

115 Jackson Energy Lane McKee, Kentucky 40447 Telephone (606) 364-1000 ● Fax (606 364-1007

### RECEIVED

MAR 01 2017

PUBLIC SERVICE COMMISSION

February 28, 2017

Talina R. Mathews, Executive Director Kentucky Public Service Commission 211 Sower Boulevard P O Box 615 Frankfort, KY 40602-0615

RE: Case No. 2017-00015

Dear Ms. Mathews:

In accordance with the above case, we are enclosing an original and six (6) copies regarding the fuel adjustment for the period from November 1, 2017 through October 31, 2016.

Should you have any questions or need further information, please contact our office.

Sincerely,

Ryan Henderson

Vice President of Corporate Services

Enclosure

# JACKSON ENERGY COOPERATIVE CORPORATION

## **FUEL ADJUSTMENT CLAUSE**

CASE NO. 2017-00015

### JACKSON ENERGY COOPERATIVE CORPORATION

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### CASE NO. 2017-00015

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- 3. SCHEDULE OF CHANGE IN BASE FUEL COST PER KWH
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- 5. STATEMENT OF PROPOSED CHANGES IN RATES
- 6. INTERNAL PROCEDURES EXPLAINED

### STATE OF KENTUCKY)

**COUNTY OF JACKSON)** 

I, Carol Wright, state that I am the President and Chief Executive Officer, of Jackson Energy Cooperative, that I have personal knowledge of the matters set forth in this response to the Commission's request for information, and that the statements and calculations contained in each are true as I verily believe.

This Zyth day of February 2017

SUBSCRIBED AND SWORN to before me by Carol Wright this 24th day of February, 2017.

Notary Public, KY State at Large

My Commission Expires: 1/19/18

### STATE OF KENTUCKY)

**COUNTY OF JACKSON)** 

I, Mark Keene, state that I am the Manager of Finance, of Jackson Energy Cooperative, that I have personal knowledge of the matters set forth in this response to the Commission's request for information, and that the statements and calculations contained in each are true as I verily believe.

This 24 day of February 2017

Mark Keene

SUBSCRIBED AND SWORN to before me by Mark Keene this 24th day of February, 2017.

Notary Public, KY State at Large

My Commission Expires: 1/19/18

# JACKSON ENERGY COOPERATIVE CORPORATION CASE NO. 2017-00015

# IF IT IS NECESSARY TO GIVE TESTIMONY IN CASE NO. 2017-00015 THE FOLLOWING WITNESSES WILL BE AVAILABLE:

MRS. CAROL WRIGHT

MR. MARK KEENE

Nitness: Mark Keene

JACKSON ENERGY COOPERATIVE CORPORATION CALCULATION OF 12 MONTH AVERAGE LINE LOSS FOR THE MONTHS OF NOVEMBER 2014 THROUGH OCTOBER 2016

Exhibit

1(A)

