE CONS	34463	INACTIVE CONS	1588	TOTAL CONS	36051	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	833	MULT METERS	24	DEVICES	9696		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	672	DMD BILLS	0	ADJ-->	.00	.00	.00	
YTD KWH	83,654,059	YTD REV	7,676,548.47	YTD DVC REV	105,296.01	NET-->	.00	.00	.00	

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J	GEN CRED
ADJ	95,494	0	0	0	0	0	0	.00

FEB 29, 2016 23:34

NOLIN RURAL ELECTRIC CO-OP

BI-MESALRPT

ITEM 2  
PAGE 136

S A L E S R E P O R T --- RATE

REVENUE MO/YR:	01/2016	/	FROM: 29-JAN-2016	23:35:57	/	TO: 29-FEB-2016	23:34:07	/	TYPE SERVICE: COOP	/	SYSTEM: MONTH	PAGE 64 OF 119
ADJ	0		0			0			0		0	.00
NET	95,494		0			0			0		0	.00

JAN 29, 2016 23:35

NOLIN RURAL ELECTRIC CO-OP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

ITEM 2  
PAGE 130

REVENUE MO/YR: 12/2015 / FROM: 31-DEC-2015 23:35:17 / TO: 29-JAN-2016 23:35:57 / TYPE SERVICE: COOP / SYSTEM: MONTH PAGE 61 OF 119

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	38,753,238	3,599,381.52	.00	279,975.53	10.06	75	164,080.83-	.00	.00	
ADJ	824-	14.15	.00	1.58	.00	0	2.11-	.00	.00	
NET	38,752,414	3,599,395.67	.00	279,977.11	10.06	75	164,082.94-	.00	.00	
BILLED CONS	31235	ACTIVE CONS	30980	INACTIVE CONS	1494	TOTAL CONS	32474	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	684	MULT METERS	19	DEVICES	1			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	459	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	451,855,207	YTD REV	45,370,694.23	YTD DVC REV	746,375.85					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	3,715,318	200,605.12	40,217.00	1,219.84	.00	0	15,730.66-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	3,715,318	200,605.12	40,217.00	1,219.84	.00	0	15,730.66-	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	43,760,294	YTD REV	2,845,146.67	YTD DVC REV	1,112.16					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	10,828,204	503,313.93	94,776.96	1,188.66	.00	0	.00	32,484.61-	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	10,828,204	503,313.93	94,776.96	1,188.66	.00	0	.00	32,484.61-	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	134,268,549	YTD REV	7,195,974.48	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1P	2,367,299	219,532.30	.00	17,895.07	.00	0	10,023.33-	.00	.00	
ADJ	731	28.17-	.00	18.38-	.00	0	1.97	.00	.00	
NET	2,368,030	219,504.13	.00	17,876.69	.00	0	10,021.36-	.00	.00	
BILLED CONS	1321	ACTIVE CONS	1267	INACTIVE CONS	7	TOTAL CONS	1274	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	4	MULT METERS	1	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	14	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	12,939,548	YTD REV	1,346,393.93	YTD DVC REV	11,412.21					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,019,719	204,713.02	.00	25,920.75	.00	0	8,551.52-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	2,019,719	204,713.02	.00	25,920.75	.00	0	8,551.52-	.00	.00	
BILLED CONS	1545	ACTIVE CONS	1546	INACTIVE CONS	61	TOTAL CONS	1607	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	82	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	7	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00

JAN 29, 2016 23:35

NOLIN RURAL ELECTRIC CO-OP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 231

REVENUE MO/YR: 12/2015 / FROM: 31-DEC-2015 23:35:17 / TO: 29-JAN-2016 23:35:57 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 26,048,392 YTD REV 2,934,962.32 YTD DVC REV 71,048.37 PAGE 68 OF 119

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2A	60,747	6,328.32	.00	2,362.09	.00	0	257.19-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	60,747	6,328.32	.00	2,362.09	.00	0	257.19-	.00	.00
BILLED CONS	144 ACTIVE CONS		143 INACTIVE CONS		17 TOTAL CONS	160	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	7 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		8 DMD BILLS		0		ADJ-->	.00	.00
							NET-->	.00	.00
YTD KWH	766,296	YTD REV	111,488.43	YTD DVC REV	8,254.92				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,672,211	135,368.33	29,028.50	4,348.15	.00	0	7,080.14-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	1,672,211	135,368.33	29,028.50	4,348.15	.00	0	7,080.14-	.00	.00
BILLED CONS	153 ACTIVE CONS		152 INACTIVE CONS		5 TOTAL CONS	157	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	2 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		1 DMD BILLS		0		ADJ-->	.00	.00
							NET-->	.00	.00
YTD KWH	21,030,720	YTD REV	2,098,011.00	YTD DVC REV	20,678.42				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	5,415,255	385,154.93	89,126.09	.00	.00	0	22,928.16-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	5,415,255	385,154.93	89,126.09	.00	.00	0	22,928.16-	.00	.00
BILLED CONS	104 ACTIVE CONS		104 INACTIVE CONS		3 TOTAL CONS	107	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0		ADJ-->	.00	.00
							NET-->	.00	.00
YTD KWH	70,878,406	YTD REV	6,044,160.70	YTD DVC REV	14,217.63				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		0 INACTIVE CONS		2 TOTAL CONS	2	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0		ADJ-->	.00	.00
							NET-->	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	91,425	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	91,425	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		3 INACTIVE CONS		0 TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0		ADJ-->	.00	.00





DEC 31, 2015 23:35

NOLIN RURAL ELECTRIC CO-OP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

ITEM 2130  
PAGE 69 OF 119

REVENUE MO/YR: 11/2015 / FROM: 30-NOV-2015 23:35:28 / TO: 31-DEC-2015 23:35:17 / TYPE SERVICE: COOP / SYSTEM: MONTH

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	32,424,156	2,972,789.69	.00	279,952.19	.00	0	175,836.89-	.00	.00	
ADJ	4,152	374.14	.00	.00	.00	0	22.09-	.00	.00	
NET	32,428,308	2,973,163.83	.00	279,952.19	.00	0	175,858.98-	.00	.00	
BILLED CONS	31274	ACTIVE CONS	30955	INACTIVE CONS	1485	TOTAL CONS	32440	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	684	MULT METERS	14	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	519	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	412,310,992	YTD REV	41,393,154.31	YTD DVC REV	684,189.46					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	3,843,596	202,049.12	40,217.00	1,219.84	.00	0	20,843.82-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	3,843,596	202,049.12	40,217.00	1,219.84	.00	0	20,843.82-	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	40,044,224	YTD REV	2,603,015.23	YTD DVC REV	1,019.48					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	11,203,567	512,495.36	94,776.96	1,188.66	.00	0	.00	40,220.81-	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	11,203,567	512,495.36	94,776.96	1,188.66	.00	0	.00	40,220.81-	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	123,440,345	YTD REV	6,596,694.93	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1P	1,519,004	139,575.34	.00	18,019.09	.00	0	8,237.57-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	1,519,004	139,575.34	.00	18,019.09	.00	0	8,237.57-	.00	.00	
BILLED CONS	1329	ACTIVE CONS	1284	INACTIVE CONS	11	TOTAL CONS	1295	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	7	MULT METERS	1	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	21	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	11,062,266	YTD REV	1,161,508.63	YTD DVC REV	10,409.27					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	1,889,439	188,991.98	.00	25,803.01	.00	0	10,246.42-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	1,889,439	188,991.98	.00	25,803.01	.00	0	10,246.42-	.00	.00	
BILLED CONS	1535	ACTIVE CONS	1540	INACTIVE CONS	62	TOTAL CONS	1602	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	71	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	2	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00

DEC 31, 2015 23:35

NOLIN RURAL ELECTRIC CO-OP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 2 ITEM 2 131

REVENUE MO/YR: 11/2015 / FROM: 30-NOV-2015 23:35:28 / TO: 31-DEC-2015 23:35:17 / TYPE SERVICE: COOP / SYSTEM: MONTHLY BILLING  
YTD KWH 23,916,859 YTD REV 2,692,370.98 YTD DVC REV 64,984.89

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2A	51,025	5,296.90	.00	2,430.54	.00	0	276.71-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	51,025	5,296.90	.00	2,430.54	.00	0	276.71-	.00	.00
BILLED CONS	155 ACTIVE CONS		137 INACTIVE CONS	16 TOTAL CONS		153	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	7 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		15 DMD BILLS	0			ADJ--> .00	.00	.00
							NET--> .00	.00	.00
YTD KWH	709,454	YTD REV	103,413.55	YTD DVC REV		7,492.91			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,604,863	128,017.07	29,588.66	4,343.40	.00	0	8,703.13-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	1,604,863	128,017.07	29,588.66	4,343.40	.00	0	8,703.13-	.00	.00
BILLED CONS	153 ACTIVE CONS		152 INACTIVE CONS	5 TOTAL CONS		157	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	3 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		3 DMD BILLS	0			ADJ--> .00	.00	.00
							NET--> .00	.00	.00
YTD KWH	19,344,459	YTD REV	1,927,600.77	YTD DVC REV		18,953.34			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	5,584,675	388,748.59	88,304.48	.00	.00	0	30,285.70-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	5,584,675	388,748.59	88,304.48	.00	.00	0	30,285.70-	.00	.00
BILLED CONS	104 ACTIVE CONS		104 INACTIVE CONS	3 TOTAL CONS		107	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		1 DMD BILLS	0			ADJ--> .00	.00	.00
							NET--> .00	.00	.00
YTD KWH	65,453,436	YTD REV	5,568,731.55	YTD DVC REV		13,028.15			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		0 INACTIVE CONS	2 TOTAL CONS		2	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS	0			ADJ--> .00	.00	.00
							NET--> .00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV		.00			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	73,992	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	73,992	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		3 INACTIVE CONS	0 TOTAL CONS		3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS	0			ADJ--> .00	.00	.00







NOV 30, 2015 23:35

NOLIN RURAL ELECTRIC CO-OP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

ITEM 2  
PAGE 131

REVENUE MO/YR: 10/2015 / FROM: 31-OCT-2015 22:06:08 / TO: 30-NOV-2015 23:35:28 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

PAGE 73 OF 119

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	26,157,750	2,426,021.36	.00	280,058.10	.00	0	101,362.76-	.00	.00	
ADJ	300	25.54	.00	13.87-	.00	0	1.17-	.00	.00	
NET	26,158,050	2,426,046.90	.00	280,044.23	.00	0	101,363.93-	.00	.00	
BILLED CONS	31340	ACTIVE CONS	30939	INACTIVE CONS	1493	TOTAL CONS	32432	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	657	MULT METERS	11	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	610	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	379,105,373	YTD REV	38,046,067.20	YTD DVC REV	622,183.53					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	3,690,696	198,380.73	40,217.00	1,219.84	.00	0	14,301.45-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	3,690,696	198,380.73	40,217.00	1,219.84	.00	0	14,301.45-	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	36,199,876	YTD REV	2,359,440.67	YTD DVC REV	926.80					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	12,131,830	536,228.01	94,776.96	1,188.66	.00	0	.00	54,107.96-	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	12,131,830	536,228.01	94,776.96	1,188.66	.00	0	.00	54,107.96-	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	112,236,778	YTD REV	5,988,233.95	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1P	1,297,420	120,495.85	.00	17,651.38	.00	0	5,027.46-	.00	.00	
ADJ	142-	13.28-	.00	5.96-	.00	0	.51	.00	.00	
NET	1,297,278	120,482.57	.00	17,645.42	.00	0	5,026.95-	.00	.00	
BILLED CONS	1319	ACTIVE CONS	1265	INACTIVE CONS	13	TOTAL CONS	1278	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	6	MULT METERS	1	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	24	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	9,907,372	YTD REV	1,042,337.85	YTD DVC REV	9,201.53					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	1,881,471	189,412.17	.00	25,754.79	.00	0	7,290.85-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	1,881,471	189,412.17	.00	25,754.79	.00	0	7,290.85-	.00	.00	
BILLED CONS	1536	ACTIVE CONS	1533	INACTIVE CONS	64	TOTAL CONS	1597	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	62	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	7	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00

NOV 30, 2015 23:35

NOLIN RURAL ELECTRIC CO-OP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

ITEM 2  
PAGE 132

REVENUE MO/YR: 10/2015 / FROM: 31-OCT-2015 22:06:08 / TO: 30-NOV-2015 23:35:28 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 21,974,584 YTD REV 2,471,259.94 YTD DVC REV 58,979.46

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2A	31,510	3,394.25	.00	2,514.58	.00	0	122.09-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	31,510	3,394.25	.00	2,514.58	.00	0	122.09-	.00	.00	
BILLED CONS	157	ACTIVE CONS	144	INACTIVE CONS	16	TOTAL CONS	160	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	11	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	17	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	660,774	YTD REV	96,032.79	YTD DVC REV	6,752.91					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
3	1,650,519	132,879.79	31,119.80	4,344.35	.00	0	6,395.93-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	1,650,519	132,879.79	31,119.80	4,344.35	.00	0	6,395.93-	.00	.00	
BILLED CONS	154	ACTIVE CONS	154	INACTIVE CONS	4	TOTAL CONS	158	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	2	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	2	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	17,731,027	YTD REV	1,764,620.55	YTD DVC REV	17,240.90					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
4	5,753,908	405,374.47	89,734.86	.00	.00	0	22,296.44-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	5,753,908	405,374.47	89,734.86	.00	.00	0	22,296.44-	.00	.00	
BILLED CONS	104	ACTIVE CONS	104	INACTIVE CONS	3	TOTAL CONS	107	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	59,859,046	YTD REV	5,090,541.74	YTD DVC REV	11,838.67					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
5	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	3	TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
70	66,308	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	66,308	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	3	INACTIVE CONS	0	TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00

NOV 30, 2015 23:35

NOLIN RURAL ELECTRIC CO-OP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

ITEM 2  
PAGE 133

REVENUE MO/YR: 10/2015 / FROM: 31-OCT-2015 22:06:08 / TO: 30-NOV-2015 23:35:28 / TYPE SERVICE: COOP / SYSTEM: MONTH PAGE 7 OF 119

YTD KWH		869,601	YTD REV	.00	YTD DVC REV	.00	NET-->	.00	.00	.00
RATE	KWH		KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NETMT	0		314.50	.00	.00	.00	0	.00	.00	.00
ADJ	0		.00	.00	.00	.00	0	.00	.00	.00
NET	0		314.50	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	0 ACTIVE CONS		40 INACTIVE CONS		0 TOTAL CONS	40	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN		14 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS		0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	483,497	YTD REV	48,515.77	YTD DVC REV		603.60				
	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J	GEN CRED		
	52,628	0	0	0	0	0	0	.00		
ADJ	0	0	0	0	0	0	0	.00		
NET	52,628	0	0	0	0	0	0	.00		
RATE	KWH		KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NTAX	0		290.95	.00	.00	62,977.54	474,095	1,833.75-	.00	.00
ADJ	0		.00	.00	.00	.00	0	.00	.00	.00
NET	0		290.95	.00	.00	62,977.54	474,095	1,833.75-	.00	.00
BILLED CONS	83	83 ACTIVE CONS		84 INACTIVE CONS		29 TOTAL CONS	113	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN		0 MULT METERS		0 DEVICES	6391			.00	.00	.00
KVA MIN BILLS		0 FINALED CONS		39 DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	140,831	YTD REV	29,421.62	YTD DVC REV		26,972.08				
RATE	KWH		KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TAX	0		3,149.78	.00	.00	37,353.32	243,988	940.63-	.00	.00
ADJ	0		.00	.00	.00	.00	0	.00	.00	.00
NET	0		3,149.78	.00	.00	37,353.32	243,988	940.63-	.00	.00
BILLED CONS	119	119 ACTIVE CONS		118 INACTIVE CONS	13	TOTAL CONS	131	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN		0 MULT METERS		0 DEVICES	3308			.00	.00	.00
KVA MIN BILLS		0 FINALED CONS		9 DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	1,674,669	YTD REV	307,520.47	YTD DVC REV		283,676.14				
RATE	KWH		KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	52,661,412		4,015,941.86	255,848.62	332,731.70	100,330.86	718,083	159,571.36-	54,107.96-	.00
ADJ	158		12.26	.00	19.83-	.00	0	.66-	.00	.00
NET	52,661,570		4,015,954.12	255,848.62	332,711.87	100,330.86	718,083	159,572.02-	54,107.96-	.00
BILLED CONS	34814	34814 ACTIVE CONS		34386 INACTIVE CONS	1638	TOTAL CONS	36024	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN		752 MULT METERS		12 DEVICES	9699			.00	.00	.00
KVA MIN BILLS		0 FINALED CONS		708 DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	640,843,428	YTD REV	57,243,992.55	YTD DVC REV		1,038,375.62				
	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J	GEN CRED		
	52,628	0	0	0	0	0	0	.00		

NOV 30, 2015 23:35

NOLIN RURAL ELECTRIC CO-OP

BI-MESALRPT

PAGE 134

S A L E S R E P O R T --- RATE

REVENUE MO/YR:	10/2015	FROM:	31-OCT-2015 22:06:08	TO:	30-NOV-2015 23:35:28	TYPE SERVICE:	COOP	SYSTEM:	MONTH	END CLOSING	PAGE 76 OF 119
ADJ	0		0		0		0		0	.00	
NET	52,628		0		0		0		0	.00	

OCT 31, 2015 22:06

NOLIN RURAL ELECTRIC CO-OP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

ITEM 2  
PAGE 131

REVENUE MO/YR: 09/2015 / FROM: 30-SEP-2015 23:35:33 / TO: 31-OCT-2015 22:06:08 / TYPE SERVICE: COOP / SYSTEM: MONTH PAGE 7 OF 169

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	29,147,460	2,691,349.74	.00	279,814.63	.00	0	104,231.93-	.00	.00	
ADJ	9,065	682.00	.00	85.58-	.00	0	26.52-	.00	.00	
NET	29,156,525	2,692,031.74	.00	279,729.05	.00	0	104,258.45-	.00	.00	
BILLED CONS	31314	ACTIVE CONS	30948	INACTIVE CONS	1502	TOTAL CONS	32450	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	711	MULT METERS	6	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	607	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	352,189,122	YTD REV	35,246,300.19	YTD DVC REV	559,936.47					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	3,676,835	197,513.19	40,217.00	1,219.84	.00	0	13,148.36-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	3,676,835	197,513.19	40,217.00	1,219.84	.00	0	13,148.36-	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	32,508,428	YTD REV	2,119,533.34	YTD DVC REV	834.12					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	11,779,387	531,645.31	94,776.96	1,188.66	.00	0	.00	42,405.79-	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	11,779,387	531,645.31	94,776.96	1,188.66	.00	0	.00	42,405.79-	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	100,104,948	YTD REV	5,356,040.32	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1P	941,416	87,608.58	.00	16,831.26	.34	2	3,366.40-	.00	.00	
ADJ	0	.05-	.00	2.82-	.00	0	.00	.00	.00	
NET	941,416	87,608.53	.00	16,828.44	.34	2	3,366.40-	.00	.00	
BILLED CONS	1236	ACTIVE CONS	1226	INACTIVE CONS	9	TOTAL CONS	1235	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	7	MULT METERS	0	DEVICES	1			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	19	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	8,973,582	YTD REV	943,639.60	YTD DVC REV	8,131.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,037,738	204,174.48	.00	25,634.80	.00	0	7,286.87-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	2,037,738	204,174.48	.00	25,634.80	.00	0	7,286.87-	.00	.00	
BILLED CONS	1528	ACTIVE CONS	1530	INACTIVE CONS	64	TOTAL CONS	1594	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	77	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	7	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00

OCT 31, 2015 22:06

NOLIN RURAL ELECTRIC CO-OP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

ITEM 2  
PAGE 132

REVENUE MO/YR: 09/2015 / FROM: 30-SEP-2015 23:35:33 / TO: 31-OCT-2015 22:06:08 / TYPE SERVICE: COOP / SYSTEM: MONTH END  
YTD KWH 20,045,916 YTD REV 2,250,339.30 YTD DVC REV 53,002.72

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2A	40,879	4,287.68	.00	2,447.83	.00	0	146.16-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	40,879	4,287.68	.00	2,447.83	.00	0	146.16-	.00	.00	
BILLED CONS	159	ACTIVE CONS	143	INACTIVE CONS	15	TOTAL CONS	158	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	12	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	24	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	629,571	YTD REV	90,212.03	YTD DVC REV	6,008.26					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
3	1,738,688	138,973.58	29,554.45	4,330.10	.00	0	6,217.57-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	1,738,688	138,973.58	29,554.45	4,330.10	.00	0	6,217.57-	.00	.00	
BILLED CONS	152	ACTIVE CONS	152	INACTIVE CONS	4	TOTAL CONS	156	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	2	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	1	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	16,066,420	YTD REV	1,594,606.00	YTD DVC REV	15,515.58					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
4	5,798,907	407,800.60	91,744.42	.00	.00	0	20,736.86-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	5,798,907	407,800.60	91,744.42	.00	.00	0	20,736.86-	.00	.00	
BILLED CONS	105	ACTIVE CONS	104	INACTIVE CONS	3	TOTAL CONS	107	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	1	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	54,095,423	YTD REV	4,594,280.68	YTD DVC REV	10,649.19					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
5	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	3	TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
70	64,948	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	64,948	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	3	INACTIVE CONS	0	TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00



OCT 31, 2015 22:06

NOLIN RURAL ELECTRIC CO-OP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

ITEM 2  
PAGE 133

REVENUE MO/YR: 09/2015 / FROM: 30-SEP-2015 23:35:33 / TO: 31-OCT-2015 22:06:08 / TYPE SERVICE: COOP / SYSTEM: MONTH END PERIOD

YTD KWH		803,293	YTD REV	.00	YTD DVC REV	.00	NET-->	.00	.00	.00
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NETMT	0	309.69	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	309.69	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	37	INACTIVE CONS	0	TOTAL CONS	37	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	14	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	414,417	YTD REV	41,472.74	YTD DVC REV	452.70					
	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J	GEN CRED		
	57,338	0	0	0	0	0	0	.00		
ADJ	0	0	0	0	0	0	0	.00		
NET	57,338	0	0	0	0	0	0	.00		
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NTAX	0	276.68	.00	.00	63,148.65	474,592	1,707.84-	.00	.00	
ADJ	0	.00	.00	.00	9.94-	75-	.12	.00	.00	
NET	0	276.68	.00	.00	63,138.71	474,517	1,707.72-	.00	.00	
BILLED CONS	85	ACTIVE CONS	85	INACTIVE CONS	29	TOTAL CONS	114	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6405		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	41	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	127,169	YTD REV	26,526.88	YTD DVC REV	24,315.42					
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TAX	0	2,947.65	.00	.00	37,110.05	243,279	873.79-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	2,947.65	.00	.00	37,110.05	243,279	873.79-	.00	.00	
BILLED CONS	120	ACTIVE CONS	118	INACTIVE CONS	13	TOTAL CONS	131	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	3311		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	9	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	1,505,486	YTD REV	276,196.00	YTD DVC REV	254,850.95					
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	55,226,258	4,266,887.18	256,292.83	331,467.12	100,259.04	717,873	157,715.78-	42,405.79-	.00	
ADJ	9,065	681.95	.00	88.40-	9.94-	75-	26.40-	.00	.00	
NET	55,235,323	4,267,569.13	256,292.83	331,378.72	100,249.10	717,798	157,742.18-	42,405.79-	.00	
BILLED CONS	34701	ACTIVE CONS	34348	INACTIVE CONS	1642	TOTAL CONS	35990	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	823	MULT METERS	6	DEVICES	9717		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	709	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	587,463,775	YTD REV	52,539,147.08	YTD DVC REV	933,696.41					
	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J	GEN CRED		
	57,338	0	0	0	0	0	0	.00		

OCT 31, 2015 22:06

NOLIN RURAL ELECTRIC CO-OP

BI-MESALRPT

ITEM 2  
PAGE 134

S A L E S R E P O R T --- RATE

REVENUE MO/YR:	09/2015	/	FROM: 30-SEP-2015	23:35:33	/	TO: 31-OCT-2015	22:06:08	/	TYPE SERVICE: COOP	/	SYSTEM: MONTH	PAGE 80 OF 119
ADJ	0		0			0			0		0	.00
NET	57,338		0			0			0		0	.00

OK

SEP 30, 2015 23:35

NOLIN RURAL ELECTRIC CO-OP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

ITEM 2  
PAGE 131

REVENUE MO/YR: 08/2015 / FROM: 31-AUG-2015 23:35:38 / TO: 30-SEP-2015 23:35:33 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

PAGE 81 OF 119

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	36,738,379	3,510,886.44	.00	280,095.44	13.08	98	60,103.39-	.00	.00	
ADJ	36-	38.66-	.00	147.96-	.00	0	8.16	.00	.00	
NET	36,738,343	3,510,847.78	.00	279,947.48	13.08	98	60,095.23-	.00	.00	
BILLED CONS	31342	ACTIVE CONS	30949	INACTIVE CONS	1527	TOTAL CONS	32476	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	722	MULT METERS	4	DEVICES	2			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	681	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	322,243,412	YTD REV	32,178,570.06	YTD DVC REV	497,061.90					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	3,835,530	217,381.33	40,217.00	1,219.84	.00	0	6,274.93-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	3,835,530	217,381.33	40,217.00	1,219.84	.00	0	6,274.93-	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	28,830,841	YTD REV	1,880,493.31	YTD DVC REV	741.44					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	12,041,126	548,550.58	94,776.96	1,188.66	.00	0	.00	43,227.64-	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	12,041,126	548,550.58	94,776.96	1,188.66	.00	0	.00	43,227.64-	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	88,325,561	YTD REV	4,728,429.39	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1P	1,144,322	110,118.17	.00	16,507.51	.00	0	1,872.18-	.00	.00	
ADJ	9,489-	937.92-	.00	24.04-	.00	0	15.39	.00	.00	
NET	1,134,833	109,180.25	.00	16,483.47	.00	0	1,856.79-	.00	.00	
BILLED CONS	1235	ACTIVE CONS	1170	INACTIVE CONS	17	TOTAL CONS	1187	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	5	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	39	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	8,354,723	YTD REV	873,452.93	YTD DVC REV	7,442.13					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,318,471	240,295.24	.00	25,584.33	.00	0	3,792.98-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	2,318,471	240,295.24	.00	25,584.33	.00	0	3,792.98-	.00	.00	
BILLED CONS	1521	ACTIVE CONS	1523	INACTIVE CONS	64	TOTAL CONS	1587	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	74	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	4	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00

SEP 30, 2015 23:35

NOLIN RURAL ELECTRIC CO-OP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

ITEM 2  
PAGE 132

REVENUE MO/YR: 08/2015 / FROM: 31-AUG-2015 23:35:38 / TO: 30-SEP-2015 23:35:33 / TYPE SERVICE: COOP / SYSTEM: MONTH END BILLING  
YTD KWH 17,960,953 YTD REV 2,014,758.55 YTD DVC REV 47,022.12

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2A	49,364	5,350.82	.00	2,627.86	.00	0	80.82-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	49,364	5,350.82	.00	2,627.86	.00	0	80.82-	.00	.00	
BILLED CONS	164	ACTIVE CONS	133	INACTIVE CONS	14	TOTAL CONS	147	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	6	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	20	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	603,776	YTD REV	85,279.73	YTD DVC REV	5,363.59					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
3	1,976,376	164,048.13	31,201.38	4,311.10	.00	0	3,233.35-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	1,976,376	164,048.13	31,201.38	4,311.10	.00	0	3,233.35-	.00	.00	
BILLED CONS	152	ACTIVE CONS	152	INACTIVE CONS	4	TOTAL CONS	156	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	4	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	14,313,644	YTD REV	1,420,072.93	YTD DVC REV	13,790.26					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
4	6,842,217	500,418.51	97,714.42	.00	.00	0	11,193.88-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	6,842,217	500,418.51	97,714.42	.00	.00	0	11,193.88-	.00	.00	
BILLED CONS	106	ACTIVE CONS	104	INACTIVE CONS	3	TOTAL CONS	107	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	3	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	48,286,801	YTD REV	4,093,580.87	YTD DVC REV	9,459.71					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
5	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	3	TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
6	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00

SEP 30, 2015 23:35

NOLIN RURAL ELECTRIC CO-OP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

ITEM 2  
PAGE 133

REVENUE MO/YR: 08/2015 / FROM: 31-AUG-2015 23:35:38 / TO: 30-SEP-2015 23:35:33 / TYPE SERVICE: COOP / SYSTEM: MONTH

YTD KWH	00	YTD REV	.00	YTD DVC REV	.00	NET-->	.00	.00	.00
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	73,642	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	73,642	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS	3 INACTIVE CONS	0 TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6		
RATE/SVC MIN	0 MULT METERS	0 DEVICES	0		.00	.00	.00		
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS	0		ADJ-->	.00	.00		
					NET-->	.00	.00		
YTD KWH	738,345	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NETMT	0	398.16	.00	.00	.00	0	.00	.00	.00
ADJ	0	19.82	.00	.00	.00	0	.00	.00	.00
NET	0	417.98	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS	36 INACTIVE CONS	0 TOTAL CONS	36	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6		
RATE/SVC MIN	13 MULT METERS	0 DEVICES	0		.00	.00	.00		
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS	0		ADJ-->	.00	.00		
					NET-->	.00	.00		
YTD KWH	379,346	YTD REV	37,796.89	YTD DVC REV	402.40				

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J	GEN CRED
ADJ	64,678	0	0	0	0	0	0	.00
NET	1,564-	0	0	0	0	0	0	.00
	63,114	0	0	0	0	0	0	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NTAX	0	320.96	.00	.00	63,969.15	473,645	759.37-	.00	.00
ADJ	0	.00	.00	.00	226.87-	1,718-	3.51	.00	.00
NET	0	320.96	.00	.00	63,742.28	471,927	755.86-	.00	.00
BILLED CONS	87 ACTIVE CONS	88 INACTIVE CONS	27 TOTAL CONS	115	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6		
RATE/SVC MIN	0 MULT METERS	0 DEVICES	6385		.00	.00	.00		
KVA MIN BILLS	0 FINALED CONS	40 DMD BILLS	0		ADJ-->	.00	.00		
					NET-->	.00	.00		
YTD KWH	136,395	YTD REV	25,914.91	YTD DVC REV	21,802.99				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TAX	0	3,388.74	.00	.00	37,579.04	243,121	393.79-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	3,388.74	.00	.00	37,579.04	243,121	393.79-	.00	.00
BILLED CONS	119 ACTIVE CONS	118 INACTIVE CONS	12 TOTAL CONS	130	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6		
RATE/SVC MIN	0 MULT METERS	0 DEVICES	3279		.00	.00	.00		
KVA MIN BILLS	0 FINALED CONS	9 DMD BILLS	0		ADJ-->	.00	.00		
					NET-->	.00	.00		
YTD KWH	1,336,857	YTD REV	245,307.73	YTD DVC REV	226,303.92				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	65,019,427	5,301,157.08	263,909.76	331,534.74	101,561.27	716,864	87,704.69-	43,227.64-	.00

SEP 30, 2015 23:35

NOLIN RURAL ELECTRIC CO-OP

BI-MESALRPT

ITEM 2  
PAGE 134

S A L E S R E P O R T --- RATE

REVENUE MO/YR: 08/2015 / FROM: 31-AUG-2015 23:35:38 / TO: 30-SEP-2015 23:35:33 / TYPE SERVICE: COOP / SYSTEM: MONTHLY BILLING

ADJ	9,525-	956.76-	.00	172.00-	226.87-	1,718-	27.06	.00	.00
NET	65,009,902	5,300,200.32	263,909.76	331,362.74	101,334.40	715,146	87,677.63-	43,227.64-	.00
BILLED CONS	34728	ACTIVE CONS	34278	INACTIVE CONS	1672	TOTAL CONS	35950	PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	824	MULT METERS	4	DEVICES	9666			PCA ADJ 6	
KVA MIN BILLS	0	FINALED CONS	796	DMD BILLS	0				
							ADJ-->	.00	.00
							NET-->	.00	.00
YTD KWH	531,510,654	YTD REV	47,583,657.30	YTD DVC REV	829,390.46				