Page of

1 1

November 2014   89,364,885   85,729,280   93,042   3,542,363						
November 2013 85,154,525 88,657,190 99,435 (3,602,100) December 100,362,807 104,941,324 110,890 (4,668,207) January 2014 130,371,180 117,883,226 129,558 12,356,386 February 98,804,017 87,780,242 94,111 10,929,664 March 91,0224 72,865,561 82,049 18,888,674 April 60,634,356 57,155,891 75,756 3,402,909 May 64,495,743 64,355,069 85,468 55,206 June 71,738,756 69,642,189 95,785 2,000,762 July 72,335,449 67,387,625 85,547 4,862,377 August 74,726,54 69,137,311 84,949 5,506,274 September 62,123,926 56,127,212 73,187 5,023,527 October 61,861,838 70,924,729 90,484 (9,053,375) Nov. 2013-Oct 2014 89,364,655 85,729,280 93,042 3,422,363 Dec. 2013-Nov 2014 93,756,869 71,920,862 104,188 (43,191,99) Jan. 2014-Dec. 2014 93,075,869 91,280,357 11,100,626 52,282,590 541 December 2015 91,1226,114 108,252,462 114,888 3,358,764 42,89,966 4,55 February 2015 111,226,114 108,252,462 114,888 3,358,764 114,288 3,358,764 114,280,003 99,128,352 95,579 18,101,899 16,672,912 143,220,003 99,128,352 95,579 18,101,899 16,672,912 143,220,003 99,128,352 95,579 18,101,899 16,672,912 143,220,003 99,128,353 10,079,452 44,289,966 4,55 February 2015 995,599,417 94,499,7036 10,014,20 51,444,20 50 54,443,444,20 50 54,443,444,20 50 54,444,20 50 5				OFFICE	LINE LO	SS
December   100,362,807   104,941,324   110,690   (4,689,207)	MONTH	PURCHASES	SALES	USE	KWH	%
January 2014	November 2013	85,154,525	88,657,190	99,435	(3,602,100)	
January 2014 130,371,180 117,883,226 129,558 12,385,396 February 98,804,017 87,780,242 94,111 10,929,664 March 91,028,284 72,856,5651 82,049 18,089,674 April 60,634,356 57,155,691 75,756 3,402,909 May 94,495,743 64,355,069 85,468 55,206 June 71,738,756 69,642,189 95,785 2,000,782 July 172,335,449 67,387,525 85,547 4,862,377 August 74,728,534 691,37,311 84,949 5,506,274 September 62,123,926 56,127,212 73,187 5,923,527 October 61,961,838 70,924,729 90,484 (0,953,375) Nov. 2013-Oct 2014 98,366,468 85,729,280 93,042 3,542,363 June 2014-Dec. 2014 98,366,468 85,729,280 93,042 3,542,363 Jan. 2014-Dec. 2014 93,075,669 97,290,682 104,186 (4,319,199) Jan. 2014-Dec. 2014 1,176,114 108,252,462 114,888 3,358,764 1,471,161 5,22 March 2015 962,017,371 906,638,953 1,079,452 44,298,966 4,65 February 2015 117,26,114 108,252,462 114,888 3,358,764 1,471,161 5,32 March 2015 982,901,370 966,338,953 1,079,452 44,298,966 4,65 February 2015 986,520,774 906,538,551 1,078,452 44,298,966 4,65 February 2015 986,520,774 906,538,551 1,078,237 45,504,025 5,07 May 2015 986,520,774 906,338,512 1,078,237 45,504,025 5,07 May 2014-May 2015 986,520,774 906,338,512 1,078,237 45,504,025 5,07 May 2015 978,534,544 906,538,512 1,078,237 45,504,025 5,07 May 2015 978,334,544 906,338,512 1,078,237 45,504,025 5,07 May 2015 978,334,544 906,335,519 1,006,6273 47,746,161 4,91 July 2015 978,334,544 906,935,519 1,006,6273 47,746,161 4,91 July 2015 978,334,519 907,568,811 10,76,237 45,504,025 5,07 May 2015 978,534,519 907,568,811 10,778,237 45,504,025 5,07 May 2015 978,584,519 907,568,517 908,338 90,722 65,439,59 90,333 90,723 68,538,519 90,334 90,724 47,864,443 5,01 July 2015 978,584,519 908,385,512 1,078,237 45,504,025 5,07 May 2015 978,584,519 908,385,512 1,078,237 45,504,025 5,07 May 2015 978,584,519 908,385,512 1,078,237 48,504,025 5,07 May 2015 978,584,519 908,385,512	December	100.362.807	104.941.324	110.690	(4.689.207)	
March April 60,634,356 57,155,691 75,756 3,402,909 May 64,495,743 60,634,356 67,155,691 77,738,756 3,040,2099 June 71,738,756 96,842,189 95,785 2,000,782 July 72,335,449 67,387,531 88,499 5,506,274 89,137,311 84,949 5,506,274 89,137,311 84,949 5,506,274 89,137,311 84,949 85,763,757 89,948,772 89,948,747 89,948,747 89,948,747 89,948,747 89,948,747 89,948,747 89,948,747 89,948,747 89,948,748,748,748,748,748,748,748,748,748,7						
March April 60,634,356 57,155,691 75,756 3,402,909 May 64,495,743 60,634,356 67,155,691 77,738,756 3,040,2099 June 71,738,756 96,842,189 95,785 2,000,782 July 72,335,449 67,387,531 88,499 5,506,274 89,137,311 84,949 5,506,274 89,137,311 84,949 5,506,274 89,137,311 84,949 85,763,757 89,948,772 89,948,747 89,948,747 89,948,747 89,948,747 89,948,747 89,948,747 89,948,747 89,948,747 89,948,748,748,748,748,748,748,748,748,748,7	February	98 804 017	87 780 242	94 111	10 929 664	
April 60,834,356 57,155,691 75,756 3,402,909 May 64,495,743 64,355,069 85,468 55,206 June 71,738,756 69,642,189 95,785 2,000,782 July 72,335,449 67,387,525 85,547 4,862,377 August 74,728,534 69,137,311 84,949 5,506,274 September 62,129,226 56,127,212 73,187 5,923,527 Cclober 61,961,838 70,924,729 90,484 (9,053,375) Nov. 2013-Oct.2014 91,379,415 926,848,269 1,107,019 45,784,127 4,70 November 2014 89,364,685 85,729,280 93,042 3,542,363 Dec. 2013-Nov.2014 970,495,75 923,920,359 1,100,626 52,928,590 5,41 December 2014 93,075,669 97,290,682 104,186 (4,319,199) Jan. 2014-Dec. 2014 930,075,669 97,290,682 104,186 (4,319,199) Jan. 2014-Dec. 2014 970,662,437 916,269,717 1,094,122 53,288,598 5,49 January 2015 111,726,114 108,252,462 114,888 3,358,764 Feb. 2014-Jan. 2015 95,2017,371 906,638,953 1,079,452 44,288,966 4,65 February 2015 95,393,417 914,987,036 1,081,220 51,471,161 5,32 March 2015 95,893,347 914,997,036 1,081,220 51,471,161 5,32 March 2015 82,390,237 65,438,356 78,969 16,872,912 April 2015 96,520,774 906,938,512 1,076,237 48,504,025 5,07 May 2014-May 2015 95,598,417 914,987,036 1,081,220 51,471,161 5,32 March 2014-May 2015 95,598,417 946,430,338 80,172 (594,379) June 2015 104,264						
May         64,495,743         64,355,069         85,468         55,206           Julny         71,738,756         69,642,189         95,785         2,000,782           July         72,335,449         67,387,625         85,547         4,862,377           August         74,728,554         69,137,311         84,949         5,506,274           September         62,123,926         56,127,212         73,187         5,923,527           October         61,961,838         70,924,729         90,884         (9,053,375)           Nov. 2014         973,739,415         926,848,269         1,107,019         45,784,126         4,70           Dec. 2014         90,948,44         90,953,75         923,920,359         1,100,626         52,926,599         5,51           December 2014         90,662,437         916,269,717         1,004,122         53,298,599         5,1           Jan. 2014-Dec. 2014         970,662,437         916,269,717         1,004,122         53,298,599         5,4           January 2015         111,726,114         108,252,462         114,888         3,358,764           Feb. 2014-Jan. 2015         76,539,417         906,682,953         1,078,212         54,299,966         4,5           Apr. 2014-Mar. 201						
Juley 71,738,756 69,642,189 95,785 2,000,782 July 72,335,449 67,387,525 85,547 4,862,377 August 74,728,534 69,137,311 84,949 5,506,274 September 62,123,926 56,127,212 73,187 5,923,527 October 61,981,838 70,994,729 90,484 (9,053,75) Nov. 2013-Oct,2014 973,739,415 926,848,269 1,107,019 45,784,127 4,70 November 2014 93,075,669 97,290,682 104,186 (4,319,199) January 2015 95,071,731 906,638,953 1,006,265 2,925,859 5,41 January 2015 111,726,114 108,252,462 114,888 3,358,764 Feb. 2014-Jan. 2015 962,017,371 906,638,953 1,079,452 44,299,966 4,55 February 2015 14,326,063 96,128,325 95,879 18,101,859 Mar. 2014-Feb. 2015 967,539,417 914,987,036 1,081,220 51,471,161 5,32 March 2015 42,390,237 65,438,356 78,869 16,872,912 May 2014-Apr. 2015 98,263,760 56,525,372 75,853 1,652,839 May 2014-Apr. 2015 95,819,165 906,891,781 1,072,941 47,864,443 5,01 June 2015 11,18,101 99,534,194 99,67,45,519 1,006,627 47,786,115 91,394,114 64,308,338 80,172 (694,376) July 2015 71,818,010 69,495,97 84,301 1,033,247,84,443 5,01 July 2015 71,818,010 69,495,97 84,301 1,033,249 1,034,249	•					
July 72,335,449 67,387,525 85,547 4,862,377 August 74,728,534 69,137,311 84,949 5,506,274 September 62,23,926 56,127,212 73,187 5,923,527 Clober 61,961,838 70,924,729 90,484 (9,053,375) Nov. 2013-Oct.2014 89,364,865 92,586,269 1,107,019 45,784,127 4,70 November 2014 89,364,865 85,729,280 93,042 3,542,363 Poccember 2014 970,662,437 916,269,717 1,004,122 53,298,598 5,49 Jan. 2014-Dec. 2014 970,662,437 916,269,717 1,094,122 53,298,598 5,49 Jan. 2014-Dec. 2014 970,662,437 916,269,717 1,094,122 53,298,598 5,49 Jan. 2014-Dec. 2015 962,017,371 906,638,953 1,079,452 44,299,866 4,65 February 2015 114,326,063 96,128,325 95,879 18,101,859 Marz. 2014-Feb. 2015 82,390,237 65,438,356 78,669 16,872,912 Apr. 2014-Mar. 2015 958,901,370 907,568,831 1,078,414 50,254,399 5,24 April 2015 82,53760 56,525,372 75,853 1,652,355 May 2014-Apr. 2015 958,901,370 907,568,831 1,078,140 50,254,399 5,24 April 2015 82,53760 56,525,372 75,853 1,652,355 May 2014-Apr. 2015 958,901,370 907,568,831 1,078,140 50,254,399 5,24 April 2014-Mar 2015 958,901,370 907,568,831 1,078,140 50,254,399 5,24 April 2015 96,520,774 906,938,512 1,078,237 48,504,025 5,07 May 2014-June 2015 June 2014-May 2015 958,918,169 96,838,1781 1,072,941 47,884,443 5,01 June 2014-May 2015 958,98,1419 906,745,519 1,061,457 48,091,443 5,03 July 2015 77,833,545 73,726,087 90,363 4,017,095 Aug. 2014-July 2015 78,33,545 91,655 913,084,081 1,006,273 47,246,161 4,91 August 2015 78,304,504 91	•					
August 74,728,534 69,137,311 84,949 5,506,274 September 62,123,926 56,127,212 73,187 5,923,527 October 61,961,838 70,924,729 90,484 (9,053,375) Nov. 2013-Oct.2014 973,739,415 926,848,269 1,107,019 45,784,127 4,70 November 2014 973,739,415 926,848,269 1,107,019 45,784,127 4,70 November 2014 977,949,675 923,920,359 1,100,626 52,928,590 5,41 December 2014 977,949,675 923,920,359 1,100,626 52,928,590 5,41 December 2014 977,949,675 923,920,359 1,100,626 52,928,590 5,41 January 2015 111,726,114 108,252,462 114,888 3,358,764 February 2015 111,726,114 108,252,462 114,888 3,358,764 February 2015 967,539,417 914,937,036 1,081,220 51,471,161 5.32 Marc 2014-Feb. 2015 967,539,417 914,937,036 1,081,220 51,471,161 5.32 Apr. 2014-Mar. 2015 968,901,370 907,568,831 1,078,140 50,254,399 5.24 April 2015 958,901,370 907,568,831 1,078,140 50,254,399 5.24 April 2015 97,308,512 1,078,237 48,504,025 5.07 Bay 2014-June 2015 1,008,508,512 1,078,237 48,504,025 5.07 Bay 2015 958,901,908,512 1,078,237 48,504,025 5.07 Bay 2015 97,308,512 1,078,237 48,504,025 5.07 Bay 2015 97,308,508,512 1,078,237 48,504,025 5.07 Bay 2015 97,308,508,512 1,078,237 48,504,025 5.07 Bay 2015 97,308,508,508,508,508,508,508,508,508,508,5						
September         62,123,926         56,127,212         73,187         5,923,527           October         61,961,838         70,924,729         90,484         (9,053,375)           Nov. 2013-Oct.2014         83,364,685         85,729,280         93,042         3,542,363           Dec. 2013-Nov.2014         97,946,575         923,920,359         1,100,626         52,928,590         54,1           Dec. 2013-Nov.2014         93,075,669         97,290,682         104,186         (4,319,199)           Jan. 2014-Dec. 2014         93,075,669         97,290,682         104,186         (4,319,199)           Jan. 2014-Dec. 2014         970,662,437         916,269,717         1,094,122         53,298,598         5.49           Feb. 2014-Jan. 2015         952,017,371         906,638,953         1,079,452         44,298,966         4.65           February 2015         114,326,063         96,182,255         95,879         18,101,859           Mar. 2014-Feb. 2015         82,390,237         914,987,036         1,081,220         514,71,161         5.32           March 2015         82,390,237         65,438,356         78,969         18,872,912           April 2016         82,390,237         907,568,831         1,078,140         50,254,399         524						
October         61,961,838         70,924,729         90,484         (9,053,375)           Nov. 2013-Oct.2014         973,739,415         926,848,269         1,107,019         45,784,127         4,70           Nov. 2013-Nov.2014         983,64,685         85,729,280         83,042         3,542,363         3           Dec. 2014-Nov.2014         977,794,575         923,920,359         1,100,626         52,928,590         5,41           January 2015         170,662,437         916,269,717         1,094,122         53,298,598         5,49           January 2015         111,726,114         108,252,462         114,888         3,358,764         4298,966         4,65           Feb. 2014-Jan. 2015         595,017,371         906,638,93         1,079,452         42,98,966         4,65           February 2015         114,326,063         96,128,325         95,879         18,101,859         48,791           Mar. 2014-Feb. 2015         957,539,417         914,997,036         1,081,220         51,471,61         5,328,760           April 2015         82,306,237         65,438,356         78,969         1,872,912         48,791,27           April 2015         85,825,760         56,525,372         75,853         1,652,535         5,07				200 V A. D. W. C.	5,506,274	
Nov 2013-Oct 2014  973,739.415  926,848,259  1,107,019  45,784,127  4.70  November 2014  88,384,885  85,729,280  93,042  3,442,363  977,949,575  923,920,359  1,100,626  52,928,590  5.41  December 2014  93,075,669  97,290,682  104,186  (4,319,199)  111,726,114  108,252,462  114,888  3,356,764  Feb. 2014-Jan. 2015  952,017,371  906,638,953  1,079,452  44,299,966  4,65  February 2015  Marc 2014-Feb. 2015  882,390,237  65,438,356  78,969  16,872,912  Apr. 2014-Mar. 2015  958,901,370  907,568,831  1,078,140  50,264,379  1,084,267  1,078,140  50,264,379  1,084,267  1,078,140  50,264,379  1,078,140  50,264,376  1,078,140  50,264,376  1,078,140  50,264,379  50,474  48,504,025  5.07  May 2014-June 2015  104,801  104,801  104,801  105,801,801  106,801,801  107,901  108,801,801  108,80	September	62,123,926	56,127,212	73,187	5,923,527	
November 2014  89,364,685  85,729,280  93,042  3,042,363  December 2014  97,7949,575  923,920,359  1,100,626  52,928,590  5,41  93,075,669  97,290,682  104,186  (4,319,199)  Jan. 2014-Dec. 2014  97,076,624,377  916,269,717  1,094,122  53,298,598  5,49  Jan. 2014-Dec. 2014  111,726,114  108,252,462  114,888  3,358,764  Feb. 2014-Jan. 2015  967,073,71  906,638,953  1,079,452  44,298,966  4,55  February 2015  114,328,063  96,128,325  95,879  18,101,859  March 2015  82,390,237  65,438,356  78,969  18,872,912  Apr. 2014-Mar. 2015  968,901,370  907,568,831  1,078,140  50,254,399  5,24  April 2015  582,537,60  582,537,60  582,537,70  907,568,831  1,078,140  50,254,399  5,24  April 2015  63,794,134  64,308,338  80,172  (594,376)  June 2015  955,819,165  906,891,781  June 2015  955,898,419  906,745,519  1,072,941  47,854,443  5,01  July 2015  77,833,545  73,726,087  906,891,781  July 2015  961,395,519  106,495,927  84,301  2,237,782  July 2015  963,396,515  913,084,081  1,066,273  47,246,161  4,91  Aug. 2014-July 2015  August 2015  961,396,515  913,084,081  1,066,273  47,246,161  4,91  Aug. 2014-July 2015  861,363,796  563,837,796  563,847  77,167  67,788,847  596,991  83,096,386  91,087,296  84,495,309  8,80  8,90  8,80  8,90  8,80  8,90  8,80  8,90  8,80  8,80  8,90  8,80  8,90  8,80  8,90  8,80  8,90  8,80  8,90  8,80  8,80  8,90  8,80  8,90  8,80  8,90  8,80  8,90  8,						
Dec. 2013-Nov.2014         977,949,575         923,920,359         1,100,626         52,928,590         5.41           December 2014         93,075,669         97,290,682         104,186         (4,319,199)           Jan. 2014-Dec. 2014         910,662,437         916,269,717         1,094,122         53,298,598         5.49           January 2015         111,726,114         108,252,462         114,888         3,358,764         44,298,966         4.65           Feb. 2014-Jan. 2015         952,017,371         906,638,953         1,079,452         44,298,966         4.65           Mar. 2014-Feb. 2015         967,539,417         914,987,036         1,081,220         51,471,161         5.32           March 2015         82,390,237         65,438,356         78,969         16,872,912           Apr. 2014-Mar. 2015         968,901,370         907,568,831         1,078,140         50,254,399         5.24           May 2015         968,520,774         906,938,512         1,078,237         48,504,025         5.07           May 2015         965,819,165         906,817,81         1,072,941         47,854,443         5.01           July 2015         71,818,010         69,495,927         84,301         2,237,782           July 2014-June 2015		The second secon				4.70%
December 2014   93,075,669   97,290,682   104,186   (4,319,199)     Jan. 2014-Dec. 2014   970,662,437   916,269,717   1,094,122   53,298,598   5.49     January 2015   111,726,114   108,252,462   114,888   3,358,764     Feb. 2014-Jan. 2015   962,017,371   906,638,953   1,079,452   44,298,966   4.65     February 2015   114,326,063   96,128,325   95,879   18,101,859     Mar. 2014-Feb. 2015   967,539,417   914,987,036   1,081,220   51,471,161   5.32     March 2015   82,390,237   65,438,356   79,969   16,872,912     Apr. 2014-Mar. 2015   968,901,370   907,568,831   1,078,140   50,254,399   5.24     April 2015   68,253,760   56,525,372   75,853   1,652,535     May 2014-Apr. 2015   63,794,134   64,308,338   80,172   (594,376)     June 2015   958,891,134   64,308,338   80,172   (594,376)     June 2015   71,818,010   69,495,927   84,301   2,237,782     July 2014-June 2015   955,898,419   906,745,519   1,061,457   48,091,443   5.03     July 2014-July 2015   77,833,545   73,726,087   90,363   4,017,095     August 2015   961,396,515   913,084,081   1,066,273   47,246,161   4.91     August 2015   969,740,029   910,880,389   1,063,625   47,796,015   4.98     Sep. 2014-May 2015   961,249,899   911,570,959   1,067,605   48,611,335   5.06     Cottober 2015   60,867,052   34,010,594   2,8559   26,305,599     Nov. 2014-Oct. 2015   960,155,113   874,656,824   1,002,980   84,495,309   8.80     Nov. 2015-Peb. 2016   93,9973,086   855,885,801   992,195   83,098   37,956,687     April 2015-March 2016   925,406,991   830,480,9973   93,299   67,094,444   7.52     April 2016   13,661,881   107,926,253   117,356   5,618,272     February 2016   82,806,69   824,156,003   993,209   67,094,444   7.52     April 2016   16,175,899   58,048,999   31,472,426   19,899   31,472,426   19,899   31,473,466   1,474						F 440/
Jan. 2014-Dec. 2014  January 2015  111,726,114  108,252,462  114,888  3,368,764  Feb. 2014-Jan. 2015  Feb. 2014-Mar. 2015  Feb. 2014-Apr. 2015  Feb. 2015  Feb. 2015  Feb. 2015  Feb. 2016  Feb. 2015  Feb. 2016					,	5.41%
January 2015 111,726,114 108,252,462 114,888 3,358,764   Feb. 2014-Jan. 2015 952,017,371 906,638,953 1,079,452 44,288,966 4.65   February 2015 114,326,063 96,128,325 95,879 18,101,859   Mar. 2014-Feb. 2015 967,539,417 914,987,036 1,081,220 51,471,161 5.32   March 2015 82,390,237 65,438,356 78,969 16,872,912   Apr. 2014-Mar. 2015 958,901,370 907,558,831 1,078,140 50,254,399 5,24   Apr. 2014-Apr. 2015 956,501,370 907,558,831 1,078,140 50,254,399 5,24   April 2015 58,253,760 56,525,372 75,863 16,525,355   May 2014-Apr. 2015 956,520,774 906,938,512 1,078,237 48,504,025 5.07   May 2015 63,794,134 64,308,338 80,172 (594,376)   June 2014-May 2015 955,819,165 906,891,781 1,072,941 47,854,443 5.01   June 2015 71,818,010 69,495,927 84,301 2,237,782   July 2014-July 2015 955,888,419 906,745,519 1,061,457 48,091,443 5.03   July 2015 77,833,545 73,726,087 90,363 4,017,095   July 2015 73,072,048 66,933,619 82,301 6,056,128   Sep. 2014-Aug, 2015 961,396,515 913,084,081 1,066,273 47,766,015 4,98   Sep. 2014-Aug, 2015 963,379,379,380,369 910,880,389 1,063,625 47,766,015 4,98   Sep. 2014-Aug, 2015 961,249,899 911,570,959 1,067,605 48,611,335 5.06   Sep. 2014-Nov. 2015 961,249,899 911,570,959 1,067,605 48,611,335 5.06   Sep. 2014-Nov. 2015 963,182,658 69,882,57 82,257 1,22,141   Dec. 2014-Nov. 2015 963,182,658 69,882,57 82,257 1,22,141   Dec. 2014-Nov. 2015 963,182,658 69,882,57 82,257 1,22,141   Dec. 2015-Mar. 2016 90,399,73,086 855,885,801 992,195 83,095,090 8,84   Dec. 2014-Nov. 2015 963,947,480 822,697,541 988,270 80,389 91,683,778 9,93   Jan. 2015-Dec. 2015 903,991,480 822,697,541 988,270 80,389 91,683,778 9,33   Jan. 2015-Dec. 2015 903,991,480 822,697,541 988,270 80,389 91,683,778 9,33   Jan. 2015-Dec. 2016 903,991,480 822,697,541 988,270 80,389 91,683,778 9,33   Jan. 2015-Dec. 2016 982,859,420 819,494,750 898,788 72,374,882 8,11   June 2016 903,991,480 822,697,541 988,270 80,389 91,093,404 75,615   June 2016 903,991,480 92,991,991,890,576 92,000 93,944 75,615   June 2016 804,357,422 819,890,53 824,390,712 995,576 73,404,02						
Feb. 2014-Jan. 2015 February 2015 114.326.063 96.128.325 95.879 18.101,859  Mar. 2014-Feb. 2015 Mar. 2015 February 2015 967,539,417 914,987,036 1.081,220 51,471,161 5.32 Apri. 2015 Be. 253,760 Be. 253,770					53,298,598	5.49%
February 2015	January 2015	111,726,114	108,252,462	114,888	3,358,764	
Mar. 2014-Feb. 2015         967,539,417         914,987,036         1,081,220         51,471,161         5.32           March 2015         82,390,237         65,438,356         78,969         16,872,912           Apr. 2014-Mar. 2015         958,901,370         907,568,831         1,078,140         50,254,399         5,24           April 2015         58,253,760         56,625,372         75,853         1,652,535           May 2014-Apr. 2015         956,520,774         906,938,512         1,078,237         48,504,025         5.07           May 2015         63,794,134         64,308,338         80,172         (594,376)           June 2015         71,818,010         69,495,927         84,301         2,237,782           July 2014-June 2015         955,898,419         906,745,519         1,061,457         48,091,443         5.03           Aug. 2014-July 2015         77,833,545         73,726,087         90,363         4,017,095           Aug. 2014-July 2015         961,396,515         913,084,081         1,066,273         47,246,161         4.91           Aug. 2014-July 2015         961,396,515         910,880,389         1,063,625         47,796,015         4.98           Sep. 2014-Aug. 2015         961,396,515         913,084,081         1,062,	Feb. 2014-Jan. 2015	952,017,371	906,638,953	1,079,452	44,298,966	4.65%
March 2015         82,390,237         65,438,356         78,969         16,872,912           Apr. 2014-Mar. 2015         958,901,370         907,568,831         1,078,140         50,254,399         5.24           April 2015         58,253,760         56,525,372         75,853         1,1652,535         1,652,535           May 2014-Apr. 2015         966,520,774         906,938,512         1,078,237         48,504,025         5.07           May 2015         63,794,134         64,308,338         80,172         (594,376)         5.07           June 2014-May 2015         955,819,165         906,891,781         1,072,941         47,854,443         5.01           July 2014-June 2015         955,898,419         906,745,519         1,061,457         48,091,443         5.03           July 2015         77,833,545         73,726,087         90,363         4,017,095           August 2015         961,396,515         913,084,081         1,066,273         47,246,161         4,91           August 2015         961,396,515         913,083,619         82,301         6,056,128           September 2015         63,633,796         56,817,782         77,167         6,738,847           Oct 2014-Sep, 2015         961,249,899         911,570,959         1,067	February 2015	114,326,063	96,128,325	95,879	18,101,859	
March 2015         82,390,237         65,438,356         78,969         16,872,912           Apr. 2014-Mar. 2015         958,901,370         907,568,831         1,078,140         50,254,399         5.24           April 2015         58,253,760         56,525,372         75,853         1,652,535         1,662,535           May 2014-Apr. 2015         956,520,774         906,938,512         1,078,237         48,504,025         5.07           May 2014-May 2015         955,819,165         906,891,781         1,072,941         47,854,443         5.01           June 2015         71,818,010         69,495,927         84,301         2,237,782           July 2014-June 2015         955,898,419         906,745,519         1,061,457         48,091,443         5.03           Aug. 2014-July 2015         961,396,515         913,084,081         1,066,273         47,246,161         4.91           Aug. 2014-July 2015         961,396,515         913,080,4081         1,066,273         47,246,161         4.91           Aug. 2014-July 2015         961,396,515         913,080,389         1,063,625         47,796,015         4.98           September 2015         73,072,048         66,933,619         82,301         6,056,128           September 2015         63,633,78	Mar. 2014-Feb. 2015	967,539,417	914.987.036	1.081.220	51,471,161	5.32%
Apri. 2014-Mar. 2015	March 2015					
April 2015         58,253,760         56,525,372         75,853         1,652,535           May 2015         956,520,774         906,938,512         1,078,237         48,504,025         5.07           May 2015         63,794,134         64,308,338         80,172         (594,376)         1,072,941         47,854,443         5.01           June 2015         71,818,010         69,495,927         84,301         2,237,782         3,019         2014-June 2015         955,898,419         906,745,519         1,061,457         48,091,443         5.03           July 2015         77,833,545         73,726,087         90,363         4,017,095         40,000 <td< td=""><td></td><td></td><td></td><td></td><td></td><td>5.24%</td></td<>						5.24%
May 2014-Apr. 2015         956,520,774         906,938,512         1,078,237         48,504,025         5.07           May 2015         63,794,134         64,308,338         80,172         (594,376)           June 2015         955,819,165         906,891,781         1,072,941         47,854,443         5.01           July 2015         71,818,010         69,495,927         84,301         2,237,782         3.01         3.01         3.01         3.01         3.01         3.01         3.01         3.01         3.02         3.01         3.02         3.01         3.02         3.01         3.02         3.01         3.02         3.01         3.02         3.01         3.02         3.01         3.02         3.01         3.02         3.01         3.02         3.01         3.02         3.						0.2170
May 2015         63,794,134         64,308,338         80,172         (594,376)           June 2014-May 2015         955,819,165         906,891,781         1,072,941         47,854,443         5.01           July 2015         71,818,010         69,495,927         84,301         2,237,782           July 2015         955,898,419         906,745,519         1,061,457         48,091,443         5.03           Aug. 2014-July 2015         78,335,545         73,726,087         90,363         4,017,095           Aug. 2014-July 2015         961,396,515         913,084,081         1,066,273         47,246,161         4.91           August 2015         959,740,029         910,880,389         1,063,625         47,796,015         4.98           Sep. 2014-Aug. 2015         63,633,796         56,817,782         77,167         6,738,847           Oct. 2014-Sep. 2015         691,249,899         911,570,959         1,067,605         48,611,335         5.0           Oct. 2014-Sep. 2015         60,867,052         34,010,594         25,859         26,830,599           November 2015         69,182,658         66,958,257         82,257         2,142,144           Dec. 2014-Nov. 2015         960,155,113         874,656,824         1,002,980         84,495,309 <td></td> <td></td> <td></td> <td></td> <td>Control Control Control</td> <td>5.07%</td>					Control Control Control	5.07%
June 2014-May 2015         955,819,165         906,891,781         1,072,941         47,854,443         5.01           June 2015         71,818,010         69,495,927         84,301         2,237,782         July 2015         71,818,010         69,495,927         84,301         2,237,782         July 2015         75,833,545         73,726,087         90,363         4,017,095         4,017,096,015         4,98         4,99         9,017,095         1,066,073         47,796,015         4,98         5,06         6,017,782         77,167         6,738,447         6,058,128         6,058,705         48,611,335         5,06         5,06         6,057,052         34,010,594         25,859         26,830,599         8,00         8,00         8,00         8,00         8,00         8,00         8,00			A			3.07 70