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J	GEN CRED
ADJ	64,678	0	0	0	0	0	0	.00
NET	1,564-	0	0	0	0	0	0	.00
	63,114	0	0	0	0	0	0	.00

AUG 31, 2015 23:35

NOLIN RURAL ELECTRIC CO-OP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

ITEM 2  
PAGE 131

REVENUE MO/YR: 07/2015 / FROM: 31-JUL-2015 23:36:25 / TO: 31-AUG-2015 23:35:38 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	39,534,980	3,840,639.73	.00	280,198.02	.00	0	64,125.23-	.00	.00	
ADJ	5,069	443.60	.00	111.23-	.00	0	31.62-	.00	.00	
NET	39,540,049	3,841,083.33	.00	280,086.79	.00	0	64,156.85-	.00	.00	
BILLED CONS	31342	ACTIVE CONS	30943	INACTIVE CONS	1525	TOTAL CONS	32468	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	723	MULT METERS	6	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	668	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	284,551,576	YTD REV	28,274,352.35	YTD DVC REV	435,049.03					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	3,702,497	214,049.09	40,217.00	1,219.84	.00	0	6,005.45-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	3,702,497	214,049.09	40,217.00	1,219.84	.00	0	6,005.45-	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	24,994,559	YTD REV	1,621,583.70	YTD DVC REV	648.76					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	11,081,801	532,501.18	94,776.96	1,188.66	.00	0	.00	30,364.13-	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	11,081,801	532,501.18	94,776.96	1,188.66	.00	0	.00	30,364.13-	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	76,284,435	YTD REV	4,083,913.19	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1P	1,300,024	127,039.40	.00	16,352.99	.00	0	2,108.75-	.00	.00	
ADJ	0	.25-	.00	3.29-	.00	0	.00	.00	.00	
NET	1,300,024	127,039.15	.00	16,349.70	.00	0	2,108.75-	.00	.00	
BILLED CONS	1230	ACTIVE CONS	1176	INACTIVE CONS	14	TOTAL CONS	1190	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	4	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	28	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	7,750,737	YTD REV	803,041.52	YTD DVC REV	6,539.88					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,427,963	255,973.51	.00	25,594.46	.00	0	3,937.99-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	2,427,963	255,973.51	.00	25,594.46	.00	0	3,937.99-	.00	.00	
BILLED CONS	1526	ACTIVE CONS	1521	INACTIVE CONS	66	TOTAL CONS	1587	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	78	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	11	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00

AUG 31, 2015 23:35

NOLIN RURAL ELECTRIC CO-OP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

ITEM 2  
PAGE 132

REVENUE MO/YR: 07/2015 / FROM: 31-JUL-2015 23:36:25 / TO: 31-AUG-2015 23:35:38 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 15,595,218 YTD REV 1,743,010.35 YTD DVC REV 41,036.48

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2A	54,647	6,041.64	.00	2,746.71	.00	0	88.63-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	54,647	6,041.64	.00	2,746.71	.00	0	88.63-	.00	.00
BILLED CONS	171 ACTIVE CONS		145 INACTIVE CONS		14 TOTAL CONS	159	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	10 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		34 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	558,178	YTD REV	77,884.41	YTD DVC REV	4,811.62				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	2,103,192	177,711.85	32,252.62	4,346.25	.00	0	3,411.35-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	2,103,192	177,711.85	32,252.62	4,346.25	.00	0	3,411.35-	.00	.00
BILLED CONS	153 ACTIVE CONS		151 INACTIVE CONS		5 TOTAL CONS	156	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	5 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		2 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	12,323,180	YTD REV	1,218,810.09	YTD DVC REV	12,064.94				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	6,806,704	507,081.26	96,207.01	.00	.00	0	11,040.47-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	6,806,704	507,081.26	96,207.01	.00	.00	0	11,040.47-	.00	.00
BILLED CONS	104 ACTIVE CONS		104 INACTIVE CONS		3 TOTAL CONS	107	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	41,434,869	YTD REV	3,494,274.45	YTD DVC REV	8,270.23				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		0 INACTIVE CONS		3 TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
6	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		0 INACTIVE CONS		1 TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00



AUG 31, 2015 23:35

NOLIN RURAL ELECTRIC CO-OP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

ITEM 2  
PAGE 133

REVENUE MO/YR: 07/2015 / FROM: 31-JUL-2015 23:36:25 / TO: 31-AUG-2015 23:35:38 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

YTD KWH	00	YTD REV	.00	YTD DVC REV	.00	NET-->	.00	.00	.00	.00
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
70	79,132	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	79,132	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	3	INACTIVE CONS	0	TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->		.00	.00	.00
						NET-->		.00	.00	.00
YTD KWH	664,703	YTD REV	.00	YTD DVC REV	.00					
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NETMT	0	514.73	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	514.73	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	35	INACTIVE CONS	1	TOTAL CONS	36	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	12	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	1	DMD BILLS	0	ADJ-->		.00	.00	.00
						NET-->		.00	.00	.00
YTD KWH	337,554	YTD REV	33,434.04	YTD DVC REV	352.10					
	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J	GEN	CRED	
	63,759	0	0	0	0	0	0		.00	
ADJ	0	0	0	0	0	0	0		.00	
NET	63,759	0	0	0	0	0	0		.00	
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NTAX	0	385.86	.00	.00	63,977.10	473,701	757.98-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	385.86	.00	.00	63,977.10	473,701	757.98-	.00	.00	
BILLED CONS	86	ACTIVE CONS	88	INACTIVE CONS	28	TOTAL CONS	116	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6368			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	49	DMD BILLS	0	ADJ-->		.00	.00	.00
						NET-->		.00	.00	.00
YTD KWH	122,373	YTD REV	22,914.15	YTD DVC REV	19,100.42					
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TAX	0	3,855.38	.00	.00	37,385.47	242,234	389.35-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	3,855.38	.00	.00	37,385.47	242,234	389.35-	.00	.00	
BILLED CONS	120	ACTIVE CONS	118	INACTIVE CONS	12	TOTAL CONS	130	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	3279			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	17	DMD BILLS	0	ADJ-->		.00	.00	.00
						NET-->		.00	.00	.00
YTD KWH	1,168,224	YTD REV	213,631.83	YTD DVC REV	197,744.31					
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	67,090,940	5,665,793.63	263,453.59	331,646.93	101,362.57	715,935	91,865.20-	30,364.13-	.00	



JUL 31, 2015 23:36

NOLIN RURAL ELECTRIC CO-OP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

ITEM 2  
PAGE 129

REVENUE MO/YR: 06/2015 / FROM: 30-JUN-2015 23:35:35 / TO: 31-JUL-2015 23:36:25 / TYPE SERVICE: COOP / SYSTEM: MONTH END REPORT

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	36,126,943	3,196,867.72	.00	279,644.14	.00	0	328,466.09-	.00	.00	
ADJ	7,308	636.60	.00	5.45-	.00	0	60.07-	.00	.00	
NET	36,134,251	3,197,504.32	.00	279,638.69	.00	0	328,526.16-	.00	.00	
BILLED CONS	31332	ACTIVE CONS	30937	INACTIVE CONS	1553	TOTAL CONS	32490	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	721	MULT METERS	3	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	677	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	244,142,956	YTD REV	24,049,184.38	YTD DVC REV	372,541.46					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	3,061,696	151,464.61	40,217.00	1,219.84	.00	0	27,836.94-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	3,061,696	151,464.61	40,217.00	1,219.84	.00	0	27,836.94-	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	21,291,310	YTD REV	1,366,006.29	YTD DVC REV	556.08					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	11,351,276	542,601.70	92,561.58	1,188.66	.00	0	.00	27,016.04-	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	11,351,276	542,601.70	92,561.58	1,188.66	.00	0	.00	27,016.04-	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	65,202,634	YTD REV	3,455,446.39	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1P	1,411,905	125,258.92	.00	15,879.13	7.05	52	12,837.06-	.00	.00	
ADJ	0	.76-	.00	7.06-	.00	0	.00	.00	.00	
NET	1,411,905	125,258.16	.00	15,872.07	7.05	52	12,837.06-	.00	.00	
BILLED CONS	1190	ACTIVE CONS	1140	INACTIVE CONS	11	TOTAL CONS	1151	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	3	MULT METERS	0	DEVICES	4		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	26	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	
YTD KWH	6,905,560	YTD REV	706,175.91	YTD DVC REV	5,955.04					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,298,703	222,334.93	.00	25,673.48	.00	0	20,899.81-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	2,298,703	222,334.93	.00	25,673.48	.00	0	20,899.81-	.00	.00	
BILLED CONS	1527	ACTIVE CONS	1527	INACTIVE CONS	65	TOTAL CONS	1592	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	90	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	6	DMD BILLS	0		ADJ--> .00	.00	.00	
							NET--> .00	.00	.00	

JUL 31, 2015 23:36

NOLIN RURAL ELECTRIC CO-OP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 230

REVENUE MO/YR: 06/2015 / FROM: 30-JUN-2015 23:35:35 / TO: 31-JUL-2015 23:36:25 / TYPE SERVICE: COOP / SYSTEM: MONTHLY BILLING  
YTD KWH 13,264,316 YTD REV 1,469,767.36 YTD DVC REV 35,077.37

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2A	49,354	5,098.45	.00	3,083.73	.00	0	448.67-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	49,354	5,098.45	.00	3,083.73	.00	0	448.67-	.00	.00	
BILLED CONS	186	ACTIVE CONS	141	INACTIVE CONS	17	TOTAL CONS	158	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	8	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	33	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	507,435	YTD REV	69,631.04	YTD DVC REV	4,177.62					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
3	1,960,894	148,925.83	31,453.50	4,284.50	.00	0	17,828.46-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	1,960,894	148,925.83	31,453.50	4,284.50	.00	0	17,828.46-	.00	.00	
BILLED CONS	151	ACTIVE CONS	151	INACTIVE CONS	3	TOTAL CONS	154	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	3	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	10,071,060	YTD REV	989,645.29	YTD DVC REV	10,339.62					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
4	6,212,648	409,314.17	86,224.77	.00	.00	0	56,485.41-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	6,212,648	409,314.17	86,224.77	.00	.00	0	56,485.41-	.00	.00	
BILLED CONS	102	ACTIVE CONS	102	INACTIVE CONS	3	TOTAL CONS	105	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	34,618,450	YTD REV	2,889,812.19	YTD DVC REV	7,080.75					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
5	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	3	TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
6	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	

JUL 31, 2015 23:36

NOLIN RURAL ELECTRIC CO-OP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

ITEM 2  
PAGE 131

REVENUE MO/YR: 06/2015 / FROM: 30-JUN-2015 23:35:35 / TO: 31-JUL-2015 23:36:25 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

PAGE 91 OF 110

YTD KWH	00	YTD REV	.00	YTD DVC REV	NET-->	.00	.00	.00	.00
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	73,023	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	73,023	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS	3 INACTIVE CONS	0 TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6		
RATE/SVC MIN	0 MULT METERS	0 DEVICES	0	0	.00	.00	.00		
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS	0	0	ADJ-->	.00	.00	.00	.00
YTD KWH	585,571	YTD REV	.00	YTD DVC REV	NET-->	.00	.00	.00	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NETMT	0	472.15	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	472.15	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS	36 INACTIVE CONS	0 TOTAL CONS	36	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6		
RATE/SVC MIN	11 MULT METERS	0 DEVICES	0	0	.00	.00	.00		
KVA MIN BILLS	0 FINALED CONS	1 DMD BILLS	0	0	ADJ-->	.00	.00	.00	.00
YTD KWH	297,876	YTD REV	29,235.60	YTD DVC REV	NET-->	301.80	.00	.00	.00

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J	GEN CRED
ADJ	56,205	0	0	0	0	0	0	.00
NET	56,205	0	0	0	0	0	0	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NTAX	0	343.63	.00	.00	60,342.10	472,975	4,289.10-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	343.63	.00	.00	60,342.10	472,975	4,289.10-	.00	.00
BILLED CONS	85 ACTIVE CONS	86 INACTIVE CONS	30 TOTAL CONS	116	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6		
RATE/SVC MIN	0 MULT METERS	0 DEVICES	6367	0	.00	.00	.00		
KVA MIN BILLS	0 FINALED CONS	48 DMD BILLS	0	0	ADJ-->	.00	.00	.00	.00
YTD KWH	85,621	YTD REV	17,622.17	YTD DVC REV	NET-->	16,277.47	.00	.00	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TAX	0	3,595.73	.00	.00	35,514.98	241,706	2,189.99-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	3,595.73	.00	.00	35,514.98	241,706	2,189.99-	.00	.00
BILLED CONS	119 ACTIVE CONS	118 INACTIVE CONS	12 TOTAL CONS	130	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6		
RATE/SVC MIN	0 MULT METERS	0 DEVICES	3264	0	.00	.00	.00		
KVA MIN BILLS	0 FINALED CONS	13 DMD BILLS	0	0	ADJ-->	.00	.00	.00	.00
YTD KWH	1,000,873	YTD REV	181,737.91	YTD DVC REV	NET-->	169,436.00	.00	.00	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	62,546,442	4,806,277.84	250,456.85	330,973.48	95,864.13	714,733	471,281.53-	27,016.04-	.00

JUL 31, 2015 23:36

NOLIN RURAL ELECTRIC CO-OP

BI-MESALRPT

ITEM 2  
PAGE 132

S A L E S R E P O R T --- RATE

REVENUE MO/YR: 06/2015 / FROM: 30-JUN-2015 23:35:35 / TO: 31-JUL-2015 23:36:25 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

ADJ	7,308	635.84	.00	12.51-	.00	0	60.07-	.00	.00	
NET	62,553,750	4,806,913.68	250,456.85	330,960.97	95,864.13	714,733	471,341.60-	27,016.04-	.00	
BILLED CONS	34694	ACTIVE CONS	34243	INACTIVE CONS	1698	TOTAL CONS	35941	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	836	MULT METERS	3	DEVICES	9635			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	804	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	397,973,662	YTD REV	35,224,264.53	YTD DVC REV	621,743.21					

  

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J	GEN CRED
ADJ	56,205	0	0	0	0	0	0	.00
NET	56,205	0	0	0	0	0	0	.00

JUN 30, 2015 23:35

NOLIN RURAL ELECTRIC CO-OP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 2 29

REVENUE MO/YR: 05/2015 / FROM: 31-MAY-2015 22:07:01 / TO: 30-JUN-2015 23:35:35 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
PAGE 93 OF 119

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	29,115,608	2,564,731.21	.00	279,827.91	.00	0	222,356.85-	.00	.00	
ADJ	60,507	6,034.82	.00	249.21	.00	0	87.59-	.00	.00	
NET	29,176,115	2,570,766.03	.00	280,077.12	.00	0	222,444.44-	.00	.00	
BILLED CONS	31293	ACTIVE CONS	30929	INACTIVE CONS	1559	TOTAL CONS	32488	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	676	MULT METERS	3	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	677	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	207,337,595	YTD REV	20,491,346.36	YTD DVC REV	310,362.22					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	3,779,298	186,483.50	40,217.00	1,219.84	.00	0	28,862.50-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	3,779,298	186,483.50	40,217.00	1,219.84	.00	0	28,862.50-	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	18,228,862	YTD REV	1,173,019.00	YTD DVC REV	463.40					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	11,269,867	460,901.50	91,592.95	1,188.66	.00	0	.00	82,495.43-	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	11,269,867	460,901.50	91,592.95	1,188.66	.00	0	.00	82,495.43-	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	53,851,358	YTD REV	2,819,094.45	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1P	1,295,057	114,084.73	.00	15,355.63	10.06	75	9,890.50-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	1,295,057	114,084.73	.00	15,355.63	10.06	75	9,890.50-	.00	.00	
BILLED CONS	1149	ACTIVE CONS	1106	INACTIVE CONS	3	TOTAL CONS	1109	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1	MULT METERS	0	DEVICES	1			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	10	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	5,763,874	YTD REV	592,806.29	YTD DVC REV	5,026.89					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,034,903	195,291.33	.00	25,686.95	.00	0	15,540.68-	.00	.00	
ADJ	0	3.64-	.00	38.69-	.00	0	.00	.00	.00	
NET	2,034,903	195,287.69	.00	25,648.26	.00	0	15,540.68-	.00	.00	
BILLED CONS	1531	ACTIVE CONS	1527	INACTIVE CONS	64	TOTAL CONS	1591	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	86	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	8	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00