June 2015         71,818,010         69,495,927         84,301         2,237,782           July 2014-June 2015         955,898,419         906,745,519         1,061,457         48,091,443         5.03           July 2015         77,833,545         73,726,087         90,363         4,017,095         4,017,095           Aug. 2014-July 2015         961,396,515         913,084,081         1,066,273         47,246,161         4.91           Aug. 2014-Aug. 2015         959,740,029         910,880,389         1,063,625         47,796,015         4.98           Sep. 2014-Aug. 2015         959,740,029         910,880,389         1,063,625         47,796,015         4.98           Sep tember 2015         63,633,796         56,817,782         77,167         6,738,847         6,738,847         60,837,052         48,611,335         5.06           Oct 2014-Sep. 2015         60,867,052         34,010,594         28,859         26,830,599         80           Nov. 2016         60,867,052         34,010,594         28,859         26,830,599         80           Nov. 2015         960,155,113         874,656,824         1,002,980         84,495,309         8.80           November 2015         969,182,688         66,958,257         82,257         2,142,144 <td></td> <td></td> <td></td> <td></td> <td></td> <td>F 040/</td>						F 040/
July 2014-June 2015         955,898,419         906,745,519         1,061,457         48,091,443         5.03           July 2015         77,833,545         73,726,087         90,363         4,017,095           Aug. 2014-July 2015         961,396,515         913,084,081         1,066,273         47,246,161         4.91           August 2015         73,072,048         66,933,619         82,301         6,056,128           Sep. 2014-Aug. 2015         959,740,029         910,880,389         1,063,625         47,796,015         4,98           September 2015         63,633,796         56,817,782         77,167         6,738,847         Oct. 2014-Sep. 2015         60,867,052         34,010,594         25,859         26,830,599         Nov. 2014-Oct. 2015         60,867,052         34,010,594         25,859         26,830,599         Nov. 2014-Oct. 2015         69,182,658         66,958,257         82,257         2,142,144         20         20,470,022         93,973,086         855,885,801         992,195         83,095,090         8.84           Dec. 2014-Nov. 2015         93,973,086         855,885,801         992,359         4,269,489         34,264         34,002,286         91,683,778         9.93         3,085,090         8.84           Dec. 2015         93,973,086 <td< td=""><td></td><td></td><td></td><td></td><td></td><td>5.01%</td></td<>						5.01%
July 2015         77,833,545         73,726,087         90,363         4,017,095           Aug. 2014- July 2015         961,396,515         913,084,081         1,066,273         47,246,161         4.91           August 2015         73,072,048         66,933,619         82,301         6,056,128           Sep. 2014-Aug. 2015         959,740,029         910,880,389         1,063,625         47,796,015         4.98           September 2015         63,633,796         56,817,782         77,167         6,738,847         66,738,847           Oct. 2014-Sep. 2015         961,249,899         911,570,959         1,067,605         48,611,335         5.06           October 2015         60,867,052         34,010,594         25,859         26,830,599           Nov 2014-Oct. 2015         960,155,113         874,656,824         1,002,980         84,495,309         8.80           November 2015         69,182,658         66,958,257         82,257         2,142,144           Dec. 2014-Nov. 2015         939,973,086         855,885,801         992,195         83,095,090         8.84           December 2015         76,573,807         72,211,959         92,359         4,269,489         9.13,239         4,269,489         9.13,201         9.23,201         4,269,489						E 000/
Aug. 2014-July 2015         961,396,515         913,084,081         1,066,273         47,246,161         4.91           August 2015         73,072,048         66,933,619         82,301         6,056,128           Sep. 2014-Aug. 2015         959,740,029         910,880,389         1,063,625         47,796,015         4.98           September 2015         63,633,796         56,817,782         77,167         6,738,847         6           Oct. 2014-Sep. 2015         961,249,899         911,570,959         1,067,605         48,611,335         5.06           October 2015         60,867,052         34,010,594         25,859         26,830,599         8.00           Nov 2014-Oct. 2015         960,155,113         874,656,824         1,002,980         84,495,309         8.80           November 2015         69,182,658         66,983,257         82,257         2,142,144						5.03%
August 2015         73,072,048         66,933,619         82,301         6,056,128           Sep. 2014-Aug. 2015         599,740,029         910,880,389         1,063,625         47,796,015         4,98           September 2015         63,633,796         56,817,782         77,167         6,738,847         6,738,847           Oct. 2014-Sep. 2015         961,249,889         911,570,959         1,067,605         48,611,335         5.06           October 2015         60,867,052         34,010,594         25,859         26,830,599           Nov 2014-Oct. 2015         960,155,113         874,656,824         1,002,980         84,495,309         8.80           November 2015         69,182,658         66,958,257         82,257         2,142,144         2,211,959         83,095,090         8.84           Dec. 2014-Nov. 2015         939,973,086         855,885,801         992,195         83,095,090         8.84           December 2015         76,573,807         72,211,959         92,359         4,269,489           January 2016         113,661,881         107,926,253         117,356         5618,272           Feb. 2015-Jan. 2016         92,820,552         88,344,997         101,313         4,374,242           Mar. 2015-Feb. 2016         903,901,480 <td>•</td> <td></td> <td></td> <td></td> <td></td> <td></td>	•					
Sep. 2014-Aug. 2015         959,740,029         910,880,389         1,063,625         47,796,015         4.98           September 2015         63,633,796         56,817,782         77,167         6,738,847         77           Oct. 2014-Sep. 2015         961,249,899         911,570,959         1,067,605         48,611,335         5.06           October 2015         60,867,052         34,010,594         25,859         26,830,599         8.00           Nov. 2014-Oct. 2015         960,155,113         874,656,824         1,002,980         84,495,309         8.80           Dec. 2014-Nov. 2015         993,973,086         65,585,801         992,195         83,095,090         8.84           December 2015         76,573,807         72,211,959         92,359         4,269,489           Jan. 2015-Dec. 2015         923,471,224         830,807,078         980,368         91,683,778         9.93           January 2016         113,661,881         107,926,253         117,356         5618,272           Feb. 2015-Jan. 2016         925,406,991         830,480,869         982,836         93,943,286         10.15           February 2016         92,820,552         88,344,997         101,313         4,374,242           Mar. 2015-Feb. 2016         903,901,480	Aug. 2014-July 2015					4.91%
September 2015         63,633,796         56,817,782         77,167         6,738,847           Oct. 2014-Sep. 2015         961,249,899         911,570,959         1,067,605         48,611,335         5.06           October 2015         60,867,052         34,010,594         25,859         26,830,599           Nov. 2014-Oct. 2015         960,155,113         874,656,824         1,002,980         84,495,309         8.80           November 2015         69,182,658         66,958,257         82,257         2,142,144         21,42,144         22,42,144         22,42,142,144         22,42,144         22,42,144         22,42,144         22,42,144         22,42,144         22,42,144         22,42,144         22,42,144         22,42,144         22,42,144         22,42,144         22,42,144         22,42,144         22,42,144         22,42,144         22,42,144						4 08%
Oct. 2014-Sep. 2015         961,249,899         911,570,959         1,067,605         48,611,335         5.06           October 2015         60,867,052         34,010,594         25,859         26,830,599         8.80           Nov. 2014-Oct. 2015         960,155,113         874,656,824         1,002,980         84,495,309         8.80           November 2015         69,182,658         66,958,257         82,257         2,142,144         30         3095,090         8.84           Dec. 2014-Nov. 2015         939,973,086         855,885,801         992,195         83,095,090         8.84           December 2015         76,573,807         72,211,959         92,359         4,269,489         9.93           Jan. 2015-Dec. 2015         923,471,224         830,807,078         980,368         91,683,778         9.93           January 2016         113,661,881         107,926,253         117,356         5,618,272         5           Feb. 2015-Jan. 2016         92,820,552         88,344,997         101,313         4,374,242         4,374,242         4         4         4,374,242         4         4,374,242         4         4         4         7         5,618         8.87           March 2016         903,901,480         822,697,541						4.90 /0
October 2015         60,867,052         34,010,594         25,859         26,830,599           Nov. 2014-Oct. 2015         960,155,113         874,656,824         1,002,980         84,495,309         8.80           November 2015         69,182,658         66,958,257         82,257         2,142,144         25,859         26,830,599         8.80           Dec. 2014-Nov. 2015         939,973,086         855,885,801         992,195         83,095,090         8.84           December 2015         76,573,807         72,211,959         92,359         4,269,489           Jan. 2015-Dec. 2015         923,471,224         830,807,078         980,368         91,683,778         9.93           January 2016         113,661,881         107,926,253         117,356         5,618,272         5,618,272           Feb. 2015-Jan. 2016         925,406,991         830,480,869         982,836         93,943,286         10.15           February 2016         92,820,552         88,344,997         101,313         4,374,242           Mar. 2015-Feb. 2016         70,737,413         66,896,818         83,908         3,756,687           April 2016         70,737,413         66,896,818         83,908         3,756,687           April 2016         892,152,485         8	Control of the Contro					5.06%
November 2015         69,182,658         66,958,257         82,257         2,142,144           Dec. 2014-Nov. 2015         939,973,086         855,885,801         992,195         83,095,090         8.84           December 2015         76,573,807         72,211,959         92,359         4,269,489         92,359         4,269,489         92,3471,224         830,807,078         980,368         91,683,778         9.93           January 2016         923,471,224         830,807,078         980,368         91,683,778         9.93           Feb. 2015-Jan. 2016         925,406,991         830,480,869         982,836         93,943,286         10.15           February 2016         92,820,552         88,344,997         101,313         4,374,242           Mar. 2015-Feb. 2016         903,901,480         822,697,541         988,270         80,215,669         8.87           March 2016         70,737,413         66,896,818         83,908         3,756,687         3,756,687           Apri 2016-Mar. 2016         892,248,656         824,156,003         993,209         67,099,444         7.52           May 2015-Apr. 2016         895,512,485         825,733,115         992,971         68,786,399         7.68           May 2015-May 2016         61,141,069	•					
Dec. 2014-Nov. 2015         939,973,086         855,885,801         992,195         83,095,090         8.84           December 2015         76,573,807         72,211,959         92,359         4,269,489         9.93           Jan. 2015-Dec. 2015         923,471,224         830,807,078         980,368         91,683,778         9.93           January 2016         113,661,881         107,926,253         117,356         5,618,272           Feb. 2015-Jan. 2016         925,406,991         830,480,869         982,836         93,943,286         10.15           February 2016         92,820,552         88,344,997         101,313         4,374,242         4,374,242         4,374,242         8,30,215,669         8.87         8,215,669         8.87         8,215,669         8.87         8,215,669         8.87         8,215,669         8.87         8,215,669         8.87         8,215,669         8.87         8,215,669         8.87         8,215,669         8.87         8,215,669         8.87         8,224,8566         824,156,003         993,209         67,099,444         7.52         8,215,248         8,215,248         8,215,248         8,215,248         8,215,248         8,215,248         8,215,248         8,225,233,115         992,971         68,786,399         7.68         8,22	Nov. 2014-Oct. 2015	960,155,113	874,656,824	1,002,980	84,495,309	8.80%
December 2015         76,573,807         72,211,959         92,359         4,269,489           Jan. 2015-Dec. 2015         923,471,224         830,807,078         980,368         91,683,778         9.93           January 2016         113,661,881         107,926,253         117,356         5,618,272           Feb. 2015-Jan. 2016         925,406,991         830,480,869         982,836         93,943,286         10.15           February 2016         92,820,552         88,344,997         101,313         4,374,242           Mar. 2015-Feb. 2016         903,901,480         822,697,541         988,270         80,215,669         8.87           March 2016         70,737,413         66,896,818         83,908         3,756,687         8.7         Apr. 2015-Mar. 2016         892,248,656         824,156,003         993,209         67,099,444         7.52         April 2016         61,517,589         58,102,484         75,615         3,339,490         May 2015-Apr. 2016         895,512,485         825,733,115         992,971         68,786,399         7.68           May 2016         61,141,069         58,069,973         76,989         2,994,107         99,740         99,744         79,953,482         8.11           July 2015-June 2016         894,357,422         819,890,556						
Jan. 2015-Dec. 2015         923,471,224         830,807,078         980,368         91,683,778         9.93           January 2016         113,661,881         107,926,253         117,356         5,618,272           Feb. 2015-Jan. 2016         925,406,991         830,480,869         982,836         93,943,286         10.15           February 2016         92,820,552         88,344,997         101,313         4,374,242         4,374,242           Mar. 2015-Feb. 2016         903,901,480         822,697,541         988,270         80,215,669         8.87           March 2016         70,737,413         66,896,818         83,908         3,756,687         8.87           Apri 2015-Mar. 2016         892,248,656         824,156,003         993,209         67,099,444         7.52           April 2016         61,517,589         58,102,484         75,615         3,339,490           May 2016-Apr. 2016         895,512,485         825,733,115         992,971         68,768,399         7.68           May 2016         61,141,069         58,069,973         76,989         2,994,107         7           June 2016         73,316,012         69,891,733         86,533         3,337,746         81,494,750         989,788         72,374,882         8.11 <td></td> <td>a form to grow of page over the</td> <td></td> <td></td> <td></td> <td>8.84%</td>		a form to grow of page over the				8.84%
January 2016         113,661,881         107,926,253         117,356         5,618,272           Feb. 2015-Jan. 2016         925,406,991         830,480,869         982,836         93,943,286         10.15           February 2016         92,820,552         88,344,997         101,313         4,374,242           Mar. 2015-Feb. 2016         903,901,480         822,697,541         988,270         80,215,669         8.87           March 2016         70,737,413         66,896,818         83,908         3,756,687           Apr. 2015-Mar. 2016         892,248,656         824,156,003         993,209         67,099,444         7.52           April 2016         61,517,589         58,102,484         75,615         3,339,490           May 2015-Apr. 2016         895,512,485         825,733,115         992,971         68,786,399         7.68           May 2016         61,141,069         58,069,973         76,989         2,994,107         79,994,107           June 2016         73,316,012         69,891,733         86,533         3,337,746         81,494,750         989,788         72,374,882         8.11           July 2016         894,357,422         819,890,556         992,020         73,474,846         8.22           July 2016						0.030/
Feb. 2015-Jan. 2016         925,406,991         830,480,869         982,836         93,943,286         10.15           February 2016         92,820,552         88,344,997         101,313         4,374,242           Mar. 2015-Feb. 2016         903,901,480         822,697,541         988,270         80,215,669         8.87           March 2016         70,737,413         66,896,818         83,908         3,756,687           Apr. 2015-Mar. 2016         892,248,656         824,156,003         993,209         67,099,444         7.52           April 2016         61,517,589         58,102,484         75,615         3,339,490           May 2015-Apr. 2016         895,512,485         825,733,115         992,971         68,786,399         7.68           May 2016-May 2016         61,141,069         58,069,973         76,989         2,994,107         7           June 2016-May 2016         892,859,420         819,494,750         989,788         72,374,882         8.11           July 2015-June 2016         73,316,012         69,891,733         86,533         3,337,746         8.21           July 2016-May 2016         894,357,422         819,890,556         992,020         73,474,846         8.22           July 2016-May 2016         89,8789,953						9.93%
February 2016         92,820,552         88,344,997         101,313         4,374,242           Mar. 2015-Feb. 2016         903,901,480         822,697,541         988,270         80,215,669         8.87           March 2016         70,737,413         66,896,818         83,908         3,756,687           Apr. 2015-Mar. 2016         892,248,656         824,156,003         993,209         67,099,444         7.52           April 2016         61,517,589         58,102,484         75,615         3,339,490           May 2015-Apr. 2016         895,512,485         825,733,115         992,971         68,786,399         7.68           May 2016         61,141,069         58,069,973         76,989         2,994,107           June 2015-May 2016         892,859,420         819,494,750         989,788         72,374,882         8.11           July 2016-June 2016         73,316,012         69,891,733         86,533         3,337,746         8.21           July 2015-June 2016         894,357,422         819,890,556         992,020         73,474,846         8.22           July 2016         82,266,076         78,225,703         94,099         3,946,274           Aug. 2015-July 2016         898,789,953         824,390,172         995,756         73,4	THE THE COUNTY OF THE RESIDENCE OF THE PARTY					10.15%
March 2016         70,737,413         66,896,818         83,908         3,756,687           Apr. 2015-Mar. 2016         892,248,656         824,156,003         993,209         67,099,444         7.52           April 2016         61,517,589         58,102,484         75,615         3,339,490           May 2015-Apr. 2016         895,512,485         825,733,115         992,971         68,786,399         7.68           May 2016         61,141,069         58,069,973         76,989         2,994,107         7.7374,882         8.11           June 2015-May 2016         892,859,420         819,494,750         989,788         72,374,882         8.11           July 2015-June 2016         73,316,012         69,891,733         86,533         3,337,746           July 2015-June 2016         894,357,422         819,890,556         992,020         73,474,846         8.22           July 2016         82,266,076         78,225,703         94,099         3,946,274           Aug. 2015-July 2016         898,789,953         824,390,172         995,756         73,404,025         8.17           August 2016         83,404,379         79,953,418         97,690         3,353,271           Sep. 2015-Aug. 2016         68,195,616         64,729,100         87,703					the state of the s	
Apr. 2015-Mar. 2016         892,248,656         824,156,003         993,209         67,099,444         7.52           April 2016         61,517,589         58,102,484         75,615         3,339,490           May 2015-Apr. 2016         895,512,485         825,733,115         992,971         68,786,399         7.68           May 2016         61,141,069         58,069,973         76,989         2,994,107           June 2015-May 2016         892,859,420         819,494,750         989,788         72,374,882         8.11           June 2016         73,316,012         69,891,733         86,533         3,337,746           July 2015-June 2016         894,357,422         819,890,556         992,020         73,474,846         8.22           July 2016         82,266,076         78,225,703         94,099         3,946,274           Aug. 2015-July 2016         898,789,953         824,390,172         995,756         73,404,025         8.17           August 2016         83,404,379         79,953,418         97,690         3,353,271           Sep. 2015-Aug. 2016         909,122,284         837,409,971         1,011,145         70,701,168         7.78           September 2016         68,195,616         64,729,100         87,703         3,378,813<	Mar. 2015-Feb. 2016	903,901,480	822,697,541	988,270	80,215,669	8.87%
April 2016         61,517,589         58,102,484         75,615         3,339,490           May 2015-Apr. 2016         895,512,485         825,733,115         992,971         68,786,399         7.68           May 2016         61,141,069         58,069,973         76,989         2,994,107           June 2015-May 2016         892,859,420         819,494,750         989,788         72,374,882         8.11           June 2016         73,316,012         69,891,733         86,533         3,337,746           July 2015-June 2016         894,357,422         819,890,556         992,020         73,474,846         8.22           July 2016         82,266,076         78,225,703         94,099         3,946,274           Aug. 2015-July 2016         898,789,953         824,390,172         995,756         73,404,025         8.17           August 2016         83,404,379         79,953,418         97,690         3,353,271           Sep. 2015-Aug. 2016         909,122,284         837,409,971         1,011,145         70,701,168         7.78           September 2016         68,195,616         64,729,100         87,703         3,378,813						
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May 2016         61,141,069         58,069,973         76,989         2,994,107           June 2015-May 2016         892,859,420         819,494,750         989,788         72,374,882         8.11           June 2016         73,316,012         69,891,733         86,533         3,337,746           July 2015-June 2016         894,357,422         819,890,556         992,020         73,474,846         8.22           July 2016         82,266,076         78,225,703         94,099         3,946,274           Aug. 2015-July 2016         898,789,953         824,390,172         995,756         73,404,025         8.17           August 2016         83,404,379         79,953,418         97,690         3,353,271           Sep. 2015-Aug. 2016         909,122,284         837,409,971         1,011,145         70,701,168         7.78           September 2016         68,195,616         64,729,100         87,703         3,378,813						7.000/
June 2015-May 2016         892,859,420         819,494,750         989,788         72,374,882         8.11           June 2016         73,316,012         69,891,733         86,533         3,337,746           July 2015-June 2016         894,357,422         819,890,556         992,020         73,474,846         8.22           July 2016         82,266,076         78,225,703         94,099         3,946,274           Aug. 2015-July 2016         898,789,953         824,390,172         995,756         73,404,025         8.17           August 2016         83,404,379         79,953,418         97,690         3,353,271           Sep. 2015-Aug. 2016         909,122,284         837,409,971         1,011,145         70,701,168         7.78           September 2016         68,195,616         64,729,100         87,703         3,378,813						7.08%
June 2016         73,316,012         69,891,733         86,533         3,337,746           July 2015-June 2016         894,357,422         819,890,556         992,020         73,474,846         8.22           July 2016         82,266,076         78,225,703         94,099         3,946,274           Aug. 2015-July 2016         898,789,953         824,390,172         995,756         73,404,025         8.17           August 2016         83,404,379         79,953,418         97,690         3,353,271           Sep. 2015-Aug. 2016         909,122,284         837,409,971         1,011,145         70,701,168         7.78           September 2016         68,195,616         64,729,100         87,703         3,378,813						8.11%
July 2015-June 2016         894,357,422         819,890,556         992,020         73,474,846         8.22           July 2016         82,266,076         78,225,703         94,099         3,946,274           Aug. 2015-July 2016         898,789,953         824,390,172         995,756         73,404,025         8.17           August 2016         83,404,379         79,953,418         97,690         3,353,271           Sep. 2015-Aug. 2016         909,122,284         837,409,971         1,011,145         70,701,168         7.78           September 2016         68,195,616         64,729,100         87,703         3,378,813	Principal of the Control of the Cont					3.1170
July 2016         82,266,076         78,225,703         94,099         3,946,274           Aug. 2015-July 2016         898,789,953         824,390,172         995,756         73,404,025         8.17           August 2016         83,404,379         79,953,418         97,690         3,353,271           Sep. 2015-Aug. 2016         909,122,284         837,409,971         1,011,145         70,701,168         7.78           September 2016         68,195,616         64,729,100         87,703         3,378,813						8.22%
August 2016         83,404,379         79,953,418         97,690         3,353,271           Sep. 2015-Aug. 2016         909,122,284         837,409,971         1,011,145         70,701,168         7.78           September 2016         68,195,616         64,729,100         87,703         3,378,813	the state of the s		78,225,703		3,946,274	
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September 2016 68,195,616 64,729,100 87,703 3,378,813						7 7001
						7.78%
Oct 2015-Sen 2016 013 684 104 945 221 200 1 024 604 67 244 424 7 27	Oct. 2015-Sep. 2016	913,684,104	845,321,289	1,021,681	3,378,813 67,341,134	7.37%