JUN 30, 2015 23:35

NOLIN RURAL ELECTRIC CO-OP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 131  
ITEM 2

REVENUE MO/YR: 05/2015 / FROM: 31-MAY-2015 22:07:01 / TO: 30-JUN-2015 23:35:35 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
NET--> .00

YTD KWH	00	YTD REV	.00	YTD DVC REV	.00	NET-->	.00	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH				
70	68,674	.00	.00	.00	.00	0		.00	.00	.00
ADJ	0	.00	.00	.00	.00	0		.00	.00	.00
NET	68,674	.00	.00	.00	.00	0		.00	.00	.00
BILLED CONS	0	ACTIVE CONS	3	INACTIVE CONS	0	TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	512,548	YTD REV	.00	YTD DVC REV	.00					

YTD KWH	235,731	YTD REV	23,280.91	YTD DVC REV	251.50	NET-->	.00	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH				
NETMT	0	298.36	.00	.00	.00	0		.00	.00	.00
ADJ	0	.00	.00	.00	.00	0		.00	.00	.00
NET	0	298.36	.00	.00	.00	0		.00	.00	.00
BILLED CONS	0	ACTIVE CONS	35	INACTIVE CONS	0	TOTAL CONS	35	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	10	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00

YTD KWH	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J	GEN CRED
	48,251	0	0	0	0	0	0	.00
ADJ	0	0	0	0	0	0	0	.00
NET	48,251	0	0	0	0	0	0	.00

YTD KWH	71,754	YTD REV	14,722.63	YTD DVC REV	13,595.69	NET-->	.00	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH				
NTAX	0	280.16	.00	.00	61,109.92	473,629		3,601.92-	.00	.00
ADJ	0	.00	.00	.00	.00	0		.00	.00	.00
NET	0	280.16	.00	.00	61,109.92	473,629		3,601.92-	.00	.00
BILLED CONS	86	ACTIVE CONS	86	INACTIVE CONS	30	TOTAL CONS	116	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6371			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	47	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00

YTD KWH	834,004	YTD REV	151,407.32	YTD DVC REV	141,190.85	NET-->	.00	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH				
TAX	0	2,916.86	.00	.00	35,893.94	241,973		1,845.12-	.00	.00
ADJ	0	.00	.00	.00	.00	0		.00	.00	.00
NET	0	2,916.86	.00	.00	35,893.94	241,973		1,845.12-	.00	.00
BILLED CONS	117	ACTIVE CONS	117	INACTIVE CONS	13	TOTAL CONS	130	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	3263			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	14	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00

YTD KWH	55,242,333	YTD REV	4,048,431.23	YTD DVC REV	97,013.92	NET-->	.00	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH				
TOTAL	55,242,333	4,048,431.23	250,055.29	330,438.50	97,013.92	715,677		340,741.49-	82,495.43-	.00

JUN 30, 2015 23:35

NOLIN RURAL ELECTRIC CO-OP

BI-MESALRPT

ITEM 2  
PAGE 132

S A L E S R E P O R T --- RATE

REVENUE MO/YR:	05/2015	/ FROM:	31-MAY-2015	22:07:01	/ TO:	30-JUN-2015	23:35:35	/ TYPE SERVICE:	COOP	/ SYSTEM:	MONTH	PAGE 96 OF 148
ADJ	60,507		5,672.74		.00	160.06		.00	0	68.02-		.00
NET	55,302,840		4,054,103.97		250,055.29	330,598.56		97,013.92	715,677	340,809.51-		82,495.43-
BILLED CONS	34609	ACTIVE CONS	34223	INACTIVE CONS	1692	TOTAL CONS	35915			PCA ADJ 4		PCA ADJ 5
RATE/SVC MIN		782	MULT METERS	3	DEVICES	9635						PCA ADJ 6
KVA MIN BILLS		0	FINALED CONS	785	DMD BILLS	0			ADJ-->			.00
									NET-->			.00
YTD KWH	334,705,179	YTD REV	29,740,068.90	YTD DVC REV	517,957.31							.00
	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J	GEN	CRED			
ADJ	48,251	0	0	0	0	0	0					.00
NET	48,251	0	0	0	0	0	0					.00

MAY 31, 2015 22:07

NOLIN RURAL ELECTRIC CO-OP  
S A L E S R E P O R T --- RATE

B1-MESALRPT

ITEM 2  
PAGE 129

REVENUE MO/YR: 04/2015 / FROM: 30-APR-2015 23:35:27 / TO: 31-MAY-2015 22:07:01 / TYPE SERVICE: COOP / SYSTEM: MONTHLY BILLING  
PAGE 97 OF 119

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
1	26,536,042	2,376,525.53	.00	279,644.99	.00	0	111,158.95-	.00	.00
ADJ	502	43.84	.00	4.22-	.00	0	.00	.00	.00
NET	26,536,544	2,376,569.37	.00	279,640.77	.00	0	111,161.06-	.00	.00
BILLED CONS	31259 ACTIVE CONS		30911 INACTIVE CONS	1555 TOTAL CONS		32466	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	683 MULT METERS		3 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		539 DMD BILLS	0			ADJ-->	.00	.00
YTD KWH	177,503,154	YTD REV	17,561,023.17	YTD DVC REV		248,183.12	NET-->	.00	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
10	3,559,317	184,029.40	40,217.00	1,219.84	.00	0	14,909.98-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	3,559,317	184,029.40	40,217.00	1,219.84	.00	0	14,909.98-	.00	.00
BILLED CONS	1 ACTIVE CONS		1 INACTIVE CONS	0 TOTAL CONS		1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS	0			ADJ-->	.00	.00
YTD KWH	14,448,812	YTD REV	945,011.74	YTD DVC REV		370.72	NET-->	.00	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
11A	11,139,219	464,282.43	91,592.95	1,188.66	.00	0	.00	61,599.88-	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	11,139,219	464,282.43	91,592.95	1,188.66	.00	0	.00	61,599.88-	.00
BILLED CONS	1 ACTIVE CONS		1 INACTIVE CONS	0 TOTAL CONS		1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS	0			ADJ-->	.00	.00
YTD KWH	42,581,491	YTD REV	2,265,411.34	YTD DVC REV		.00	NET-->	.00	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
1P	897,025	80,652.94	.00	14,624.15	.00	0	3,757.77-	.00	.00
ADJ	540-	48.73-	.00	.00	.00	0	1.61	.00	.00
NET	896,485	80,604.21	.00	14,624.15	.00	0	3,756.16-	.00	.00
BILLED CONS	1086 ACTIVE CONS		1059 INACTIVE CONS	7 TOTAL CONS		1066	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	3 MULT METERS		1 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		13 DMD BILLS	0			ADJ-->	.00	.00
YTD KWH	4,683,249	YTD REV	485,743.95	YTD DVC REV		4,008.21	NET-->	.00	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2	1,831,482	178,041.16	.00	25,662.27	.00	0	7,671.98-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	1,831,482	178,041.16	.00	25,662.27	.00	0	7,671.98-	.00	.00
BILLED CONS	1531 ACTIVE CONS		1525 INACTIVE CONS	63 TOTAL CONS		1588	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	82 MULT METERS		0 DEVICES	0			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		6 DMD BILLS	0			ADJ-->	.00	.00
YTD KWH		YTD REV					NET-->	.00	.00

MAY 31, 2015 22:07

NOLIN RURAL ELECTRIC CO-OP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 2130

REVENUE MO/YR: 04/2015 / FROM: 30-APR-2015 23:35:27 / TO: 31-MAY-2015 22:07:01 / TYPE SERVICE: COOP / SYSTEM: MONTHLY  
YTD KWH 8,836,857 YTD REV 989,807.08 YTD DVC REV 23,215.98

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2A	42,030	4,269.18	.00	2,953.02	.00	0	176.01-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	42,030	4,269.18	.00	2,953.02	.00	0	176.01-	.00	.00
BILLED CONS	179 ACTIVE CONS		156 INACTIVE CONS		11 TOTAL CONS	167	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	6 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		17 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	432,804	YTD REV	56,041.74	YTD DVC REV		2,755.62			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,489,513	115,451.09	27,389.03	4,237.00	.00	0	6,239.59-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	1,489,513	115,451.09	27,389.03	4,237.00	.00	0	6,239.59-	.00	.00
BILLED CONS	152 ACTIVE CONS		149 INACTIVE CONS		4 TOTAL CONS	153	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	3 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		4 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	6,399,230	YTD REV	642,324.30	YTD DVC REV		6,891.44			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	5,342,438	362,662.67	85,525.32	.00	.00	0	22,379.46-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	5,342,438	362,662.67	85,525.32	.00	.00	0	22,379.46-	.00	.00
BILLED CONS	101 ACTIVE CONS		103 INACTIVE CONS		2 TOTAL CONS	105	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	22,426,259	YTD REV	1,909,241.56	YTD DVC REV		4,699.43			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		0 INACTIVE CONS		3 TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV		.00			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
6	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		0 INACTIVE CONS		1 TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00

MAY 31, 2015 22:07

NOLIN RURAL ELECTRIC CO-OP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

ITEM 2 131

REVENUE MO/YR: 04/2015 / FROM: 30-APR-2015 23:35:27 / TO: 31-MAY-2015 22:07:01 / TYPE SERVICE: COOP / SYSTEM: MONTH PAGE 99 OF 109

YTD KWH		00	YTD REV	.00	YTD DVC REV	.00	NET-->	.00	.00	.00
RATE	KWH		KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	64,865		.00	.00	.00	.00	0	.00	.00	.00
ADJ	0		.00	.00	.00	.00	0	.00	.00	.00
NET	64,865		.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	3	INACTIVE CONS	0	TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	443,874	YTD REV	.00	YTD DVC REV	.00					
RATE	KWH		KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NETMT	0		211.60	.00	.00	.00	0	.00	.00	.00
ADJ	0		.00	.00	.00	.00	0	.00	.00	.00
NET	0		211.60	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	34	INACTIVE CONS	0	TOTAL CONS	34	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	9	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	205,879	YTD REV	20,304.59	YTD DVC REV	201.20					
	KWH U		KWH X	KWH G	KWH N	KWH H	KWH I	KWH J	GEN CRED	
ADJ	44,338		0	0	0	0	0	0	.00	
NET	0		0	0	0	0	0	0	.00	
NET	44,338		0	0	0	0	0	0	.00	
RATE	KWH		KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NTAX	0		218.47	.00	.00	62,727.43	473,337	1,957.69-	.00	.00
ADJ	0		.00	.00	.00	4.87-	38-	.16	.00	.00
NET	0		218.47	.00	.00	62,722.56	473,299	1,957.53-	.00	.00
BILLED CONS	86	ACTIVE CONS	87	INACTIVE CONS	29	TOTAL CONS	116	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6368			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	34	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	57,790	YTD REV	11,854.61	YTD DVC REV	10,901.16					
RATE	KWH		KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TAX	0		2,256.58	.00	.00	36,571.44	240,726	1,004.37-	.00	.00
ADJ	0		.00	.00	.00	.00	0	.00	.00	.00
NET	0		2,256.58	.00	.00	36,571.44	240,726	1,004.37-	.00	.00
BILLED CONS	118	ACTIVE CONS	116	INACTIVE CONS	13	TOTAL CONS	129	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	3250			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	6	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	667,263	YTD REV	121,533.08	YTD DVC REV	112,962.80					
RATE	KWH		KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	50,901,931		3,768,601.05	244,724.30	329,529.93	99,298.87	714,063	169,255.80-	61,599.88-	.00

MAY 31, 2015 22:07

NOLIN RURAL ELECTRIC CO-OP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

ITEM 2132

REVENUE MO/YR: 04/2015 / FROM: 30-APR-2015 23:35:27 / TO: 31-MAY-2015 22:07:01 / TYPE SERVICE: COOP / SYSTEM: MONITORING PAGE 100 OF 119

ADJ	38-	4.89-	.00	4.22-	4.87-	38-	.34-	.00	.00	
NET	50,901,893	3,768,596.16	244,724.30	329,525.71	99,294.00	714,025	169,256.14-	61,599.88-	.00	
BILLED CONS	34514	ACTIVE CONS	34145	INACTIVE CONS	1688	TOTAL CONS	35833	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	786	MULT METERS	4	DEVICES	9618			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	619	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00

YTD KWH	278,686,662	YTD REV	25,008,297.16	YTD DVC REV	414,189.68
---------	-------------	---------	---------------	-------------	------------

	KWH U	KWH X	KWH C	KWH N	KWH H	KWH I	KWH J	GEN CRED
ADJ	44,338	0	0	0	0	0	0	.00
NET	44,338	0	0	0	0	0	0	.00

APR 30, 2015 23:35

NOLIN RURAL ELECTRIC CO-OP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

ITEM 2  
PAGE 128

REVENUE MO/YR: 03/2015 / FROM: 31-MAR-2015 23:35:07 / TO: 30-APR-2015 23:35:27 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

PAGE 101 OF 110

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	35,752,519	3,256,908.09	.00	280,312.03	.00	0	107,078.20-	.00	.00	
ADJ	1,691	149.21	.00	33.14-	.00	0	4.37-	.00	.00	
NET	35,754,210	3,257,057.30	.00	280,278.89	.00	0	107,082.57-	.00	.00	
BILLED CONS	31364	ACTIVE CONS	30937	INACTIVE CONS	1556	TOTAL CONS	32493	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	657	MULT METERS	3	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	643	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	150,429,455	YTD REV	14,835,928.91	YTD DVC REV	186,193.31					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	3,644,196	194,258.83	40,217.00	1,219.84	.00	0	10,914.37-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	3,644,196	194,258.83	40,217.00	1,219.84	.00	0	10,914.37-	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	10,888,743	YTD REV	719,455.98	YTD DVC REV	278.04					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	11,105,080	484,141.63	98,766.57	1,188.66	.00	0	.00	45,086.62-	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	11,105,080	484,141.63	98,766.57	1,188.66	.00	0	.00	45,086.62-	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	31,442,272	YTD REV	1,708,347.30	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1P	819,924	75,296.57	.00	13,984.44	.00	0	2,455.64-	.00	.00	
ADJ	0	.00	.00	4.72-	.00	0	.00	.00	.00	
NET	819,924	75,296.57	.00	13,979.72	.00	0	2,455.64-	.00	.00	
BILLED CONS	1040	ACTIVE CONS	1009	INACTIVE CONS	3	TOTAL CONS	1012	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	5	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	15	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	3,910,923	YTD REV	403,417.68	YTD DVC REV	2,918.88					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,014,262	199,345.90	.00	25,614.62	.00	0	6,032.73-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	2,014,262	199,345.90	.00	25,614.62	.00	0	6,032.73-	.00	.00	
BILLED CONS	1527	ACTIVE CONS	1527	INACTIVE CONS	63	TOTAL CONS	1590	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	87	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	7	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00

APR 30, 2015 23:35

NOLIN RURAL ELECTRIC CO-OP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 129

REVENUE MO/YR: 03/2015 / FROM: 31-MAR-2015 23:35:07 / TO: 30-APR-2015 23:35:27 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 6,959,572 YTD REV 780,563.44 YTD DVC REV 17,405.82 PAGE 102 OF 119