### JACKSON ENERGY COOPERATIVE CORPORATION

Exhibit 1 ( B )
Page 1
of 1

### STEPS TAKEN TO REDUCE LINE LOSS

WITNESS: Mark Keene

Jackson Energy Cooperative Corporation has taken several steps, over the last few years, to reduce line loss. The following are a few of the steps taken:

- 1. A right-of-way maintenance program to clear trees from around the electric distribution lines. Eliminating tree contact reduces energy lost to ground.
- Replaced all electro-mechanical meters with electronic meters. Electronic
  meters are more sensitive to low levels of electric usage than
  electro-mechanical meters, thus more of the energy used by consumers
  is metered. This decreases the amount of energy that is not metered
  which reduces line loss.
- Installation of an Automated Meter Reading (AMI) system. The AMI system allows Jackson Energy Cooperative to detect tampering and theft in a more efficient manner. This decreases the amount of energy lost to theft.
- 4. Maintenance program. By maintaining the distribution lines and devices on a routine basis, proper voltage levels and a higher quality of service is achieved. These yield fewer losses.
- 5. Retiring idle services. By de-energizing and retiring idle services transformer core losses are reduced, which reduces line losses.
- 6. Deteriorated small gauge lines are replaced with larger gauge conductors. The decreased impedance yields reduced line losses.
- 7. Phasing in the use of Department of Energy ("DOE") compliant transformers. For new installations, or when replacing existing transformers, DOE compliant transformers are used. Use of DOE complaint transformers lowers line losses.

DEC 31, 2014 19:55	·	JAC S A L	KSON ENERGY	COOPERATIVE	מחים	BI-	-MESALRPT	PAGE 239
REVENUE MO/YR: 12/201 KVA MIN BILLS	14 / FROM: 29-NOV 0 FINALED CONS	SAL. -2014 08:27:48 / T 0 DMD BILLS	E S R E P D: 31-DEC-20 0	14 19:55:08	/ TYPE SERVI	CE: COOP / SY	.00	D CLOSING
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YTD KWH	00 YTD REV	.00	YTD DVC RE	EV	.00			
RATE KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
65STL 0	.00	.00	.00	.00	0	.00	.00	.00
ADJ 0	.00	.00	.00 .00	.00	0	.00 .00 PCA ADJ 4	.00	.00
NET 0 BILLED CONS	.00 0 ACTIVE CONS	.00 O INDOTIVE C	ONG 1	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0 INACTIVE C 0 DEVICES	0	TOTAL COMB	-	.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS	Ō		ADJ>	.00 .00	.00	.00
						.00	.00	.00
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RATE KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
			.00	.00	0	.00	.00	.00
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BILLED CONS	1 ACTIVE CONS	2 INACTIVE C 0 DEVICES	ONS 1	TOTAL CONS	3	PCA ADJ 4 .00	PCA ADJ 5 .00	PCA ADJ 6 .00
RATE/SVC MIN	0 MULT METERS	0 DEVICES 0 DMD BILLS	0		ADJ>		.00	.00
KVA MIN BILLS	0 FINALED CONS	O DWD BILLS	U		NET>	.00	.00	.00
YTD KWH	00 YTD REV	.00	YTD DVC R	EV	.00			
			0110 0110	DIA DELL	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
RATE KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV 73.57	438	1.37	.00	.00
NEW 0	.00 .00	.00	.00	.00	0	.00	.00	.00
NET 0		.00 .00 1 INACTIVE C 0 DEVICES	- 00	73.57	438	1.37	.00	.00
BILLED CONS	0 ACTIVE CONS	1 INACTIVE C	ONS 22	TOTAL CONS	23	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
BILLED CONS RATE/SVC MIN	0 MULT METERS	0 DEVICES	8			.00	.00	.00
KVA MIN BILLS		0 DMD BILLS	0		ADJ>	.00	.00	.00
						.00	.00	.00
YTD KWH	00 YTD REV	.00	YTD DVC R	EA	.00			
RATE KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL 84,145,751		195,779.44 82	7,790.60	252,139.99	1,680,496	267,808.65	.00	.00
ADJ 3,925-	434.89	0.0	420 50.	271 40-	. ^	16.70-	.00	.00
NET 84,141,826		195,779.44 82 51847 INACTIVE 0 30 DEVICES	7,351.01	251,768.59	1,680,496	267,791.95	.00	.00.
	272 ACTIVE CONS	51847 INACTIVE C	CONS 21812	TOTAL CONS	73659	PCA ADJ 4	PCA ADU 5	PCA ADJ 6 .00
	540 MULT METERS	30 DEVICES 732 DMD BILLS	26532 0		ADJ>	.00	.00	.00
KVA MIN BILLS	U FINALED CONS	קקודות מואת 27/	U		NET>	.00	.00	.00
YTD KWH 925,0	20.985 YTD REV	106,066,455.53	YTD DVC R	EV 2.8			• • •	
110 1/411 525,0	20,505 115 115	200,000,200.00		,-		L	Dargaria	\$767 791

Total Revenue = \$10,211,672.80

Fuel Adjustment Revenue = \$267,791.95

JAN 31, 2015 08:12		JACKSON ENERGY COOPERATIVE SALES REPORT RATE	BI-MESALRPT	PAGE 239
DELETE MO /VP - 01 /201	E / EDOM. 31_DEC_	SALES REPORT RATE 014 19:55:08 / TO: 31-JAN-2015 08:12:39 / TY	YPE SERVICE: COOP / SYSTEM: MONTH END	CLOSING
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS 0 ADJ	]> .00 .00	.00
			.00 .00	.00
YTD KWH	00 YTD REV	.00 YTD DVC REV	.00	
RATE KWH	KWH REV	DEMEND REC	, c	PCA ADJ 3
65STL 0	.00	00 00 .00	0 .00 .00 0 .00 .00	.00
ADJ 0	.00	.00 .00 .00 .00 .00 .00	0 .00 .00	.00
NET 0	.00	.00 .00 .00		PCA ADJ 6
BILLED CONS RATE/SVC MIN KVA MIN BILLS	0 ACTIVE CONS 0 MULT METERS	0 INACTIVE CONS 1 TOTAL CONS 0 DEVICES 0 0 DMD BILLS 0 ADJ	.00 .00	.00
RATE/SVC MIN	0 MULT METERS 0 FINALED CONS	0 DMD RILLS 0 ADJ	J> .00 .00	.00
CULIE NIM AVA	o FINALID CONC	MEN	J> .00 .00 T> .00 .00	.00
YTD KWH	00 YTD REV	.00 YTD DVC REV	.00	
RATE KWH	KWH REV	DEMAND REV SVC CHG DVC REV DV	VC KWH PCA ADJ 1 PCA ADJ 2	PCA ADJ 3
RATE KWH ALL 0	.00	nn no .00	0 .00 .00	.00
ADJ 0	.00	.00 .00 .00	0 .00 .00	.00
NET 0	.00	.00 .00 .00	0 .00 .00	.00
BILLED CONS RATE/SVC MIN KVA MIN BILLS	1 ACTIVE CONS	DEMAND REV SVC CHG DVC REV DV	3 PCA ADJ 4 PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	O MULT METERS	0 DEVICES 0	.00	.00
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS 0 ADJ	J> .00 .00 T> .00 .00	.00
		0 DEVICES 0 ADJ NET	T> .00 .00	.00
YTD KWH	00 YTD REV	.00 YID DVC REV	.00	
RATE KWH	KWH REV	DEMAND REV SVC CHG DVC REV DV	VC KWH PCA ADJ 1 PCA ADJ 2	PCA ADJ 3
NEW 4	.42	.00 3.73 72.07	438 .1300 0 .00 .00	.00 .00
O LCA	.00	.00 .00 .00 .00 3.73 72.07	0 .00 .00 438 .1300	.00
NET 4	.42	.00 3.73 72.07	25 PCA ADJ 4 PCA ADJ 5	PCA ADJ 6
BILLED CONS	1 ACTIVE CONS 0 MULT METERS			.00
RATE/SVC MIN KVA MIN BILLS	0 MULT METERS 0 FINALED CONS	0 DEVICES 8 0 ADC 0 DMD BILLS 0 ADC	.00 .00	.00
KVA MIN BILLS	U FINADED CONS	NET	T> .00 .00	.00
YTD KWH	00 YTD REV	.00 YTD DVC REV	.00	
			•	
	,,,,,,, m.est.	DEMAND REV SVC CHG DVC REV DV	VC KWH PCA ADJ 1 PCA ADJ 2	PCA ADJ 3
RATE KWH TOTAL 95,701,468		192,082.60 827,515.64 246,246.41 1,67	79,663 33,994.2200	.00
ADJ 13.737	9,923,193.81 2,296.61 ·	00 37.68 1.080.07-	0 245.6200	.00
NET 95,715,205	9,925,490.42	192.082.60 827.553.32 245,166.34 1.65		.00
BILLED CONS 52		192,082.60 827,553.32 245,166.34 1,67 51796 INACTIVE CONS 21866 TOTAL CONS 736	79,663 34,239.8400 662 PCA ADJ 4 PCA ADJ 5	PCA ADJ 6
	577 MULT METERS			.00
KVA MIN BILLS		30 DEVICES 26522 715 DMD BILLS 0 ADD	OJ> .00 .00 T> .00 .00	.00
		NEC NEC	T> .00 .00	.00
YTD KWH 97,3	94,868 YTD REV	11,190,292.68 YTD DVC REV 245,86		`
			1 Adjustment Trevenue = (#34	239.84)

Total Revenue = #11,190,292.68

Fuel Adjustment Revenue = (#34,239.84)

FEB 28, 2015 08:50		JACKSON ENE	RGY COOPERATIVE E P O R T R		BI-I	MESALRPT	PAGE 237
	/ **	SALES R	E P O R T R	ATE / TVDP CEDV	TOR. COOR / SV	STEM: MONTH END	CLOSING
REVENUE MO/YR: 02/20	15 / FROM: 31-JAN-	-2015 08:12:39 / TO: 28-FE	0 B-5012 08:20:70	ADJ>	1CE: COOF / 51.	.00	.00
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS	U	NET>	.00	.00	.00
11mm valle	00 YTD REV	.00 YTD DV	C DEV	.00	.00	, , ,	
YTD KWH	00 YTD REV	.00 110 00	C REV	.00			
		DEMAND REV SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
RATE KWH	KWH REV			0	.00	.00	.00
65STL 0			.00			.00	.00
ADJ 0	.00 .00	.00 .00 .00 .00		0	.00	.00	.00
NET 0 BILLED CONS		0 INACTIVE CONS		1	.00 .00 PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
	0 MULT METERS	0 DEVICES	0	_	.00	.00	.00
RATE/SVC MIN	0 FINALED CONS	0 DMV BILLS	0	AD.T>		.00	.00
KVA MIN BILLS	0 FINALED CONS	O DAD BILLS	•	ADJ> NET>	.00 .00	.00	.00
YTD KWH	00 YTD REV	.00 YTD DV	C REV	.00			
D 3 MM	KWH REV	DEMAND REV SVC CHO	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
RATE KWH		.00 .00			.00	.00	.00
*****		.00 .00		n n	.00	.00	.00
		.00 .00		0 0 3	.00	.00	.00
NET CONS	1 ACTIVE CONS	2 TNACTIVE CONS	1 TOTAL CONS	3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
NET 0 BILLED CONS RATE/SVC MIN	0 MULT METERS	2 INACTIVE CONS 0 DEVICES	0			.00	.00
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS	Ö	ADJ>	.00	.00	.00
KVA MIN BIBES	o FINALLS CONS	V 5.15 512-0		ADJ> NET>	.00	.00	.00
YTD KWH	00 YTD REV	/D OTY 00.	C REV	.00			
RATE KWH	KWH REV	DEMAND REV SVC CHO	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NEW 0		.00 .00	64.35	400	1.37-	.00	.00
ADJ 0				0 400	.00	.00	.00
NET 0		.00	64.35	400	1.37-	.00	.00
BILLED CONS	0 ACTIVE CONS	1 INACTIVE CONS 0 DEVICES	28 TOTAL CONS	29	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	O ACTIVE CONS O MULT METERS	0 DEVICES	8			.00 .00	.00
KVA MIN BILLS	0 FINALED CONS	2 DMD BILLS	0	ADJ>	.00 .00 .00		.00
				NET>	.00	.00	.00
YTD KWH	00 YTD REV	.00 TY 00.	VC REV	.00			
RATE KWH	KWH REV	DEMAND REV SVC CHO		DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
	10,484,327.43	193,106.30 826,070.70	0 241,213.34	1,681,472	365,288.49-	.00	.00
ADJ 1,116	- 138.02	.00 51.60	0- 1,511.03-	-	7.39	.00	.00
	10,484,465.45	193,106.30 826,019.10	0 239,702.31	1,681,472	365,281.10-	.00	.00
BILLED CONS 5	2169 ACTIVE CONS	51745 INACTIVE CONS 2	1915 TOTAL CONS	73660	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1660 MULT METERS	30 DEVICES 2	6514		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	624 DMD BILLS	0	ADJ>	.00	.00	.00 .00
				NET>	.00 .00 .00	.00	.00
YTD KWH 205,	762,218 YTD REV	22,933,585.84 YTD D	VC REV	191,313.22			\
						- (#O) G	201101

Total Revenue = \$11,743,293.16

Fuel Adjustment Revenue = (#365,281.10)