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2A	78,412	7,899.69	.00	2,875.58	.00	0	234.83-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	78,412	7,899.69	.00	2,875.58	.00	0	234.83-	.00	.00	
BILLED CONS	189	ACTIVE CONS	171	INACTIVE CONS	11	TOTAL CONS	182	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	22	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	22	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	390,774	YTD REV	48,819.54	YTD DVC REV	2,049.62					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
3	1,575,761	124,720.81	26,778.59	4,286.40	.00	0	4,719.43-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	1,575,761	124,720.81	26,778.59	4,286.40	.00	0	4,719.43-	.00	.00	
BILLED CONS	151	ACTIVE CONS	150	INACTIVE CONS	3	TOTAL CONS	153	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	5	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	1	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	4,895,629	YTD REV	493,583.20	YTD DVC REV	5,168.58					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
4	5,610,142	389,668.51	83,713.29	.00	.00	0	16,802.38-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	5,610,142	389,668.51	83,713.29	.00	.00	0	16,802.38-	.00	.00	
BILLED CONS	102	ACTIVE CONS	102	INACTIVE CONS	3	TOTAL CONS	105	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	17,074,199	YTD REV	1,459,922.72	YTD DVC REV	3,528.26					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
5	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	3	TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
6	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	



APR 30, 2015 23:35

NOLIN RURAL ELECTRIC CO-OP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

ITEM 2  
PAGE 130

REVENUE MO/YR: 03/2015 / FROM: 31-MAR-2015 23:35:07 / TO: 30-APR-2015 23:35:27 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

YTD KWH 00 YTD REV .00 YTD DVC REV .00 NET--> .00 .00 .00 .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	86,077	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	86,077	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS	3 INACTIVE CONS	0 TOTAL CONS		3		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0 DEVICES	0		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS	0		0		ADJ-->	.00	.00
							NET-->	.00	.00
YTD KWH	379,009	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NETMT	0	285.25	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	285.25	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS	32 INACTIVE CONS	0 TOTAL CONS		32		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	5 MULT METERS	0 DEVICES	0		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS	0		0		ADJ-->	.00	.00
							NET-->	.00	.00
YTD KWH	155,978	YTD REV	15,387.95	YTD DVC REV	150.90				

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J	GEN CRED
ADJ	48,198	0	0	0	0	0	0	.00
NET	48,198	0	0	0	0	0	0	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NTAX	0	234.87	.00	.00	63,258.55	473,162	1,389.34-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	234.87	.00	.00	63,258.55	473,162	1,389.34-	.00	.00
BILLED CONS	86 ACTIVE CONS	87 INACTIVE CONS	29 TOTAL CONS		116		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0 DEVICES	6350		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	34 DMD BILLS	0		0		ADJ-->	.00	.00
							NET-->	.00	.00
YTD KWH	43,618	YTD REV	8,972.22	YTD DVC REV	8,178.47				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TAX	0	2,431.40	.00	.00	36,936.28	241,310	715.82-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	2,431.40	.00	.00	36,936.28	241,310	715.82-	.00	.00
BILLED CONS	120 ACTIVE CONS	117 INACTIVE CONS	12 TOTAL CONS		129		PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0 DEVICES	3264		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	16 DMD BILLS	0		0		ADJ-->	.00	.00
							NET-->	.00	.00
YTD KWH	500,572	YTD REV	91,758.05	YTD DVC REV	84,748.56				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	60,686,373	4,735,191.55	249,475.45	329,481.57	100,194.83	714,472	150,342.74-	45,086.62-	.00

APR 30, 2015 23:35

NOLIN RURAL ELECTRIC CO-OP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 131  
ITEM 2

REVENUE MO/YR: 03/2015 / FROM: 31-MAR-2015 23:35:07 / TO: 30-APR-2015 23:35:27 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING .  
 ADJ 1,691 149.21 .00 37.86- .00 0 4.37- .00 PAGE 104 OF 1190  
 NET 60,688,064 4,735,340.76 249,475.45 329,443.71 100,194.83 714,472 150,347.11- 45,086.62- .00  
 BILLED CONS 34581 ACTIVE CONS 34137 INACTIVE CONS 1684 TOTAL CONS 35821 PCA ADJ 4 PCA ADJ 5 PCA ADJ 6  
 RATE/SVC MIN 781 MULT METERS 3 DEVICES 9614 .00 .00 .00  
 KVA MIN BILLS 0 FINALED CONS 738 DMD BILLS 0 ADJ--> .00 .00 .00  
 NET--> .00 .00 .00

YTD KWH 227,070,744 YTD REV 20,566,156.99 YTD DVC REV 310,620.44

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J	GEN CRED
	48,198	0	0	0	0	0	0	.00
ADJ	0	0	0	0	0	0	0	.00
NET	48,198	0	0	0	0	0	0	.00

MAR 31, 2015 23:35

NOLIN RURAL ELECTRIC CO-OP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 128  
ITEM 2

REVENUE MO/YR: 02/2015 / FROM: 27-FEB-2015 23:35:39 / TO: 31-MAR-2015 23:35:07 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
PAGE 105 OF 119

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	58,965,607	5,411,647.18	.00	280,466.29	.00	0	190,753.70-	.00	.00	
ADJ	103-	162.01-	.00	6.63-	.00	0	1.64	.00	.00	
NET	58,965,504	5,411,485.17	.00	280,459.66	.00	0	190,752.06-	.00	.00	
BILLED CONS	31358	ACTIVE CONS	30989	INACTIVE CONS	1528	TOTAL CONS	32517	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	709	MULT METERS	3	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	540	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	114,151,043	YTD REV	11,230,614.27	YTD DVC REV	124,112.30					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	3,455,989	186,491.53	40,217.00	1,219.84	.00	0	11,180.12-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	3,455,989	186,491.53	40,217.00	1,219.84	.00	0	11,180.12-	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	7,243,795	YTD REV	483,669.87	YTD DVC REV	185.36					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	9,773,205	445,737.14	98,766.57	1,188.66	.00	0	.00	29,124.15-	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	9,773,205	445,737.14	98,766.57	1,188.66	.00	0	.00	29,124.15-	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	20,337,192	YTD REV	1,124,250.44	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1P	1,459,214	134,336.47	.00	13,534.87	.00	0	4,720.50-	.00	.00	
ADJ	107	160.49	.00	1.85-	.00	0	1.79-	.00	.00	
NET	1,459,321	134,496.96	.00	13,533.02	.00	0	4,722.29-	.00	.00	
BILLED CONS	1006	ACTIVE CONS	978	INACTIVE CONS	5	TOTAL CONS	983	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	4	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	20	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	3,189,248	YTD REV	324,283.30	YTD DVC REV	1,901.67					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,389,165	238,842.99	.00	25,639.28	.00	0	7,728.75-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	2,389,165	238,842.99	.00	25,639.28	.00	0	7,728.75-	.00	.00	
BILLED CONS	1526	ACTIVE CONS	1522	INACTIVE CONS	60	TOTAL CONS	1582	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	100	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	7	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00



MAR 31, 2015 23:35

NOLIN RURAL ELECTRIC CO-OP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

ITEM 2  
PAGE 130

REVENUE MO/YR: 02/2015 / FROM: 27-FEB-2015 23:35:39 / TO: 31-MAR-2015 23:35:07 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

YTD KWH	00	YTD REV	.00	YTD DVC REV	.00	NET-->	.00	.00	.00
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	157,648	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	157,648	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS	3 INACTIVE CONS	0 TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6		
RATE/SVC MIN	0 MULT METERS	0 DEVICES	0	0	.00	.00	.00		
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS	0	0	ADJ-->	.00	.00	.00	.00
YTD KWH	292,932	YTD REV	.00	YTD DVC REV	.00	NET-->	.00	.00	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NETMT	0	577.80	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	577.80	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS	32 INACTIVE CONS	0 TOTAL CONS	32	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6		
RATE/SVC MIN	1 MULT METERS	0 DEVICES	0	0	.00	.00	.00		
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS	0	0	ADJ-->	.00	.00	.00	.00
YTD KWH	121,578	YTD REV	11,940.63	YTD DVC REV	100.60	NET-->	.00	.00	.00

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J	GEN CRED
ADJ	71,445	0	0	0	0	0	0	.00
NET	71,445	0	0	0	0	0	0	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NTAX	0	272.82	.00	.00	63,005.15	472,284	1,512.36-	.00	.00
ADJ	0	.00	.00	.00	9.82-	75-	.24	.00	.00
NET	0	272.82	.00	.00	62,995.33	472,209	1,512.12-	.00	.00
BILLED CONS	86 ACTIVE CONS	88 INACTIVE CONS	29 TOTAL CONS	117	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6		
RATE/SVC MIN	0 MULT METERS	0 DEVICES	6339	0	.00	.00	.00		
KVA MIN BILLS	0 FINALED CONS	33 DMD BILLS	0	0	ADJ-->	.00	.00	.00	.00
YTD KWH	29,433	YTD REV	6,054.77	YTD DVC REV	5,454.10	NET-->	.00	.00	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TAX	0	2,823.91	.00	.00	36,839.26	241,037	775.11-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	2,823.91	.00	.00	36,839.26	241,037	775.11-	.00	.00
BILLED CONS	119 ACTIVE CONS	119 INACTIVE CONS	10 TOTAL CONS	129	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6		
RATE/SVC MIN	0 MULT METERS	0 DEVICES	3262	0	.00	.00	.00		
KVA MIN BILLS	0 FINALED CONS	9 DMD BILLS	0	0	ADJ-->	.00	.00	.00	.00
YTD KWH	333,556	YTD REV	61,569.37	YTD DVC REV	56,495.44	NET-->	.00	.00	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	83,494,782	6,954,848.05	256,368.07	329,336.33	99,844.41	713,321	240,266.44-	29,124.15-	.00

MAR 31, 2015 23:35

NOLIN RURAL ELECTRIC CO-OP  
SALES REPORT --- RATE

BI-MESALRPT

REVENUE MO/YR: 02/2015 / FROM: 27-FEB-2015 23:35:39 / TO: 31-MAR-2015 23:35:07 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
 ADJ 4 1.52- .00 8.48- 9.82- 75- .09 .00 PAGE 108 OF 1100  
 NET 83,494,786 6,954,846.53 256,368.07 329,327.85 99,834.59 713,246 240,266.35- 29,124.15- .00  
 BILLED CONS 34531 ACTIVE CONS 34147 INACTIVE CONS 1650 TOTAL CONS 35797 PCA ADJ 4 PCA ADJ 5 PCA ADJ 6  
 RATE/SVC MIN 822 MULT METERS 3 DEVICES 9601 .00 .00 .00  
 KVA MIN BILLS 0 FINALED CONS 626 DMD BILLS 0 ADJ--> .00 .00 .00  
 NET--> .00 .00 .00

YTD KWH 165,668,208 YTD REV 15,151,702.24 YTD DVC REV 207,017.12  
 KWH U KWH X KWH G KWH N KWH H KWH I KWH J GEN CRED  
 71,445 0 0 0 0 0 0 .00  
 ADJ 0 0 0 0 0 0 0 .00  
 NET 71,445 0 0 0 0 0 0 .00

FEB 27, 2015 23:35

NOLIN RURAL ELECTRIC CO-OP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

ITEM 2  
PAGE 125

REVENUE MO/YR: 01/2015 / FROM: 30-JAN-2015 23:35:49 / TO: 27-FEB-2015 23:35:39 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	54,259,640	5,133,754.22	.00	280,999.85	.00	0	51,166.68-	.00	.00	
ADJ	1,913	180.82	.00	10.25	.00	0	4.16-	.00	.00	
NET	54,261,553	5,133,935.04	.00	281,010.10	.00	0	51,170.84-	.00	.00	
BILLED CONS	31382	ACTIVE CONS	31029	INACTIVE CONS	1522	TOTAL CONS	32551	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	681	MULT METERS	3	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	557	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	54,689,801	YTD REV	5,473,674.33	YTD DVC REV	62,109.88					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	3,786,302	214,122.46	40,217.00	1,219.84	.00	0	3,570.48-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	3,786,302	214,122.46	40,217.00	1,219.84	.00	0	3,570.48-	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	3,787,054	YTD REV	255,651.26	YTD DVC REV	92.68					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	10,563,987	478,602.84	98,766.57	1,188.66	.00	0	.00	34,966.80-	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	10,563,987	478,602.84	98,766.57	1,188.66	.00	0	.00	34,966.80-	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	10,563,987	YTD REV	578,558.07	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1P	1,852,265	175,173.91	.00	12,774.64	.00	0	1,746.66-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	1,852,265	175,173.91	.00	12,774.64	.00	0	1,746.66-	.00	.00	
BILLED CONS	974	ACTIVE CONS	940	INACTIVE CONS	4	TOTAL CONS	944	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	3	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	9	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	1,830,345	YTD REV	186,185.87	YTD DVC REV	936.47					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,418,424	248,547.81	.00	25,571.43	.00	0	2,280.69-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	2,418,424	248,547.81	.00	25,571.43	.00	0	2,280.69-	.00	.00	
BILLED CONS	1523	ACTIVE CONS	1523	INACTIVE CONS	63	TOTAL CONS	1586	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	101	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	2	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00

FEB 27, 2015 23:35

NOLIN RURAL ELECTRIC CO-OP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

ITEM 2  
PAGE 126

REVENUE MO/YR: 01/2015 / FROM: 30-JAN-2015 23:35:49 / TO: 27-FEB-2015 23:35:39 / TYPE SERVICE: COOP / SYSTEM: MONTHLY BILLING  
YTD KWH 2,464,157 YTD REV 279,826.17 YTD DVC REV 5,771.43

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2A	163,977	16,964.37	.00	3,163.27	.00	0	154.64-	.00	.00
ADJ	112	13.12	.00	16.82	.00	0	.11-	.00	.00
NET	164,089	16,977.49	.00	3,180.09	.00	0	154.75-	.00	.00
BILLED CONS	200 ACTIVE CONS		175 INACTIVE CONS		12 TOTAL CONS	187	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	8 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		20 DMD BILLS		0	ADJ-->	.00	.00	.00
YTD KWH	164,177	YTD REV	20,183.64	YTD DVC REV		NET-->	.00	.00	.00
									611.47

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,676,573	138,891.42	27,033.59	4,318.70	.00	0	1,580.98-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	1,676,573	138,891.42	27,033.59	4,318.70	.00	0	1,580.98-	.00	.00
BILLED CONS	152 ACTIVE CONS		151 INACTIVE CONS		2 TOTAL CONS	153	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	4 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		1 DMD BILLS		0	ADJ-->	.00	.00	.00
YTD KWH	1,690,661	YTD REV	171,953.25	YTD DVC REV		NET-->	.00	.00	.00
									1,722.86

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	5,888,004	428,403.90	76,039.20	.00	.00	0	5,552.38-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	5,888,004	428,403.90	76,039.20	.00	.00	0	5,552.38-	.00	.00
BILLED CONS	100 ACTIVE CONS		102 INACTIVE CONS		2 TOTAL CONS	104	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
YTD KWH	5,897,644	YTD REV	505,613.37	YTD DVC REV		NET-->	.00	.00	.00
									1,179.42

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		0 INACTIVE CONS		2 TOTAL CONS	2	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV		NET-->	.00	.00	.00
									.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
6	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		0 INACTIVE CONS		1 TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00



FEB 27, 2015 23:35

NOLIN RURAL ELECTRIC CO-OP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 127

REVENUE MO/YR: 01/2015 / FROM: 30-JAN-2015 23:35:49 / TO: 27-FEB-2015 23:35:39 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
NET---> .00

PAGE 111 OF 1190

YTD KWH		00	YTD REV	.00	YTD DVC REV	.00				
RATE	KWH		KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	135,284		.00	.00	.00	.00	0	.00	.00	.00
ADJ	0		.00	.00	.00	.00	0	.00	.00	.00
NET	135,284		.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	3	INACTIVE CONS	0	TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	135,284	YTD REV	.00	YTD DVC REV	.00					
RATE	KWH		KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NETMT	0		530.51	.00	.00	.00	0	.00	.00	.00
ADJ	0		.00	.00	.00	.00	0	.00	.00	.00
NET	0		530.51	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	31	INACTIVE CONS	0	TOTAL CONS	31	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	2	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	55,094	YTD REV	5,513.86	YTD DVC REV	50.30					
	KWH U		KWH X	KWH G	KWH N	KWH H	KWH I	KWH J	GEN CRED	
	63,589		0	0	0	0	0	0	.00	
ADJ	0		0	0	0	0	0	0	.00	
NET	63,589		0	0	0	0	0	0	.00	
RATE	KWH		KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NTAX	0		294.77	.00	.00	64,133.58	472,714	441.23-	.00	.00
ADJ	0		.00	.00	.00	13.98-	105-	.10	.00	.00
NET	0		294.77	.00	.00	64,119.60	472,609	441.13-	.00	.00
BILLED CONS	86	ACTIVE CONS	88	INACTIVE CONS	29	TOTAL CONS	117	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6342			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	36	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	15,271	YTD REV	3,106.11	YTD DVC REV	2,732.75					
RATE	KWH		KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TAX	0		2,946.34	.00	.00	37,459.29	241,086	230.61-	.00	.00
ADJ	0		.00	.00	.00	.00	0	.00	.00	.00
NET	0		2,946.34	.00	.00	37,459.29	241,086	230.61-	.00	.00
BILLED CONS	118	ACTIVE CONS	118	INACTIVE CONS	10	TOTAL CONS	128	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	3250			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	16	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	166,701	YTD REV	31,059.27	YTD DVC REV	28,273.37					
RATE	KWH		KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	80,744,456		6,838,232.55	242,056.36	329,236.39	101,592.87	713,800	66,724.35-	34,966.80-	.00