						J	
MAR 31, 2015 20:08		JACKSON ENE	RGY COOPERATIVE	A ITI D	BI-	MESALRPT	PAGE 239
		SALES R	EPORT RA	AIE		OMEN MONMY EN	D OF OCTAG
REVENUE MO/YR: 03/20	15 / FROM: 28-FEB	-2015 08:50:26 / TO: 31-MA	R-2015 20:08:17	/ TYPE SERVI	CE: COOP / SY	STEM: MONTH EN	D CTOSING
KVA MIN BILLS	O FINALED CONS	0 DMD BILLS	0	ADJ>	.00	.00	.00
		•		NET>	.00	.00	.00
YTD KWH	00 YTD REV	.00 YTD DV	C REV	.00			
112 10111	00 112 112						
D 3 1000 177.777	757317 75757	DEMAND REV SVC CHO	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
RATE KWH	KWH REV			0	.00	.00	.00
65STL 0	.00	.00 .00		0			.00
ADJ 0	.00	.00 .00			.00	.00	
NET 0	.00	.00 .00		0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS	0 INACTIVE CONS	1 TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	O MULT METERS	0 DEVICES	0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	O DMD BILLS	0	ADJ>	.00	.00	.00
KVM MIN DILLE	0 1 11111111111111111111111111111111111	· · · · · · · · · · · · · · · · · · ·		NET>	.00	.00	.00
NUID INNI	00 YTD REV	70 OTY 00.	IC DEVI	.00	•		
YTD KWH	OO IID KEV	.00 110 00	C REV	.00			
						202 207 0	707 777 7
RATE KWH	KWH REV	DEMAND REV SVC CHO		DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
ALL 0	.38	.00 .00	4.41	33	.00	.00	.00
ADJ 0	.38-	.00 .00	4.41-	0	.00	.00	.00
NET 0	.00	.00 .00	.00	33	.00	.00	.00
BILLED CONS	2 ACTIVE CONS	3 INACTIVE CONS	1 TOTAL CONS	4	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0 DEVICES	1	-	.00	.00	.00
		0 DMD BILLS	0	ADJ>	.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	O DWD BIDDS	U	NET>	.00	.00	.00
					.00	.00	.00
YTD KWH	33 YTD REV	.00 TT DO	VC REV	.00			
RATE KWH	KWH REV	DEMAND REV SVC CHO	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NEW 0	.00	.00 .00	57.00	350	.25-	.00	.00
ADJ 0	.00	.00 .00		0	.00	.00	.00
NET 0	.00	.00 .00		350	.25-	.00	.00
		1 INACTIVE CONS	30 TOTAL CONS	31	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
BILLED CONS	0 ACTIVE CONS		7	31	.00	.00	.00
RATE/SVC MIN	0 MULT METERS	0 DEVICES	•	T.T.		.00	.00
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS	0	ADJ>	.00		
				NET>	.00	.00	.00
YTD KWH	00 YTD REV	.00 YTD D'	VC REV	.00			
RATE KWH	KWH REV	DEMAND REV SVC CHO	G DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL 94,550,303	9,554,233.82	199,656.24 825,481.9	-		66,433.11-	.00	.00
		.00 99.33			3.75	.00	.00
ADJ 6,856					66,429.36-	.00	.00
NET 94,543,447	9,553,754.15	199,656.24 825,382.6				PCA ADJ 5	PCA ADJ 6
	2146 ACTIVE CONS		2023 TOTAL CONS	73678	PCA ADJ 4		
RATE/SVC MIN :	1664 MULT METERS		6579		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	740 DMD BILLS	0	ADJ>	.00	.00	.00
				NET>	.00	.00	.00
YTD KWH 301,	986,422 YTD REV	33,757,901.24 YTD D	VC REV 7	38,031.45			
		- • •				<i>1</i>	\

Total Revenue = \$10,824,315,40

Fuel Adjustment Revenue = (\$100,429.36)

Echibit 2 Page 5 of 24

	*					J-	DD 000
APR 30, 2015 20:11			RGY COOPERATIVE E P O R T RA	ΔጥE:	BI-	MESALRPT	PAGE 237
DEVENUE MO/VP. 04/2015	/ FDOM: 31_MAD.	2015 20:08:17 / TO: 30-AP	R-2015 20:11:30	7 TYPE SERVI	CE: COOP / SY	STEM: MONTH END	CLOSING
	0 FINALED CONS	0 DMD BILLS	0	ADJ>	.00	.00	.00
KVA MIN DILLO	0 1111111111111111111111111111111111111	<b></b>		NET>	.00	.00	.00
YTD KWH	00 YTD REV	.00 TT DV	C REV	.00			
	,						
		news here are are	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
RATE KWH	KWH REV	DEMAND REV SVC CHG		DVC KWH	.00	.00	.00
65STL 0	.00	.00 .00 .00 .00		o o	00	.00	.00
	.00	.00 .00		Ö	.00	.00	.00
-	0 ACTIVE CONS	0 INACTIVE CONS	1 TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
	0 MULT METERS	0 DEVICES	0	_	.00	.00	.00
	0 FINALED CONS	0 DMD BILLS	Ō	ADJ>	.00	.00	.00
KVA MIN BIBBS	o riminado como	· • • • • • • • • • • • • • • • • • • •	-	NET>	.00	.00	.00
YTD KWH	00 YTD REV	.00 YTD DV	C REV	.00			
			DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
RATE KWH	KWH REV	DEMAND REV SVC CHG		70	.00	.00	.00
ALL 0	.70	.00 .00		,0	.00	.00	.00
ADJ 0	.00	.00 .00 .00 .00		70	.00	.00	.00
NET 0	.70 2 ACTIVE CONS	3 INACTIVE CONS	1 TOTAL CONS	4	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
	0 MULT METERS	· 0 DEVICES	1	-	.00	.00	.00
	O FINALED CONS	0 DMD BILLS	0	ADJ>	.00	.00	.00
KVA MIN BIBBO	O TIMALLE COME	<b>V</b> 2.12 2		NET>	.00	.00	.00
YTD KWH	103 YTD REV	10.15 YTD DV	C REV	9.45			
	TENNE DELL	DEMAND REV SVC CHO	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
RATE KWH	KWH REV 10.46	.00 17.00		0	.28-	.00	.00
NEW 102	.00	.00 .00		0	.00	.00	.00
ADJ 0 NET 102	10.46	.00 17.00		Ō	.28-	.00	.00
BILLED CONS	1 ACTIVE CONS	0 INACTIVE CONS	42 TOTAL CONS	42	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0 DEVICES	0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS	Ö	ADJ>	.00	.00	.00
KVA MIN BIBBB	0 1 11111111111111111111111111111111111	·		NET>	.00	.00	.00
YTD KWH	00 YTD REV	/O OTY 00.	/C REV	.00			
	181411 TO 775.1	DEMAND REV SVC CHO	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
RATE KWH	KWH REV	192,787.93 824,349.94		1,682,258	180,075.39-	.00	.00
TOTAL 64,050,843	6,101,974.08 18,016.57-	.00 165.33			592.36	.00	.00
ADJ 215,776- NET 63,835,067	6,083,957.51	192,787.93 824,184.63	· · · · · · · · · · · · · · · · · · ·		179,483.03~	.00	.00
	B3 ACTIVE CONS		2036 TOTAL CONS	73708	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
	32 MULT METERS	28 DEVICES 26	5611		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	710 DMD BILLS	0	ADJ>	.00	.00	.00
MAN 1.111 DIDDO				NET>	.00	.00	.00
YTD KWH 367,50	3,747 YTD REV	41,101,247.87 YTD D	VC REV 9	85,023.14			
,	-	•	•			_	

Total Revenue = \$7,343,346.63

Fuel Adjustment Revenue = (\$179,483.03)

# Fuel Adjustiment Perunue = (#173,606,17)

Total Trevenue = \$10,401,229.84

			89.461,68	C KEA I'S	LT KLD DA	.77£,502,7£	1,972 YTD REV	KLD KMH 424,104
00.	00.	00.	<b>NE</b> L>					
00.	00.	00.	<lqa< td=""><td>0</td><td>S</td><td>10S DWD BIFE</td><td>O LINYPED CONS</td><td>KAY WIN BIFFS</td></lqa<>	0	S	10S DWD BIFE	O LINYPED CONS	KAY WIN BIFFS
00.	00.	00.		799		35 DEAIGES	24 WOLT METERS	
PCA ADJ 6	PCA ADJ 5	PCA ADJ 4	65 <i>L</i> E <i>L</i>	080 TOTAL CONS	COME SS	21679 INACTIVE	PRINE CONS	
00.	00.	-LT:909'ELT	864'589'T	T5-60,642	823,862,18	LT.287,561	86 <sup>-</sup> 88†'0†T'S	NET 54,915,427
00.	00.	65.419	0	-94.98 -	.82. <i>TT</i>	- L I . I	-S6'S96'LT	-OIT, ETI LUA
00.	00.	-95.022,47I	864'589'T	72.081,E42	94.959,528	£5.987,561	£6'757'8ST'S	VEI, 360, 22 LATOT
E LOTA ADT	PCA ADT 2	FCA ADJ 1	DAG KMH		SAC CHG	DEWYND KEA	KMH KEA	KATE KWH
E IGA ADO	C Ide Apg	r rde ebd						
			00.	ר עבדי א	OO ALD DAG		00 ALD BEA	ALD KMH
		00.	VEL>	Nad L	ma dan bo		ind dan	
00,	00.			0	C	0 DWD BIFF	0 LINFTED CONS	KAY WIN BIFFS
00.	00.	00.	<tal< td=""><td>0</td><td>ن</td><td>0 DEAIGES</td><td>O MOLT METERS</td><td>EATE/SVC MIN</td></tal<>	0	ن	0 DEAIGES	O MOLT METERS	EATE/SVC MIN
00.	00.	00.			CNTOO	O INACTIVE	0 ACTIVE CONS	BIFFED COME
PCA ADJ 6	PCA ADJ 5	PCA ADJ 4	LÐ	47 TOTAL CONS	00.	OO.	OO.	NET CONC
00.	00.	00.	0	7.7		. 00	00.	0 tdA
00.	00.	00.	0	00.	00.		00.	MEM 0
00.	00.	00.	0	00.	00.	00.	KMH KEA	RATE KWH
E LUA ADY	PCA ADJ S	FCA ADJ 1	DAG KMH	DAC KEA	SAC CHG	DEWAND REV	Mad HMX	HMA duve
								хдр кмн
			06.8L	C REV	SE XID DAG	20-	173 YTD REV	ALL KMH
00.	00.	00.	<b>NEL&gt;</b>	-				
00.	00.	00,	<ta< td=""><td>0</td><td>S</td><td>I DWD BIFF</td><td>0 FINALED COMS</td><td>KAY MIN BILLS</td></ta<>	0	S	I DWD BIFF	0 FINALED COMS	KAY MIN BILLS
00.	00.	00.		τ		0 DEAIGES	O MOLT METERS	RATE/SVC MIN
PCA ADJ 6	FCA ADJ 5	PCA ADJ 4	₽	S TOTAL CONS	CONS	Z INACTIVE	S YCLINE COMS	BIFFED COME
00.	00.	00.	04	5 <del>1</del> .6	00.	00.	S9.	NET 0
00.	00-	00.	0 .	00.	00.	00.	00.	0 tdA
00.	00.	00.	04	S4.6	00.	00.	59'	0 JIA
PCA ADJ 3	PCA ADJ 2	FCA ADJ 1	DAG KMH	DAC KEA	SAC CHG	DEWAND REV	KMH KEA	KATE KWH
			00.	S KEA	OV TTD DVC	•	00 ALD BEA	ALD KMH
00.	00.	00.	MEL>					
00.	00.	00.	<lqa< td=""><td>0</td><td>S</td><td>O DWD BIFF</td><td>0 LIMPPED COME</td><td></td></lqa<>	0	S	O DWD BIFF	0 LIMPPED COME	
00.	00.	00.		0		0 DEAICER	0 WOLT METERS	
PCA ADJ 6	PCA ADJ 5	PCA ADJ 4	τ	I TOTAL CONS		O INACTIVE	0 YCLIAE COME	
00.	00.	00.	0	00.	00.	00.	00.	NEL 0
00.	00.	00.	Ō	00.	00.	00.	00.	0 TA
00.	00.	00.	Ō	00.	00.	00.	00.	0 TISS9
E LUA ADY	FCA ADJ 2	PCA ADJ 1	DAG KMH	DAC KEA	SAC CHG	DEWAND REV	KMH KEA	KATE KWH
c ide apa	o rat tha	1 141 154						
			00.	: кел	OO KID DAG	).	00 ALD KEA	ALD KMH
00.	00.	00.	NEL>					
00.	00.	00.	< C/TH	0	5	O DWD BIFF	0 LINVIED CONS	KAY WIN BIFFS
	STEM: MONTH EN		\ LIBE SEKAI	-5012 50:11:24	YAM-es :OT	Z012 Z0:11:30 \	-APA-0E :MOAT \	KEAEMOR WO\KK: 02\2012
ecz gowa	MESALRPT		Æ	GY COOPERATIVE RA				II:0S SIOS '6S YAM
DFGE S38	TOG.142W	T.a		TITTE GEGOOD NO		<del></del>		

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JUN 30, 2015 20:15			RGY COOPERATIVE		ВІ	-MESALRPT	PAGE 237
REVENUE MO/YR: 06/20 KVA MIN BILLS	15 / FROM: 29-MAY- 0 FINALED CONS	SALES R -2015 20:11:54 / TO: 30-JU 0 DMD BILLS	N-2015 20:15:56	/ TYPE SERV ADJ>	.00	SYSTEM: MONTH END	.00
				NET>	.00	.00	.00
YTD KWH	00 YTD REV	.00 YTD DV	C REV	.00			
RATE KWH	KWH REV	DEMAND REV SVC CHO		DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
65STL 0	.00	.00 .00		0	.00 .00	.00 .00	.00
ADJ 0 NET 0	.00 .00	.00 .00				.00	.00
NET 0 BILLED CONS	0 ACTIVE CONS	0 INACTIVE CONS	1 TOTAL CONS	, U	.00 PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0 DEVICES	0	-	.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS	0	ADJ>	.00	.00	.00
KVA MIN BILLS	O PINALED CONS	O DIED DIEDO	•	NET>	.00	.00	.00
YTD KWH	00 YTD REV	.00 TTD DV	C REV	.00			
RATE KWH	KWH REV	DEMAND REV SVC CHO	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
ALL 0	.86	00.00	9.45	70	.00	.00	.00
ADJ 0	.00	.00 .00		Ö	.00	.00	.00
NET 0	.86	.00 .00		70	.00	.00	.00
BILLED CONS	2 ACTIVE CONS	2 INACTIVE CONS	2 TOTAL CONS	4	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0 DEVICES	1		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS	0	ADJ>	.00	.00	.00
				NET>	.00	.00	.00
YTD KWH	243 YTD REV	30.56 YTD DV	C REV	28.35			
RATE KWH	KWH REV	DEMAND REV SVC CHO	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NEW 0	.00	.00 .00	.00	0	.00	.00	.00
ADJ 0	.00	.00 .00		0	.00	.00	.00
NET 0	.00	.00 .00		0 48	.00	.00	.00
BILLED CONS	0 ACTIVE CONS		47 TOTAL CONS	48		PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	O MULT METERS	0 DEVICES	0		.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS	0	ADJ>	.00	.00	.00
				NET>	.00	.00	.00
YTD KWH	00 YTD REV	OTY OT.	C REV	.00			
RATE KWH		DEMAND REV SVC CHO		DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL 62,730,969		202,410.54 823,829.93			366,569.04-		.00
ADJ 28,993-		478.17- 62.93			167.93	.00	.00
NET 62,701,976		201,932.37 823,766.98	239,019.62		366,401.11-		.00
	.783 ACTIVE CONS	51717 INACTIVE CONS 22		73799	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
	409 MULT METERS		5812 0	ADJ>	.00 .00	.00	.00
KVA MIN BILLS	0 FINALED CONS	775 DMD BILLS	U	ADJ> NET>	.00	.00	.00
YTD KWH 488,4	193,482 YTD REV	54,628,910.61 YTD DV	IC DEVI 1 A		.00	.00	.00
YTD KWH 488,4	133,462 IID REV	54,626,510.61 11D D	AC 100A 1'4			`	

Total Revenue = \$7,126,432.90

Fuel Adjustment Revenue = (#366,401.11)

Total Revenue = #7,549,069.63 Fuel Adjustment Revenue = (#1010,827.58) 62,177,980.24 YTD DVC REV 1,729,998.79 228'073,710 YTD REV YTD KWH <---T.HN 00. 00. 00. 00. 00. 00. < - - UUA STITE OWO OSA O EINTED COME KAY WIN BITTS 00. 00. 00. 927.92 38 DEAIGES 1473 MULT METERS RATE/SVC MIN 9 LUA ADY ECF ADJ 5 ₽CA ADJ 4 73828 21691 INACTIVE CONS 22137 TOTAL CONS 21681 ACTIVE CONS BITTED CONS 00. 00. -85.728,01a Z53,443.85 1,686,632 78.308,828 SI'SEZ'IIZ 92.485,082,8 965'868'49 00. 00. LUA 68.E78 0 -48.492 -99.BT 00. 10,279.42--499'66 00. 00. -L+ TOL'TT9 ZE9'989'T 69'80L'EEZ 823,820.81 SI'SEZ'IIZ 89.898,062,8 £92'£66'L9 JATOT PCA ADJ 3 PCA ADJ 2 ECA ADJ I DAG KMH SAC CHG DEMAND REV DAG KEA KMH KEA KMH HI.AX 00. .00 YTD DVC REV XID KEV ALD KMH 0.0 00. 00. 00. MET--> 00. 00. 00. < - - PATA STITE OWO O O LINFTED CONS KAY WIN BIFFS 0 00. 00: 00. Ω O DEAICES 0 MOLT METERS RATE/SVC MIN PCA ADJ 6 PCA ADJ 5 PCA ADJ 4 49 TOTAL CONS O INVCLIAE CONS 0 YCLIAE CONS BIFFED CONS 00. 00. 00. 00. 00. 00. 00. 0 0 00. 00. 00. 00. 0 00: 00. 00. 0 CCIA 00. oo. 00. 00: 00. 00. no: ٥ O MFN E CA AD4 PCA ADO 2 DAC KMH FCA ADJ 1 DAC KEA SAC CHG DEWAND REV KMH KEA KMH RATE 37.80 41.08 YTD DVC REV XID KEA ALD KMH 00. 00. 00. NET--> 00. 00. oo: < - - PATY O DWD BIFTS O LINFTED CONS KAY WIN BIFFS Ω 00. 00. no: Т 0 DEAICES O MOLT METERS RATE/SVC MIN PCA ADJ 6 PCA ADJ 5 ₽CA ADJ 4 S TOTAL CONS S INACTIVE CONS S YCLIAE COM2 BIFFED CONS 00. 00. 00. 04 55.6 00. 00. 70.I NEL 0 00. 00 00. LUA 00. 0 00. 00. 00. 00. 00. 00. 55.6 00. 7.0 T ddА 07. Ω E COM ADM PCA ADJ 2 PCA ADJ 1 DAC KMH DAG KEA SAC CHG DEMAND REV KMH KEA KMH HATE 00. .00 YTD DVC REV XLD KEA ALD KMH 00. 00. 00. NET--> 00. 00. 00. <-- LUA O DWD RITTS 0 LINFED CONS KAY WIN BIFFS 0 00. 00. oo: O 0 DEAIGER O MULT METERS RATE/SVC MIN PCA ADJ 6 BCY YD1 2 PCA ADJ 4 I TOTAL CONS O INACTIVE COUS 0 YCLIAE CONS BIFFED CONS 00. 00-00. 00. 00. 00. 00. 0 NEL 0 00. 00. 00 00' 00. 00' 00. 0 UCIA 00. 00-00. 00. 00. 00. no: **TLSS9** 0 BCY YD1 S FCA ADJ 1 SAC CHG E CUA ADY DAC KMH DAG KEA DEMAND REV KMH KEA KMH HATE .00 YTD DVC REV LLD KEA KLD KMH 00. 00. 00. NE.L--> 00. 00. <--LQA O DWD BITTS O LIMPTED COME KAY WIN BITTS SALES REPORT --- RATE FAGE 238 BI-MESALRPT JACKSON ENERGY COOPERATIVE JUL 31, 2015 20:24

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AUG 31, 2015 20:44		J.	ACKSON ENERGY	COOPERATIVE		BI-	MESALRPT	PAGE 238
		SAI	ES REP	O R T RA	ATE	ran acon /: av	CORN. MONTH DAT	CLOSING
REVENUE MO/YR: 08/201	5 / FROM: 31-JUL-	2015 20:24:27 /	TO: 31-AUG-20	15 20:44:44	/ TYPE SERV.	.00 .00	.00	.00
KVA MIN BILLS	O FINALED CONS	O DMD BILLS	3 0		ADU>	.00	.00	.00
				•••	NET>	.00	.00	,
YTD KWH	00 YTD REV	. (	00 YTD DVC RE	sv	.00			
						•		
			SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
RATE KWH	KWH REV	DEMAND REV		.00	0	.00	.00	.00
65STL 0	.00	.00	.00 .00	.00	_	.00	.00	.00
DJ 0	.00	.00 .00	.00	.00	0	.00	.00	.00
NET 0	.00	.UU	CONG 1		1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
BILLED CONS	O ACTIVE CONS	0 DEVICES	CONS 1	TOTAL COME	-	.00	.00	.00
RATE/SVC MIN	0 MULT METERS	0 DEVICES	~		ADJ>	.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	יחחדם מואת ה			NET>	.00	.00	.00
	00 YTD REV		00 YTD DVC RI	EV	.00			
YTD KWH	00 YTD REV	• '	oo iib bee id	_ •				
						•		
RATE KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
	1.08	.00	.00	9.45	70	.00	.00	.00
ALL 0 ADJ 0	.00	.00	.00	.00	0	.00	.00	.00
NET 0	1.08	.00	.00	9.45	70	.00	.00	.00
BILLED CONS	2 ACTIVE CONS	2 INACTIVE		TOTAL CONS	4	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0 MULT METERS	0 DEVICES	1			.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	O DMD BILL	S 0		ADJ>	.00	.00	.00
KVA MIN BIBES	0 11111122				NET>	- 00	.00	.00
YTD KWH	383 YTD REV	51.	61 YTD DVC R	ΕΛ	47.25			
110 11111							•	
					D	ממ אחד ז	PCA ADJ 2	PCA ADJ 3
RATE KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DAC KMH	PCA ADJ 1 .00	.00	.00
NEW 0	.00	.00	.00	.00	0	.00	.00	.00
ADJ 0	.00	.00	.00	.00	0	.00	.00	.00
NET 0	.00	.00	.00	00.	52	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
BILLED CONS	O ACTIVE CONS		CONS 52	TOTAL CONS	52	.00	.00	.00
RATE/SVC MIN	O MULT METERS	0 DEVICES	0		ADJ>	.00	.00	.00
KVA MIN BILLS	0 FINALED CONS	0 DMD BILI	.s 0		NET>	.00	.00	.00
			00 1000 DUC D	TO LE	.00	.00	,	
YTD KWH	00 YTD REV	•	00 YTD DVC R	EV	.00			
	TOTAL DELL	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
RATE KWH		211,231.36	824,245.76	233,175.76		660,699.43-	.00	.00
TOTAL 72,123,829	6,677,397.73 531.90	.00	163.16-	108.86-		30.85-	.00	.00
ADJ 3,512		211,231.36	824,082.60	233,066.90		660,730.28-	.00	.00
NET 72,127,341	6,677,929.63 681 ACTIVE CONS	51702 INACTIVE	CONS 22210	TOTAL CONS	73912	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
	.494 MULT METERS	44 DEVICES	26712			.00	.00	.00
RATE/SVC MIN 1 KVA MIN BILLS	0 FINALED CONS	842 DMD BILI			ADJ>	.00	.00	.00
KAW MIN BITTO			-		NET>	.00 .00 .00	00	.00
YTD KWH 631,8	90,160 YTD REV	70,124,290	.73 YTD DVC F	REV 1,9	78,250.97			
			•			_	(H	.)
Total Do	NEW = \$7,94	6,310.49		Fuel Adiv	istment '	Kevenue =	(#bb0,730.28	()

Total Revenue = \$7,946,310.49 Fuel Adjustment Revenue = (\*660,730.28)

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SEP 30, 2015 20:28	JA	CKSON ENERGY CO	OOPERATIVE	Е	I-MESALRPT	PAGE 239
REVENUE MO/YR: 09/2015 / FROM	SAL   SAL	ES REPO TO: 30-SEP-2015	R 1 RATE 20:28:34 / TYPE S	ERVICE: COOP /	SYSTEM: MONTH EN	D CLOSING
KVA MIN BILLS 0 FINAL	LED CONS 0 DMD BILLS	0	ADJ>	.00	.00	.00
			NET>	.00	.00	.00
ALD KMH 00	YTD REV .0	0 YTD DVC REV	.00	)		
RATE KWH	KWH REV DEMAND REV	SVC CHG	DVC REV DVC KV	VH PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
65STL 0	.00 .00	.00	.00	0 .00	.00	.00
ADJ 0	.00 .00	.00	.00	•	.00	.00
NET 0	.00 .00	.00	.00		.00	.00
BILLED CONS 0 ACTIV RATE/SVC MIN 0 MULT KVA MIN BILLS 0 FINAL	VE CONS 0 INACTIVE METERS 0 DEVICES	CONS 1 TO	TAL CONS 1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN 0 MULT	1101010	-		.00	.00	.00
KVA MIN BILLS 0 FINA	LED CONS 0 DMD BILLS	0	ADJ>		.00	.00
		0 YTD DVC REV	NET>		.00	.00
ALD KMH 00	YTD REV .0	00 YTD DVC REV	.00			
DA WIT 17.111	KWH REV DEMAND REV	SVC CHG	DVC REV DVC KV	VH PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
	.94 .00	.00		70 .00	.00	.00
******	.00 .00	.00	.00	0 .00	.00	.00
ADJ 0 NET 0		.00	9.45	70 .00	.00	.00
NET COME 2 VC. T.			OTAL CONS 4	70 .00 PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
PATE/SUC MIN O MILIT	VE CONS 2 INACTIVE METERS 0 DEVICES	1		_00	.00	.00
	LED CONS 0 DMD BILLS		ADJ>	.00	.00	.00
TOTAL PLANTS OF THE PARTY OF TH	, , , , , , , , , , , , , , , , , ,		NET>	.00	.00	.00
YTD KWH 453	YTD REV 62.0	00 YTD DVC REV	56.7	0		
77.77	KWH REV DEMAND REV	SVC CHG	DVC REV DVC K	WH PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
*****	KWH REV DEMAND REV	.00	.00	00.00	.00	.00
NEW 0	.00 .00	.00	.00		.00	.00
	.00 .00	.00	.00 .00	0 .00	.00	.00
	VE CONS 0 INACTIVE	CONS 53 TO	.00 OTAL CONS 53	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN 0 MULT	METERS 0 DEVICES	0		.00	.00	.00
	LED CONS 0 DMD BILLS	s 0	ADJ>	.00	.00	.00
NAM WIN PIERS			NET>		.00	.00
YTD KWH 00	YTD REV .(	00 YTD DVC REV	. 0	0		
		•				
	KWH REV DEMAND REV	SVC CHG	DVC REV DVC K	WH PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
		825,609.49 2	47,389.69 1,688,3			.00
	,394.33 206,651.85 { ,431.8900	19 29	311.33-			.00
	,962.44 206,651.85	825 591 20 2	311.33- 47,078.36 1,688,3 OTAL CONS 73999	52 32,071.54		.00
BILLED CONS 51766 ACTI	VE CONS 51705 INACTIVE	CONS 22294 T	OTAL CONS 73999	PCA ADJ 4		PCA ADJ 6
RATE/SVC MIN 1466 MULT	METERS 60 DEVICES	26637		.00		.00
	VE CONS 51705 INACTIVE METERS 60 DEVICES LLED CONS 768 DMD BILLS	26637 S 0	ADJ>	.00		.00
MAN WIN DINNO O LINO			NET>	.00	.00	.00
YTD KWH 698,906,080	YTD REV 77,932,574.	58 YTD DVC REV	2,226,065.3	3		
******	· ·					

Total Revenue = \$7,808,283,85

Fuel Adjustment Revenue = (\$32,071.54)