FEB 27, 2015 23:35

NOLIN RURAL ELECTRIC CO-OP

BI-MESALRPT

S A L E S R E P O R T --- RATE

REVENUE MO/YR:	01/2015	/ FROM:	30-JAN-2015	23:35:49	/ TO:	27-FEB-2015	23:35:39	/ TYPE SERVICE:	COOP	/ SYSTEM:	MONTH END BILLING	PAGE 12 OF 119	
ADJ	2,025		193.94		.00	27.07	13.98-		105-		4.17-	.00	
NET	80,746,481		6,838,426.49		242,056.36	329,263.46	101,578.89		713,695		66,728.52-	34,966.80-	.00
BILLED CONS	34537	ACTIVE CONS	34162	INACTIVE CONS	1647	TOTAL CONS	35809				PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	799	MULT METERS	3	DEVICES	9592						.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	641	DMD BILLS	0						ADJ-->	.00	.00
											NET-->	.00	.00
YTD KWH	81,460,176	YTD REV	7,511,325.20	YTD DVC REV	103,480.63								
	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J	GEN	CRED				
	63,589	0	0	0	0	0	0	0	0				.00
ADJ	0	0	0	0	0	0	0	0	0				.00
NET	63,589	0	0	0	0	0	0	0	0				.00

JAN 30, 2015 23:35

NOLIN RURAL ELECTRIC CO-OP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 126  
ITEM 2

REVENUE MO/YR: 12/2014 / FROM: 31-DEC-2014 23:35:46 / TO: 30-JAN-2015 23:35:49 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
PAGE 113 OF 119

			DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
RATE	KWH	KWH REV							
1	49,366,070	4,714,702.84	.00	280,990.37	.00	0	110,728.17-	.00	.00
ADJ	2,112	198.59	.00	1.85-	.00	0	5.72-	.00	.00
NET	49,368,182	4,714,901.43	.00	280,988.52	.00	0	110,733.89-	.00	.00
BILLED CONS	31327	ACTIVE CONS	31052	INACTIVE CONS	1520	TOTAL CONS	32572	PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	683	MULT METERS	3	DEVICES	0			.00	.00
KVA MIN BILLS	0	FINALED CONS	416	DMD BILLS	0			ADJ-->	.00
								NET-->	.00
YTD KWH	484,204,418	YTD REV	50,672,929.69	YTD DVC REV	748,780.54				
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
10	3,481,942	197,549.43	40,217.00	1,219.84	.00	0	7,810.00-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	3,481,942	197,549.43	40,217.00	1,219.84	.00	0	7,810.00-	.00	.00
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ-->	.00
								NET-->	.00
YTD KWH	45,966,339	YTD REV	3,217,708.56	YTD DVC REV	1,112.16				
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
11A	9,679,694	479,071.54	98,766.57	1,188.66	.00	0	.00	7,743.76-	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	9,679,694	479,071.54	98,766.57	1,188.66	.00	0	.00	7,743.76-	.00
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ-->	.00
								NET-->	.00
YTD KWH	128,755,693	YTD REV	7,743,884.49	YTD DVC REV	.00				
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
1P	1,737,525	165,990.69	.00	12,525.79	.00	0	3,897.31-	.00	.00
ADJ	0	1.24-	.00	4.70-	.00	0	.00	.00	.00
NET	1,737,525	165,989.45	.00	12,521.09	.00	0	3,897.31-	.00	.00
BILLED CONS	936	ACTIVE CONS	913	INACTIVE CONS	6	TOTAL CONS	919	PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	9	MULT METERS	0	DEVICES	0			.00	.00
KVA MIN BILLS	0	FINALED CONS	19	DMD BILLS	0			ADJ-->	.00
								NET-->	.00
YTD KWH	8,145,212	YTD REV	876,890.19	YTD DVC REV	6,797.03				
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2	2,275,135	236,754.99	.00	25,472.22	.00	0	5,103.01-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	2,275,135	236,754.99	.00	25,472.22	.00	0	5,103.01-	.00	.00
BILLED CONS	1524	ACTIVE CONS	1520	INACTIVE CONS	64	TOTAL CONS	1584	PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	83	MULT METERS	0	DEVICES	0			.00	.00
KVA MIN BILLS	0	FINALED CONS	6	DMD BILLS	0			ADJ-->	.00
								NET-->	.00
YTD KWH		YTD REV							

JAN 30, 2015 23:35

NOLIN RURAL ELECTRIC CO-OP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 227

REVENUE MO/YR: 12/2014 / FROM: 31-DEC-2014 23:35:46 / TO: 30-JAN-2015 23:35:49 / TYPE SERVICE: COOP / SYSTEM: MONT  
YTD KWH 27,178,686 YTD REV 3,183,980.62 YTD DVC REV 68,452.60

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2A	136,425	14,335.24	.00	3,249.63	.00	0	305.97-	.00	.00	
ADJ	1,100	112.46	.00	.00	.00	0	2.47-	.00	.00	
NET	137,525	14,447.70	.00	3,249.63	.00	0	308.44-	.00	.00	
BILLED CONS	196	ACTIVE CONS	184	INACTIVE CONS	12	TOTAL CONS	196	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	6	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	10	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	880,168	YTD REV	126,367.80	YTD DVC REV	8,407.71					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
3	1,653,454	138,464.84	27,339.10	4,332.00	.00	0	3,708.74-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	1,653,454	138,464.84	27,339.10	4,332.00	.00	0	3,708.74-	.00	.00	
BILLED CONS	152	ACTIVE CONS	151	INACTIVE CONS	2	TOTAL CONS	153	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	3	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	20,374,781	YTD REV	2,146,033.89	YTD DVC REV	20,870.26					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
4	5,684,881	418,608.14	88,673.67	.00	.00	0	12,751.19-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	5,684,881	418,608.14	88,673.67	.00	.00	0	12,751.19-	.00	.00	
BILLED CONS	98	ACTIVE CONS	100	INACTIVE CONS	2	TOTAL CONS	102	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	71,881,094	YTD REV	6,482,473.73	YTD DVC REV	13,735.64					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
5	0	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	2	TOTAL CONS	2	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00
							NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
70	130,719	.00	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	130,719	.00	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	3	INACTIVE CONS	0	TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00	
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		ADJ-->	.00	.00	.00

JAN 30, 2015 23:35

NOLIN RURAL ELECTRIC CO-OP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

ITEM 2  
PAGE 128

REVENUE MO/YR: 12/2014 / FROM: 31-DEC-2014 23:35:46 / TO: 30-JAN-2015 23:35:49 / TYPE SERVICE: COOP / SYSTEM: MON  
PAGE 16 OF 119  
PAGE 16 OF 119

YTD KWH 1,071,421 YTD REV .00 YTD DVC REV .00 NET--> .00 .00 .00 .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NETMT	0	615.06	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	615.06	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	31	INACTIVE CONS	0	TOTAL CONS	31	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	3	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	516,859	YTD REV	53,909.06	YTD DVC REV	603.60					

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J	GEN CRED
ADJ	55,208	0	0	0	0	0	0	.00
NET	55,208	0	0	0	0	0	0	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NTAX	0	348.97	.00	.00	63,388.12	471,772	1,068.76-	.00	.00	
ADJ	0	.00	.00	.00	7.06-	52-	.02-	.00	.00	
NET	0	348.97	.00	.00	63,381.06	471,720	1,068.78-	.00	.00	
BILLED CONS	86	ACTIVE CONS	88	INACTIVE CONS	28	TOTAL CONS	116	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6330			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	31	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	189,775	YTD REV	38,576.33	YTD DVC REV	33,170.70					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TAX	0	3,614.60	.00	.00	37,108.83	241,054	541.22-	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	3,614.60	.00	.00	37,108.83	241,054	541.22-	.00	.00	
BILLED CONS	119	ACTIVE CONS	119	INACTIVE CONS	10	TOTAL CONS	129	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	3254			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	9	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	1,976,629	YTD REV	372,641.09	YTD DVC REV	334,826.59					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	74,145,845	6,370,056.34	254,996.34	328,978.51	100,496.95	712,826	145,914.37-	7,743.76-	.00	
ADJ	3,212	309.81	.00	6.55-	7.06-	52-	8.21-	.00	.00	
NET	74,149,057	6,370,366.15	254,996.34	328,971.96	100,489.89	712,774	145,922.58-	7,743.76-	.00	
BILLED CONS	34440	ACTIVE CONS	34163	INACTIVE CONS	1646	TOTAL CONS	35809	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	787	MULT METERS	3	DEVICES	9584			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	491	DMD BILLS	0			ADJ-->	.00	.00
								NET-->	.00	.00
YTD KWH	791,141,075	YTD REV	74,915,395.45	YTD DVC REV	1,236,756.83					

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J	GEN CRED
	55,208	0	0	0	0	0	0	.00

DEC 31, 2014 23:35

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 2 126

REVENUE MO/YR: 11/2014 / FROM: 26-NOV-2014 23:35:15 / TO: 31-DEC-2014 23:35:46 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

PAGE 16 OF 119

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1	42,902,600	4,187,038.36	.00	281,111.46	.00	0	16,774.24	.00	.00	
ADJ	1,357	122.16	.00	.00	.00	0	1.13	.00	.00	
NET	42,903,957	4,187,160.52	.00	281,111.46	.00	0	16,775.37	.00	.00	
BILLED CONS	31422	ACTIVE CONS	31053	INACTIVE CONS	1548	TOTAL CONS	32601	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	645	MULT METERS	3	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	534	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	434,239,557	YTD REV	45,598,999.48	YTD DVC REV	686,537.35					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
10	3,788,834	223,182.65	40,217.00	1,219.84	.00	0	1,481.43	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	3,788,834	223,182.65	40,217.00	1,219.84	.00	0	1,481.43	.00	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	42,483,645	YTD REV	2,978,631.29	YTD DVC REV	1,019.48					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
11A	11,001,573	518,796.48	98,766.57	1,188.66	.00	0	.00	24,643.52-	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	11,001,573	518,796.48	98,766.57	1,188.66	.00	0	.00	24,643.52-	.00	
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	0	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	119,075,999	YTD REV	7,164,857.72	YTD DVC REV	.00					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
1P	1,529,732	149,337.36	.00	12,316.06	.00	0	598.05	.00	.00	
ADJ	0	.37-	.00	.47-	.00	0	.00	.00	.00	
NET	1,529,732	149,336.99	.00	12,315.59	.00	0	598.05	.00	.00	
BILLED CONS	910	ACTIVE CONS	884	INACTIVE CONS	7	TOTAL CONS	891	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	2	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	11	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	
YTD KWH	6,625,709	YTD REV	722,572.00	YTD DVC REV	5,978.62					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
2	2,133,809	226,075.50	.00	25,514.83	.00	0	834.26	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	2,133,809	226,075.50	.00	25,514.83	.00	0	834.26	.00	.00	
BILLED CONS	1527	ACTIVE CONS	1516	INACTIVE CONS	63	TOTAL CONS	1579	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	81	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	14	DMD BILLS	0	ADJ-->	.00	.00	.00	
						NET-->	.00	.00	.00	

DEC 31, 2014 23:35

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 127

REVENUE MO/YR: 11/2014 / FROM: 26-NOV-2014 23:35:15 / TO: 31-DEC-2014 23:35:46 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
YTD KWH 24,767,838 YTD REV

2,904,740.43 YTD DVC REV 62,415.82

PAGE 117 OF 119

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
2A	84,101	9,107.31	.00	2,868.98	.00	0	32.86	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	84,101	9,107.31	.00	2,868.98	.00	0	32.86	.00	.00
BILLED CONS	187 ACTIVE CONS		193 INACTIVE CONS		12 TOTAL CONS	205	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	24 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		13 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	818,595	YTD REV	117,397.77	YTD DVC REV		7,878.23			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
3	1,612,916	138,538.87	28,375.89	4,332.00	.00	0	630.69	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	1,612,916	138,538.87	28,375.89	4,332.00	.00	0	630.69	.00	.00
BILLED CONS	152 ACTIVE CONS		152 INACTIVE CONS		2 TOTAL CONS	154	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	18,733,369	YTD REV	1,978,323.97	YTD DVC REV		19,399.22			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
4	5,631,266	426,319.05	86,672.12	.00	.00	0	2,201.79	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	5,631,266	426,319.05	86,672.12	.00	.00	0	2,201.79	.00	.00
BILLED CONS	97 ACTIVE CONS		99 INACTIVE CONS		2 TOTAL CONS	101	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		1 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	66,186,972	YTD REV	5,974,072.04	YTD DVC REV		12,595.07			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
5	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		1 INACTIVE CONS		2 TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00
						NET-->	.00	.00	.00
YTD KWH	272	YTD REV	84.51	YTD DVC REV		2.69			

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
70	113,033	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	113,033	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		3 INACTIVE CONS		0 TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS		0 DEVICES		0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS		0	ADJ-->	.00	.00	.00

DEC 31, 2014 23:35

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

ITEM 2 128

REVENUE MO/YR: 11/2014 / FROM: 26-NOV-2014 23:35:15 / TO: 31-DEC-2014 23:35:46 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

PAGE 118 OF 119 .00

YTD KWH 940,702 YTD REV .00 YTD DVC REV .00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NETMT	0	467.18	.00	.00	.00	0	.00	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	467.18	.00	.00	.00	0	.00	.00	.00	
BILLED CONS	0	ACTIVE CONS	30	INACTIVE CONS	0	TOTAL CONS	30	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	4	MULT METERS	0	DEVICES	0			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	ADJ-->		.00	.00	.00
						NET-->		.00	.00	.00
YTD KWH	421,140	YTD REV	44,261.05	YTD DVC REV	553.30					

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J	GEN CRED
ADJ	46,927	0	0	0	0	0	0	.00
NET	0	0	0	0	0	0	0	.00
	46,927	0	0	0	0	0	0	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
NTAX	0	327.30	.00	.00	64,859.04	473,277	189.51	.00	.00	
ADJ	0	.00	.00	.00	91.66-	678-	.74-	.00	.00	
NET	0	327.30	.00	.00	64,767.38	472,599	188.77	.00	.00	
BILLED CONS	86	ACTIVE CONS	88	INACTIVE CONS	28	TOTAL CONS	116	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	6365			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	49	DMD BILLS	0	ADJ-->		.00	.00	.00
						NET-->		.00	.00	.00
YTD KWH	175,605	YTD REV	35,537.11	YTD DVC REV	30,448.35					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TAX	0	3,360.43	.00	.00	37,586.85	239,815	95.81	.00	.00	
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00	
NET	0	3,360.43	.00	.00	37,586.85	239,815	95.81	.00	.00	
BILLED CONS	119	ACTIVE CONS	118	INACTIVE CONS	10	TOTAL CONS	128	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	3240			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	9	DMD BILLS	0	ADJ-->		.00	.00	.00
						NET-->		.00	.00	.00
YTD KWH	1,809,841	YTD REV	341,093.74	YTD DVC REV	306,602.14					

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	
TOTAL	68,797,864	5,882,550.49	254,031.58	328,551.83	102,445.89	713,092	22,838.64	24,643.52-	.00	
ADJ	1,357	121.79	.00	.47-	91.66-	678-	.39	.00	.00	
NET	68,799,221	5,882,672.28	254,031.58	328,551.36	102,354.23	712,414	22,839.03	24,643.52-	.00	
BILLED CONS	34502	ACTIVE CONS	34139	INACTIVE CONS	1674	TOTAL CONS	35813	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	757	MULT METERS	3	DEVICES	9605			.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	631	DMD BILLS	0	ADJ-->		.00	.00	.00
						NET-->		.00	.00	.00
YTD KWH	716,279,244	YTD REV	67,860,571.11	YTD DVC REV	1,133,430.27					

	KWH U	KWH X	KWH G	KWH N	KWH H	KWH I	KWH J	GEN CRED
	46,927	0	0	0	0	0	0	.00



DEC 31, 2014 23:35

NOLIN RURAL ELECTRIC COOP CORP  
S A L E S R E P O R T --- RATE

BI-MESALRPT

PAGE 129  
ITEM 2

REVENUE MO/YR: 11/2014 / FROM: 26-NOV-2014 23:35:15 / TO: 31-DEC-2014 23:35:46 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING  
ADJ 0 0 0 0 0 0 0 0  
NET 46,927 0 0 0 0 0 0 0

PAGE 119 OF 119 .00  
.00

## CUMULATIVE (OVER) / UNDER RECOVERY OF FUEL

MONTH	FUEL ADJUSTMENT			(OVER)/UNDER RECOVERY
	PAID TO EAST KY POWER	RECEIVED FROM		
		MEMBERS	AGC	
Nov-14	(\$159,662)	(\$145,921)	(\$24,644)	10,903
Dec-14	(59,331)	(67,057)	(7,744)	15,470
Jan-15	(288,701)	(240,267)	(34,967)	(13,467)
Feb-15	(260,686)	(150,342)	(29,124)	(81,220)
Mar-15	(280,830)	(169,256)	(45,087)	(66,487)
Apr-15	(286,065)	(340,742)	(61,600)	116,277
May-15	(419,327)	(471,282)	(82,495)	134,450
Jun-15	(153,576)	(91,865)	(27,016)	(34,695)
Jul-15	(194,449)	(87,704)	(30,364)	(76,381)
Aug-15	(241,318)	(157,716)	(43,228)	(40,374)
Sep-15	(217,912)	(159,571)	(42,406)	(15,935)
Oct-15	(243,838)	(258,343)	(54,108)	68,613
Nov-15	(211,835)	(231,708)	(40,221)	60,094
Dec-15	(195,674)	(174,898)	(32,485)	11,709
Jan-16	(400,980)	(241,637)	(50,850)	(108,493)
Feb-16	(226,852)	(108,776)	(34,107)	(83,969)
Mar-16	(331,022)	(296,209)	(63,972)	29,159
Apr-16	(379,129)	(354,388)	(79,166)	54,425
May-16	(351,816)	(410,758)	(72,720)	131,662
Jun-16	(428,564)	(375,215)	(74,346)	20,997
Jul-16	(315,943)	(177,416)	(45,250)	(93,277)
Aug-16	(276,319)	(157,359)	(41,972)	(76,988)
Sep-16	(243,345)	(166,752)	(43,938)	(32,655)
Oct-16	(247,240)	(278,855)	(53,692)	85,307
<b>TOTALS</b>	<b>(\$6,414,414)</b>	<b>(\$5,314,037)</b>	<b>(\$1,115,502)</b>	<b>\$15,125</b>



**RESPONSE 4:**

If the recommendation not to change the base period fuel cost of East Kentucky is accepted, then Nolin RECC does not propose any changes to its existing rates.

If the alternative recommendation to reduce East Kentucky's base period fuel cost to \$0.02776/kWh is accepted, then Nolin RECC proposes the changes in its rates as shown in the following schedule. In addition, please see the Direct Testimony of Isaac S. Scott, concerning the discussion of a timing issue that effects Nolin RECC when there is a reestablishment of the base period fuel cost.

**NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION  
COMPARATIVE RATE SCHEDULES**

<b>SCHEDULE 1P*</b>			
<b>PREPAY SERVICE</b>		<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE		\$ 9.04	\$ 9.04
KWH CHARGE		\$ 0.08598	\$ 0.08349
PREPAY PER DAY		\$ 0.17000	\$ 0.17000
<b>SCHEDULE 1*</b>			
<b>RESIDENTIAL, FARM NON-FARM, TRAILERS AND MOBILE HOMES</b>		<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE		\$ 9.04	\$ 9.04
KWH CHARGE		\$ 0.08598	\$ 0.08349
<b>SCHEDULE 2*</b>			
<b>COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE</b>		<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE		\$ 16.82	\$ 16.82
RATE PER KWH		\$ 0.09274	\$ 0.09025
<b>SCHEDULE 3*</b>			
<b>LARGE POWER</b>		<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE		\$ 28.50	\$ 28.50
0-2500 KWH		\$ 0.07845	\$ 0.07596
2501-15000		\$ 0.07337	\$ 0.07088
15001 AND UP		\$ 0.07184	\$ 0.06935
DEMAND		\$ 4.95	\$ 4.95
<b>SCHEDULE 4*</b>			
<b>INDUSTRIAL</b>		<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE		\$ -	\$ -
0-3500 KWH		\$ 0.08248	\$ 0.07999
3501-10000		\$ 0.06789	\$ 0.06540
10001 AND UP		\$ 0.06410	\$ 0.06161
DEMAND		\$ 4.95	\$ 4.95
<b>SCHEDULE 5*</b>			
<b>RURAL LIGHT</b>		<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
S5-SL 100W HPS	75 KWH PER MONTH	\$ 10.06	\$ 9.87
S5-SL 70W LED	24 KWH PER MONTH	\$ 9.51	\$ 9.45
S5-DFL 100W HPS EP	44 KWH PER MONTH	\$ 8.82	\$ 8.71
S5-DFL 70W LED EP	24 KWH PER MONTH	\$ 16.93	\$ 16.87
S5-DFL 250W HPS EP	120 KWH PER MONTH	\$ 14.93	\$ 14.63
S5-DFL 108W LED EP	37 KWH PER MONTH	\$ 17.75	\$ 17.66
S5-DFL 400W HPS EP	188 KWH PER MONTH	\$ 20.33	\$ 19.86
S5-DFL 208W LED EP	71 KWH PER MONTH	\$ 19.95	\$ 19.77
S5-DFL 400W CONTEMPORARY UG	188 KWH PER MONTH	\$ 21.80	\$ 21.33
S5-LT 100W UG	44 KWH PER MONTH	\$ 13.07	\$ 12.96
S5-ORN UG 400W	145 KWH PER MONTH	\$ 34.26	\$ 33.90
S5-20' FP COLONIAL	65 KWH PER MONTH	\$ 33.59	\$ 33.43
S5-20' FP COLONIAL CONSTRPD	65 KWH PER MONTH	\$ 9.37	\$ 9.21

## NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION COMPARATIVE RATE SCHEDULES

<b>SCHEDULE 6*</b>			
<b>HIGH PRESSURE SODIUM (HPS) SERIES OR MULTIPLE</b>		<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
S6-SL 400W HPS	145 KWH PER MONTH	\$ 19.10	\$ 18.74
S6-SL 208W LED	71 KWH PER MONTH	\$ 16.03	\$ 15.85
S6-SL CITY WP 100W	50 KWH PER MONTH	\$ 9.66	\$ 9.54
S6-SL CITY-LED 70W	24 KWH PER MONTH	\$ 9.51	\$ 9.45
S6-SL WP 250W HPS	105 KWH PER MONTH	\$ 14.64	\$ 14.38
S6-SL WP 108W LED	37 KWH PER MONTH	\$ 11.09	\$ 11.00
S6-SL ORN AP 27,500 HPS	105 KWH PER MONTH	\$ 26.01	\$ 25.75
S6-SL ORN AP 50,000 HPS	145 KWH PER MONTH	\$ 29.68	\$ 29.32
S6-SL ORN UG 400W	145 KWH PER MONTH	\$ 34.56	\$ 34.20
S6-SL ORN AP 100W	50 KWH PER MONTH	\$ 21.91	\$ 21.79
S6-20' FP COLONIAL 150W	65 KWH PER MONTH	\$ 33.60	\$ 33.44
S6-20' FP COLONIAL CONSTRPD	65 KWH PER MONTH	\$ 9.37	\$ 9.21

  

<b>SCHEDULE 7*</b>			
<b>LARGE INDUSTRIAL RATE</b>		<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
DEMAND CHARGE PER KW		\$ 9.04	\$ 9.04
KWH CHARGE		\$ 0.05887	\$ 0.05638

  

<b>SCHEDULE 8*</b>			
<b>LARGE INDUSTRIAL-SEASONAL TIME OF DAY</b>		<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
DEMAND CHARGE PER KW		\$ 8.93	\$ 8.93
KWH CHARGE		\$ 0.05887	\$ 0.05638

  

<b>SCHEDULE 9*</b>			
<b>INDUSTRIAL RATE - 1,000 TO 4,999 KW</b>		<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE		\$ 1,194.27	\$ 1,194.27
CONTRACT DEMAND CHARGE PER KW		\$ 6.14	\$ 6.14
EXCESS OF CONTRACT DEMAND		\$ 8.93	\$ 8.93
KWH CHARGE		\$ 0.05679	\$ 0.05430

  

<b>SCHEDULE 10*</b>			
<b>INDUSTRIAL RATE- 5,000 TO 9,999 KW</b>		<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE		\$ 1,219.84	\$ 1,219.84
KWH CHARGE		\$ 0.05109	\$ 0.04860
CONTRACT DEMAND		\$ 6.14	\$ 6.14
EXCESS DEMAND		\$ 8.93	\$ 8.93

  

<b>SCHEDULE 11*</b>			
<b>INDUSTRIAL RATE OVER 10,000 KW*</b>		<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE		\$ 1,219.84	\$ 1,219.84
KWH CHARGE		\$ 0.04995	\$ 0.04746
CONTRACT DEMAND		\$ 6.14	\$ 6.14
EXCESS DEMAND		\$ 8.93	\$ 8.93

  

<b>SCHEDULE 12*</b>			
<b>INDUSTRIAL C - 1,000 TO 4,999 KW</b>		<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE		\$ 1,219.84	\$ 1,219.84
KWH CHARGE		\$ 0.05679	\$ 0.05430
CONTRACT DEMAND		\$ 6.14	\$ 6.14

  

<b>SCHEDULE 13*</b>			
<b>INDUSTRIAL C - 5,000 TO 9,999 KW</b>		<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE		\$ 1,219.84	\$ 1,219.84
KWH CHARGE		\$ 0.05109	\$ 0.04860
CONTRACT DEMAND		\$ 6.14	\$ 6.14

## NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION COMPARATIVE RATE SCHEDULES

<b>SCHEDULE 14*</b>		
<b>INDUSTRIAL C - OVER 10,000 KW</b>	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE	\$ 1,219.84	\$ 1,219.84
KWH CHARGE	\$ 0.04995	\$ 0.04746
CONTRACT DEMAND	\$ 6.14	\$ 6.14
<b>SPECIAL CONTRACT RATE &amp; RATE 15 (INTERRUPTIBLE)</b>		
	<b>PRESENT RATE</b>	<b>PROPOSED RATE</b>
CUSTOMER CHARGE	\$ 1,188.66	\$ 1,188.66
KWH CHARGE	\$ 0.04342	\$ 0.04104
CONTRACT DEMAND	\$ 6.83	\$ 6.83

**\*FUEL CLAUSE ADJUSTMENT**

ALL RATES ARE APPLICABLE TO THE FUEL ADJUSTMENT CLAUSE AND MAY BE INCREASED OR DECREASED BY AN AMOUNT PER KWH EQUAL TO THE FUEL ADJUSTMENT AMOUNT PER KWH AS BILLED BY THE WHOLESALE POWER SUPPLIER PLUS AN ALLOWANCE FOR LINE LOSSES. THE ALLOWANCE FOR MOVING AVERAGE OF SUCH LOSSES. THIS FUEL CLAUSE IS SUBJECT TO ALL OTHER APPLICABLE PROVISIONS AS SET OUT IN 807 KAR5:056.

If the recommendation not to change the base period fuel cost of East Kentucky Power is accepted, then Nolin RECC does not propose any changes to its existing rates and a tariff markup is not necessary.

If the alternative recommendation to reduce East Kentucky's base period fuel cost to \$0.0776/kWh is accepted, then please see the attached tariff sheets reflecting Nolin's proposed rate changes.

FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
15<sup>th</sup> 14<sup>th</sup> Revision Sheet No. 20

**CANCELING PSC KY NO. 10**  
14<sup>th</sup> 13<sup>th</sup> Revision Sheet No. 20

**CLASSIFICATION OF SERVICE**

**SCHEDULE 1 - RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES**

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all residents for uses in the home or on the farm, including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required total transformer capacity is 50 KVA or less, single or three phase.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$9.04

(R) All KWH Charge \$~~0.08598~~ per KWH \$0.08349

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$9.04.

DATE OF ISSUE	June 13, 2011	DATE EFFECTIVE	June 1, 2011
ISSUED BY		411 Ring Road	Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS
		President & CEO	

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00506, Dated May 31, 2011.



FOR ENTIRE SERVICE AREA

Nolin RECC  
 411 Ring Road  
 Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
 15<sup>th</sup> 14<sup>th</sup> Revision Sheet No. 22

**CANCELING PSC KY NO. 10**  
 14<sup>th</sup> 13<sup>th</sup> Revision Sheet No. 22

**CLASSIFICATION OF SERVICE**

**SCHEDULE 2 - COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE**

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to commercial members and small power loads requiring transformer capacity of 50 KVA or less, single phase and commercial members requiring three phase service with 50 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

Customer Charge \$16.82

(R) All KWH Charge \$0.09274 per KWH \$0.09025

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE: The minimum monthly charge for service shall be \$16.82.

DATE OF ISSUE	<del>June 13, 2011</del>	DATE EFFECTIVE	<del>June 1, 2011</del>
ISSUED BY		411 Ring Road	
		President & CEO	Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00506, Dated May 31, 2011.

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

PSC KY NO. 10  
13<sup>th</sup> 14<sup>th</sup> Revision Sheet No. 24

CANCELING PSC KY NO. 10  
12<sup>th</sup> 13<sup>th</sup> Revision Sheet No. 24

**CLASSIFICATION OF SERVICE**

**SCHEDULE 3 - LARGE POWER**

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be more than 50KVA and the demand would be 99 kw or less. All subject to the established rules and regulations of the Cooperative

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Customer Charge \$28.50

Demand Charge:

\$4.95 per kilowatt of billing demand per month

Energy Charge:

(R)	First 2,500 KWH per month	\$0.07845 net per KWH	\$0.07596
(R)	Next 12,500 KWH per month	\$0.07337 net per KWH	\$0.07088
(R)	Over 15,000 KWH per month	\$0.07184 net per KWH	\$0.06935

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE	June 13, 2011	DATE EFFECTIVE	June 1, 2011
ISSUED BY		411 Ring Road	Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00506, Dated May 31, 2011.

FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
12<sup>th</sup> 13<sup>th</sup> Revision Sheet No. 26

**CANCELING PSC KY NO. 10**  
11<sup>th</sup> 12<sup>th</sup> Revision Sheet No. 26

**CLASSIFICATION OF SERVICE**

**SCHEDULE 4 - INDUSTRIAL**

APPLICABLE: Entire Service Area

Page 5 of 17

AVAILABILITY OF SERVICE: Available to Members located on or near Cooperatives three phase lines whose transformer capacity would be less than 1000 KVA and the demand would be 100 kw or more. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

Demand Charge:

\$4.95 per kilowatt of billing demand per month

Energy Charge:

Page 5 of 17

- (R) First 3,500 KWH per month    ~~\$0.08248~~ net per KWH    \$0.07999
- (R) Next 6,500 KWH per month    ~~\$0.06789~~ net per KWH    \$0.06540
- (R) Over 10,000 KWH per month    ~~\$0.06410~~ net per KWH    \$0.06161

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE	<del>June 13, 2011</del>	DATE EFFECTIVE	June 1, 2011
ISSUED BY		411 Ring Road	Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS
		President & CEO	

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00506, Dated May 31, 2011.

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**CANCELING PSC KY NO. 10**  
16<sup>th</sup> 17<sup>th</sup> Revision Sheet No. 28

### CLASSIFICATION OF SERVICE

#### SCHEDULE 5 - SECURITY LIGHTS

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all Members of the Cooperative subject to the established rules and regulations of the Cooperative.

	TYPES OF SERVICES AVAILABLE	PER MONTH CHARGE	
		PER UNIT	PER MONTH
(R)	H.P.S. 100 Watt on a twenty-five foot (25') pole or an existing pole	\$10.06	\$9.87
	L.E.D. 70 Watt on a twenty-five foot (25') pole or an existing pole	\$9.51	\$9.45
	Directional floodlight 100 Watt HPS to be mounted on existing pole	\$8.82	\$8.71
	Directional floodlight 70 Watt L.E.D. to be mounted on existing pole	\$16.93	\$16.87
	Directional floodlight 250 Watt HPS to be mounted on existing pole	\$14.93	\$14.63
	Directional floodlight 108 Watt L.E.D. to be mounted on existing pole	\$17.75	\$17.66
	Directional floodlight 400 Watt HPS to be mounted on existing pole	\$20.33	\$19.86
	Directional floodlight 208 Watt L.E.D. to be mounted on existing pole	\$19.95	\$19.77
	Colonial Type 100 Watt HPS with twenty-foot (20') fiberglass colonial post for underground service only	\$13.07	\$12.96
	Contemporary Type 400 Watt HPS - for underground service only; to be used with the thirty-foot fiberglass pole - (charge does not include pole)	\$21.80	\$21.33
	Thirty-foot (30') fiberglass pole; to be used with underground services only	\$10.63	
	Twenty-five foot (25') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.46	
	Thirty-foot (30') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.84	
	Twenty-five foot (25') wood pole for underground services only - (charge does not include lighting fixture)	\$3.44	

DATE OF ISSUE November 6, 2015

DATE EFFECTIVE January 8, 2015

ISSUED BY \_\_\_\_\_  
President & CEO

Nolin RECC  
 411 Ring Road  
 Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
 Original 1<sup>st</sup> Revision Sheet No. 28.1

**CANCELING PSC KY NO. 10**  
 Original Sheet No. 28.1

**CLASSIFICATION OF SERVICE**

**SCHEDULE 5 - SECURITY LIGHTS (cont.)**

TYPES OF SERVICES AVAILABLE	PER MONTH CHARGE	
	PER UNIT	
Thirty-foot (30') wood pole for underground services only - (charge does not include lighting fixture)	\$3.83	
(R) Acorn Contemporary Type 400 Watt HPS – for underground service only; to be used with the thirty (30') foot fiberglass pole – (Charge does not include pole.)	\$34.26	\$33.90
Santa Rosa Contemporary Type 150 Watt HPS – for underground service only; to be used with twenty (20') foot fluted pole	\$33.59	\$33.43
Santa Rosa Contemporary Type 150 Watt HPS – for underground service only; to be used with twenty (20') foot fluted pole – (charge does not include lighting fixture or pole)	\$9.37	\$9.21

DATE OF ISSUE November 6, 2015

DATE EFFECTIVE January 8, 2015

ISSUED BY \_\_\_\_\_  
 President & CEO

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
17<sup>th</sup> 18<sup>th</sup> Revision Sheet No. 31

**CANCELING PSC KY NO. 10**  
16<sup>th</sup> 17<sup>th</sup> Revision Sheet No. 31

**CLASSIFICATION OF SERVICE**

**SCHEDULE 6 - STREET LIGHTING (Cont'd.)**

RATE:

High Pressure Sodium (H.P.S.), Light Emitting Diode (L.E.D.), Series or Multiple.

Item 5  
Page 6 of 17

STANDARD OVERHEAD (WOOD POLE):

	<u>Watts/Light</u>		
H.P.S. fixture	100	\$9.66 \$9.54 per light per mth	(R)
H.P.S. fixture	250	\$14.64 \$14.38 per light per mth	(R)
H.P.S. fixture	400	\$19.10 \$18.74 per light per mth	(R)
L.E.D. fixture	70	\$9.51 \$9.45 per light per mth	(R)
L.E.D. fixture	108	\$11.09 \$11.00 per light per mth	(R)
L.E.D. fixture	208	\$16.03 \$15.85 per light per mth	(R)

ORNAMENTAL SERVICE OVERHEAD (Aluminum Poles)

Item 5  
Page 6 of 17

	<u>Watts/Light</u>		
H.P.S. fixture	100	\$21.91 \$21.79 per light per mth	(R)
H.P.S. fixture	250	\$26.01 \$25.75 per light per mth	(R)
H.P.S. fixture	400	\$29.68 \$29.32 per light per mth	(R)

ORNAMENTAL SERVICE UNDERGROUND (Fiberglass Poles)

	<u>Watts/Light</u>		
H.P.S. fixture	400	\$34.56 \$34.20 per light per mth	(R)
H.P. S. fixture	150	\$33.60 \$33.44 per light per mth	(R)
Santa Rosa with 20' fluted pole			
H.P.S. fixture	150	\$9.37 \$9.21 per light per mth	(R)
(Charge does not include lighting fixture or pole)			

**FUEL ADJUSTMENT CLAUSE:** The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE November 6, 2015  
DATE EFFECTIVE January 8, 2016

ISSUED BY \_\_\_\_\_  
President & CEO

FOR ENTIRE SERVICE AREA

Nolin RECC  
 411 Ring Road  
Elizabethtown, KY 42701-8701

**PSC KY NO. 10**  
 13<sup>th</sup> 12<sup>th</sup>-Revision Sheet No. 32

**CANCELING PSC KY NO. 10**  
 12<sup>th</sup> 11<sup>th</sup> Revision Sheet No. 32

**CLASSIFICATION OF SERVICE**

**SCHEDULE 7 - INDUSTRIAL**

APPLICABLE: Entire Service Area - where three phase service is available at available voltages.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz at 12,470 volts, primary service as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Demand Charge:

\$9.04 per kilowatt of billing demand per month

Energy Charge:

(R) All KWH at ~~\$0.05887~~ net per KWH \$0.05638

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the Special Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE	June 13, 2011	DATE EFFECTIVE	June 1, 2011
ISSUED BY		411 Ring Road	Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS
		President & CEO	

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00506, Dated May 31, 2011.

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

PSC KY NO. 10  
~~12<sup>th</sup>~~ 11<sup>th</sup> Revision Sheet No. 34

CANCELING PSC KY NO. 10  
~~11<sup>th</sup>~~ 10<sup>th</sup> Revision Sheet No. 34

**CLASSIFICATION OF SERVICE**

**SCHEDULE 8 - SEASONAL TIME OF DAY**

APPLICABLE: Entire service area where three phase service is available.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz voltages as agreed to in the five (5) year Contract for Service.

\*RATES PER MONTH:

Demand Charge: \$8.93 per kilowatt of billing demand per month

(R) Energy Charge: All KWH at \$0.05887 net per KWH \$0.05638

MINIMUM MONTHLY CHARGE: The computed minimum monthly charge shall be as specified in the Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen (15) minutes interval (adjusted for power factor) in the below listed hours for each month.

<u>MONTHS</u>	<u>E.S.T. HOURS APPLICABLE FOR DEMAND BILLING</u>
October thru April	7:00 a.m. E.S.T. to 12 Noon E.S.T. 5:00 p.m. E.S.T. to 10:00 p.m. E.S.T.
May thru September	10:00 a.m. E.S.T. to 10:00 p.m. E.S.T.

Demands outside of the above hours will be disregarded for billing purposes.

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE <del>June 13, 2011</del>	DATE EFFECTIVE <del>June 1, 2011</del>
ISSUED BY _____	411 Ring Road Elizabethtown, KY 42701-6767
NAME	TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. ~~2010-00506~~, Dated May 31, 2011.



Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
13<sup>th</sup> 12<sup>th</sup> Revision Sheet No. 36

**CANCELING PSC KY NO. 10**  
12<sup>th</sup> 11<sup>th</sup> Revision Sheet No. 36

**CLASSIFICATION OF SERVICE**

**SCHEDULE 9 - INDUSTRIAL**

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,194.27 where the industrial consumer demands and/or location requires construction of a substation.

\$610.48 where the industrial consumer's demand or location permits service from an existing substation.

Demand Charge: \$6.14 per kW of contract demand  
\$8.93 per kW for all billing demand in excess of contract demand

(R) Energy Charge: \$0.05679 per kWh \$0.05430

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

<u>DATE OF ISSUE</u> June 13, 2011	<u>DATE EFFECTIVE</u> June 1, 2011	
<u>ISSUED BY</u>	411 Ring Road Elizabethtown, KY 42701-6767	
<u>NAME</u>	<u>TITLE</u>	<u>ADDRESS</u>

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00506, Dated May 31, 2011.

Nolin RECC  
 411 Ring Road  
 Elizabethtown, KY 42701-6767

PSC KY NO. 10  
 13<sup>th</sup> 12<sup>th</sup> Revision Sheet No. 38

CANCELING PSC KY NO. 10  
 12<sup>th</sup> 11<sup>th</sup> Revision Sheet No. 38

**CLASSIFICATION OF SERVICE**

**SCHEDULE 10 - INDUSTRIAL**

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand. <sup>Item 5</sup> 12 of 17

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- Consumer Charge: \$1,219.84
- Demand Charge: \$6.14 per kW of contract demand  
 \$8.93 per kW for all billing demand in excess of contract demand
- (R) Energy Charge: \$0.05109 per kWh \$0.04860

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below: <sup>12 of 17</sup>

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE	June 13, 2011	DATE EFFECTIVE	June 1, 2011
ISSUED BY		411 Ring Road	
		President & CEO	Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00506, Dated May 31, 2011.

FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
13<sup>th</sup> 12<sup>th</sup> Revision Sheet No. 40

**CANCELING PSC KY NO. 10**  
12<sup>th</sup> 11<sup>th</sup> Revision Sheet No. 40

**CLASSIFICATION OF SERVICE**

**SCHEDULE 11 - INDUSTRIAL**

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

	<u>Consumer Charge:</u>	\$1,219.84	
	<u>Demand Charge:</u>	\$6.14 per kW of contract	
		\$8.93 per kW for all billing demand in excess of contract demand	
(R)	<u>Energy Charge:</u>	\$0.04995 per kWh	\$0.04746

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

<u>DATE OF ISSUE</u> <del>June 13, 2011</del>	<u>DATE EFFECTIVE</u> <del>June 1, 2011</del>
<u>ISSUED BY</u>	411 Ring Road President & CEO Elizabethtown, KY 42701-6767
<u>NAME</u>	<u>TITLE</u> <u>ADDRESS</u>

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00506, Dated May 31, 2011.

Nolin RECC  
 411 Ring Road  
 Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
 13<sup>th</sup> ~~12<sup>th</sup>~~ Revision Sheet No. 42

**CANCELING PSC KY NO. 10**  
 12<sup>th</sup> ~~11<sup>th</sup>~~ Revision Sheet No. 42

**CLASSIFICATION OF SERVICE**

**SCHEDULE 12 - INDUSTRIAL C**

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

\$1,219.84 where the industrial consumer demands and/or location requires construction of a substation.  
 \$610.48 where the industrial consumer's demand or location permits service from an existing substation.

Demand Charge: \$6.14 per kW of billing demand

(R) Energy Charge: \$0.05679 per kWh \$0.05430

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month, or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE <u>June 13, 2011</u>	DATE EFFECTIVE <u>June 1, 2011</u>
ISSUED BY _____	411 Ring Road Elizabethtown, KY 42701-6767
NAME	TITLE ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00506, Dated May 31, 2011.

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
13<sup>th</sup> 12<sup>th</sup> Revision Sheet No. 44

**CANCELING PSC KY NO. 10**  
12<sup>th</sup> 11<sup>th</sup> Revision Sheet No. 44

**CLASSIFICATION OF SERVICE**

**SCHEDULE 13 - INDUSTRIAL C**

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

	<u>Consumer Charge:</u>	\$1,219.84	
	<u>Demand Charge:</u>	\$6.14 per kW of billing demand	
(R)	<u>Energy Charge:</u>	\$0.05109 per kWh	\$0.04860

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

<u>DATE OF ISSUE</u> <del>June 13, 2011</del>	<u>DATE EFFECTIVE</u> <del>June 1, 2011</del>
<u>ISSUED BY</u> _____	411 Ring Road Elizabethtown, KY 42701-6767
<u>NAME</u>	<u>TITLE</u> <u>ADDRESS</u>

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00506, Dated May 31, 2011.

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
~~13<sup>th</sup>~~ ~~12<sup>th</sup>~~ Revision Sheet No. 46

**CANCELING PSC KY NO. 10**  
~~12<sup>th</sup>~~ ~~11<sup>th</sup>~~ Revision Sheet No. 46

**CLASSIFICATION OF SERVICE**

**SCHEDULE 14 - INDUSTRIAL C**

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

(R)	<u>Consumer Charge:</u>	\$1,219.84
	<u>Demand Charge:</u>	\$6.14 per kW of billing demand
	<u>Energy Charge:</u>	\$0.04995 per kWh    \$0.04746

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

<u>DATE OF ISSUE</u> <del>June 13, 2011</del>	<u>DATE EFFECTIVE</u> <del>June 1, 2011</del>
<u>ISSUED BY</u>	411 Ring Road
	Elizabethtown, KY 42701-6767
<u>NAME</u>	<u>TITLE</u> <u>ADDRESS</u>

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2010-00506, Dated May 31, 2011.

Special Contract Rates – AGC Automotive

Effective for Service Rendered on and after June 1, 2011,  
Pursuant to KPSC Order dated May 31, 2011 in Case No. 2010-00506

Rates

<u>Description</u>	<u>Initial Contract Rate</u>	<u>Current Approved Rate</u>
Customer Charge [Paragraph 4(f)]	\$1,143.23/month	\$1,188.66/month
Demand Charge [Paragraph 4(d)]	\$ 6.48/kW/month	\$6.83/kW/month
Energy Charge [Paragraph 4(e)]	\$0.04741/kWh/month	<del>\$0.04342/kWh/month</del> \$0.04104

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION

REQUEST 6.

Provide and explain the internal procedures in place to ensure the timely filing of:

- (a) FAC filings made pursuant to 807 KAR 5:056, Sections 1(7) and (9):
- (b) The affidavit certifying compliance or noncompliance with 807 KAR 5:056 as required by Commission Order in initiating FAC reviews: and,
- (c) The affidavit of publication of hearing notice as required by Commission Order in initiating FAC reviews.

RESPONSE:

(a) The internal procedures in place to ensure the timely filing of the FAC filings are as follows:

1. The invoice from the wholesale power supplier (East Kentucky Power) is received around the 5<sup>th</sup> of the month for the purchased power from the previous month.
2. The FAC to be billed is calculated using the requisition computation form for both members and contract billings.
3. The FAC applied to member's billings is applied to the member's usage the following month. The contract billing FAC is calculated and applied to bills rendered for the current month as stated in the contract.
4. The required ten day submission of the computation to the commission is met for members FAC calculations. The contract billing accounts are generated around the 18<sup>th</sup> of the month after the FAC to apply was calculated around the 5<sup>th</sup> of the month which is also in compliance.



NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION

- (b) The affidavit certifying compliance or noncompliance with 807 KAR 5:056 as required by Commission Order in initiating FAC reviews are completed and submitted to the Commission shortly after the order is issued in order to meet the required due date of 21 days after the Order is dated.
- (c) Kentucky Association of Electric Cooperative/Kentucky Living confirms FAC orders via the PSC.ky.gov website. Two months prior to the hearing, Kentucky Living confirms with the co-op the publication issue that will carry the hearing notice. One month prior, the co-op receives a copy of the hearing notice that will be published. On publication mail day, upon USPS postal confirmation, an electronic copy and a hardcopy affidavit are sent to the co-op by Kentucky Living. The affidavit of publication of hearing notice as required by Commission Order in initiating FAC reviews is then submitted by the co-op to the Commission.