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OCT 30, 2015 19	:14		JA S A L	ckson energ	Y COOPERATIVE P O R T R/	D CTT	BI-	MESALRPT	PAGE	241
REVENUE MO/YR:	/	. / EDOM 20 OFF	SAL	ES RE	P U R T RA	AIE / TVDF CFDW	TCE- COOP / SV	STEM: MONTH EN	n clostn	JG
		5 / FROM: 30-SEP-	·2015 20:28:34 / 0 DMD BILLS	10: 30-001-	0	ADJ>		.00	D CLOOTI	.00
KVA MIN BILLS		0 FINALED CONS	מחודם חואת ה		U	NET>	.00	.00		.00
YTD KWH		00 YTD REV	. 0	0 YTD DVC	REV	.00				
IID KWA		00 110 110		0 110 5.0						
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA AL	
65STL	0	.00	.00	.00	.00	0	.00	.00		.00
ADJ	0	.00	.00	.00	.00	0	.00	.00 .00		.00
NET	0	.00	.00	.00	.00	0 1	.00.		PCA AD	
BILLED CONS		0 ACTIVE CONS	0 INACTIVE		1 TOTAL CONS	1	PCA ADJ 4 .00	O0		.00
RATE/SVC MIN		O MULT METERS	0 DEVICES		0	ADJ>	.00	.00		.00
KVA MIN BILLS		0 FINALED CONS	0 DMD BILLS	i	0	NET>	.00	.00		.00
				0 YTD DVC	DEV	- 00	.00	.00		.00
YTD KWH		00 YTD REV		טע עדט טעכ	REV	.00				
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA AI	DJ 3
ALL	0	1.00	.00	.00	9.60	70	.00	.00		.00
ADJ	. 0	.00	.00	.00	.00	0	.00	.00		.00
NET	Ö	1.00	.00	.00	9.60	70	.00	.00		.00
BILLED CONS	·	2 ACTIVE CONS	2 INACTIVE		2 TOTAL CONS	4	PCA ADJ 4	PCA ADJ 5	PCA AI	OJ 6
RATE/SVC MIN	-	0 MULT METERS	0 DEVICES		1		.00	.00		.00
KVA MIN BILLS		0 FINALED CONS	0 DMD BILLS	3	0	ADJ>	.00	.00		.00
2002 2002 2002						NET>	.00	.00		.00
YTD KWH		523 YTD REV	72.6	O YTD DVC	REV	66.30				
					DIA DEN	DUO WIII	PCA ADJ 1	PCA ADJ 2	PCA AI	ר.ד ז
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	.00	.00		.00
NEW	0	.00	-00	.00	.00 .00	0	.00	.00		.00
ADJ	0	.00	.00	.00 .00	.00	0	.00	.00		.00
NET CONG	0	.00 0 ACTIVE CONS	.00 0 INACTIVE	COME :	55 TOTAL CONS	55	PCA ADJ 4	PCA ADJ 5	PCA AI	
BILLED CONS RATE/SVC MIN		0 MULT METERS	0 DEVICES	CONS .	U TOTAL COMP	75	.00	.00		
KVA MIN BILLS		0 FINALED CONS	0 DMD BILLS		0	ADJ>	.00	.00		.00
KVA MIN BILLS	)	0 FINALED CONS	O DIND DIDDE	•	J	NET>	.00	.00		.00
YTD KWH		00 YTD REV	. (	00 YTD DVC	REV	.00				
11B KWII		00 112 1121								
							4			
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA AI	
TOTAL 55,263		5,489,247.26		935,582.65	249,817.97		63,819.13-	.00		.00
ADJ 60		5,558.95-		5.23	309.19-		73.28	.00		.00
NET 55,202	,917	5,483,688.31	202,753.47	935,587.88	249,508.78	1,692,032	63,745.85-	.00	505	.00
BILLED CONS		21 ACTIVE CONS	51766 INACTIVE			74048		PCA ADJ 5	PCA AI	
RATE/SVC MIN		445 MULT METERS	66 DEVICES	265			.00	.00		.00
KVA MIN BILLS	5	0 FINALED CONS	815 DMD BILL	5	0 .	ADJ>	.00	.00		.00
			04 004 455	00 VED D1:0	DEM C 4	NET>	.00	.00		.00
YTD KWH	755,80	01,029 YTD REV	84,804,113.	02 ALD DAC	KEV 2,4	11,495.32		`		
						. 1 _	/#			

Total Revenue = \$ 6,871,538.44

Fuel Adjustment Revenue = (\$13,745.85)

129,457.67- .00

PCA ADJ 5

PCA ADJ 4

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PCA ADJ 3

.00

.00 .00 .00

.00

BI-MESALRPT JACKSON ENERGY COOPERATIVE NOV 24, 2015 19:11 SALES REPORT --- RATE REVENUE MO/YR: 11/2015 / FROM: 30-OCT-2015 19:14:39 / TO: 24-NOV-2015 19:11:40 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING ADJ--> .00 .00 .00 KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 .00 - 00 NET--> .00 .00 YTD DVC REV 00 YTD REV YTD KWH DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2 RATE KWH KWH REV ATE KWH KWH REV DEMAND REV SVC CHG DVC REV DVC KWH PCA ADD 1 PCA ADD 2 PCA ADD 3

5STL 0 .00 .00 .00 .00 0 .00 .00 .00

ADJ 0 .00 .00 .00 .00 0 .00 .00 .00

NET 0 .00 .00 .00 .00 0 .00 0 .00 .00

BILLED CONS 0 ACTIVE CONS 0 INACTIVE CONS 1 TOTAL CONS 1 PCA ADJ 4 PCA ADJ 5 PCA ADJ 6

RATE/SVC MIN 0 MULT METERS 0 DEVICES 0 .00 .00 .00

KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00 .00

KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 .00 .00 5STL 0 ADJ 0 NET 0 65STL .00 YTD DVC REV 00 YTD REV YTD KWH DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2 PCA ADJ 3 RATE KWH KWH REV LL 0
ADJ 0
NET 0 LL 0 1.05
ADJ 0 .00
NET 0 1.05
BILLED CONS 2 ACTIVE CONS
RATE/SVC MIN 0 MULT METERS
KVA MIN BILLS 0 FINALED CONS 1.05 ALL O DMD BILLS - 83.25 YTD DVC REV 75.90 YTD KWH 593 YTD REV ATE KWH KWH REV DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2 PCA ADJ 3

EW 4 .40 .00 2.49 .00 0 .00 .00 .00

ADJ 0 .00 .00 .00 .00 0 .00 .00 .00

NET 4 .40 .00 2.49 .00 0 .02- .00 .00

BILLED CONS 1 ACTIVE CONS 1 INACTIVE CONS 60 TOTAL CONS 61 PCA ADJ 4 PCA ADJ 5 PCA ADJ 6

RATE/SVC MIN 0 MULT METERS 0 DEVICES 0 .00 .00

KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 ADJ--> .00 .00

NET--> .00 .00 .00 RATE NEW .00 .00 YTD DVC REV .00 00 YTD REV YTD KWH

187,005.36 930,766.22 243,641.12 1,681,866

51814 INACTIVE CONS 22300 TOTAL CONS 74114

ADJ 2,134- 8,988.77- .00 62,456.26- 29,586.95- 95,376- 399.82 .00
NET 32,449,963 3,082,760.12 187,005.36 868,309.96 214,054.17 1,586,490 129,057.85- .00

RATE/SVC MIN 1703 MULT METERS 45 DEVICES 26397 .00 .00

KVA MIN BILLS 0 FINALED CONS 574 DMD BILLS 0 ADJ--> .00 .00

NET--> .00 .00

KWH REV 3,091,748.89

DEMAND REV

YTD KWH 789,837,482 YTD REV 89,156,242.63 YTD DVC REV 2,697,641.68

KWH

BILLED CONS 51851 ACTIVE CONS

TOTAL 32,452,097

RATE

Total Revenue = #4,352,129.61 Fuel Adjustment Revenue = (#129,057.85)

SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2

Page 13 of 24

DEC 22, 2015 17:18	JACKSON ENERGY COOPERATIVE SALES REPORT RATE	BI-MESALRPT PAGE 239
PRINCIPLE NO AND TO A SOLE A PROME DA MONTE	2015 19:11:40 / TO: 22-DEC-2015 17:18:07 / TYPE SERVICE	TE. COOD / SYSTEM: MONTH END CLOSING
	0 DMD BILLS 0 ADJ>	.00 .00 .00 .00
KVA MIN BILLS 0 FINALED CONS	0 DMD BILLS 0 ADJ> NET>	.00 .00 .00
		.00 .00 .00
YTD KWH 00 YTD REV	.00 YTD DVC REV .00	
		DOX 3DT 1 DOX 3DT 2
RATE KWH KWH REV	DEMAND REV SVC CHG DVC REV DVC KWH	PCA ADJ 1 PCA ADJ 2 PCA ADJ 3
65STL 0 .00	.00 .00 .00	.00 .00 .00
ADJ 0 .00	.00 .00 .00	.00 .00 .00
NET 0 .00	.00 .00 .00	.00 .00 .00
BILLED CONS 0 ACTIVE CONS		PCA ADJ 4 PCA ADJ 5 PCA ADJ 6
RATE/SVC MIN 0 MULT METERS	0 DEVICES 0	.00 .00 .00
KVA MIN BILLS 0 FINALED CONS	0 DMD BILLS 0 ADJ>	.00 .00
	NET>	.00 .00 .00
YTD KWH 00 YTD REV	.00 YTD DVC REV .00	
RATE KWH KWH REV	DEMAND REV SVC CHG DVC REV DVC KWH	PCA ADJ 1 PCA ADJ 2 PCA ADJ 3
ALL 0 1.13	.00 .00 9.60 70	.00 .00 .00
ADJ 0 .00	.00 .00 .00	.00 .00 .00
NET 0 1.13	.00 .00 9.60 70	.00 .00 .00
BILLED CONS 2 ACTIVE CONS	2 INACTIVE CONS 2 TOTAL CONS 4	PCA ADJ 4 PCA ADJ 5 PCA ADJ 6
RATE/SVC MIN 0 MULT METERS	0 DEVICES 1	.00 .00 .00
KVA MIN BILLS 0 FINALED CONS	0 DMD BILLS 0 ADJ>	.00 .00 .00
	NET>	.00 .00 .00
YTD KWH 663 YTD REV	93.98 YTD DVC REV 85.50	
RATE KWH KWH REV	DEMAND REV SVC CHG DVC REV DVC KWH	PCA ADJ 1 PCA ADJ 2 PCA ADJ 3
NEW 64 6.48	.00 12.44 .00 0	.2600 .00
ADJ 0 .00	.00 .00 .00	.00 .00 .00
NET 64 6.48	.00 12.44 .00 0	.2600 .00
BILLED CONS 1 ACTIVE CONS	1 INACTIVE CONS 60 TOTAL CONS 61	
RATE/SVC MIN 0 MULT METERS	0 DEVICES 0	.00 .00 .00
KVA MIN BILLS 0 FINALED CONS	0 DMD BILLS 0 ADJ>	.00 .00 .00
	NET>	.00 .00 .00
YTD KWH 00 YTD REV	.00 YTD DVC REV .00	
RATE KWH KWH REV	DEMAND REV SVC CHG DVC REV DVC KWH	PCA ADJ 1 PCA ADJ 2 PCA ADJ 3
TOTAL 65,356,704 6,497,260.91	194,733.05 935,704.01 226,312.57 1,693,678	273,652.8900 .00
ADJ 9,868- 1,401.44-	.00 207.15- 2,116.30- 0	52.65 .00 .00
NET 65,346,836 6,495,859.47	194,733.05 935,496.86 224,196.27 1,693,678	273,600.2400 .00
BILLED CONS 51884 ACTIVE CONS	51800 INACTIVE CONS 22371 TOTAL CONS 74171	PCA ADJ 4 PCA ADJ 5 PCA ADJ 6
RATE/SVC MIN 1478 MULT METERS	87 DEVICES 22681	.00 .00 .00
KVA MIN BILLS 0 FINALED CONS	697 DMD BILLS 0 ADJ>	.00 .00 .00
	NET>	.00 .00 .00
YTD KWH 856,877,996 YTD REV	97,006,528.28 YTD DVC REV 2,928,830.73	
112 1	,,	

Total Revenue = #7,850,285.65

Fuel Adjustment Revenue = (#273,600.24)

### JACKSON ENERGY COOPERATIVE

pro-		1
01/24/2016 12:24:19 pm	MONTH END	Page: 157

Rate Provider: COOP Rev Month/Yr: Jan 2016 From: 12/22/2015 17:18:07 To: 01/24/2016 11:36:37

	110	yader. Coor act in	LOHIM TIL GUM BOIG	~	•			
RATE SCHEDULE GRAND	TOTAL KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original Current Adj Prev Adi	7,335,475.51 -3,197.90 4,123.31	193,520.11 .00 .00	934,649.90 -10.41 -16.44	232,612.85 -55.84 -790.54	-484,267.87 247.19 -122.09	8,211,990.50 -3,016.96 3,194.24	437,527.27 28,902.61 101.13	8,649,517.77 25,885.65 3,295.37

Total:	Prev Adj	4,123.31 7,336,400.92	193,520.11 ~	934,623.05	231,766.47	-484,142.77 <b>~</b>	8,212,167.78	466,531.01	8,678,698.79
		Usage	Actual Dema	and Bi	lled Demand	Device Usage	KV	A Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		70,585,576 -3,427 32,480 70,614,629	39,898.	484 000 000	40,205.480 .000 .000 40,205.480	1,689,689 0 0 <b>1,689,689</b>		.000 .000 .000 <b>.000</b>	.000. 000. 000. <b>000.</b>

51,760 Active Agreements 22,444 Idle Agreements 74,204 Total Agreements	1,565 Rate/Svc Min 24 Mult Meters 0 Multiple Registers	32,824 Devices 0 Kya Min Bills 0 Dmd Bills
52,204 Billed Agreements 72 304 318 VTD Usage	662 Finaled Agreements 8,212,167,78 YTD Revenue	231,766.47 YTD Device Revenue

4,123.31

Prev Adj

Total Revenue = \$8,212,167.78 Fuel Adjustment Revenue = (\$484,142.77)

8,678,698.79

02/22/2016 07:54:43 pm

### MONTH END

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Rate Provider: COOP Rev Month/Yr: Feb 2016 From: 01/24/2016 11:36:37 To: 02/22/2016 19:40:33

		Tiviuc	a. Cool Rev IVA	OHEM, 111. 1 CD 2010	110,				
RATE SCHEI	DULE GRAND	「OTAL KWH Revenue Der	nand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	11,194,952.42 -11,736.03 281.68 11,183,498.07	194,839.03 .00 .00 .00 <b>194,839.03</b>	935,869.28 .00 -82.20 935,787.08	233,053.34 -74.78 -1,573.64 231,404.92	-400,179.35 408.85 -9.96 - <b>399,780.46</b>	12,158,534.72 -11,401.96 -1,384.12 12,145,748.64	546,164.73 4,319.38 -13.41 5 <b>50,470.70</b>	12,704,699.45 -7,082.58 -1,397.53 12,696,219.34
		Usage	Actual	Demand	Billed Demand	Device Usa	ge <u>l</u>	KVA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		106,460,106 -108,876 3,061 106,354,291	4	1,410.681 .000 .000 1,41 <b>0.681</b>	41,758.260 .000 .000 41,758.260	1,689,3 1,689,3	0	.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>
180	51,712 Active 22,467 Idle Ag 74,179 Total A 52,210 Billed A	reements Agreements Agreements	23 1	Rate/Svc Min Mult Meters Multiple Registers Finaled Agreement YTD Revenue	ts.	2,630 Devices 0 Kva Min Bills 0 Dmd Bills 71.39 YTD Device R	evenue		

Total Revenue = \$12,145,748.64 Fuel Adjustment Revenue = (\$399,780.46)

03/22/2016 07:06:24 pm

### **MONTH END**

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### Rate

Provider: COOP Rev Month/Yr: Mar 2016 From: 02/22/2016 19:40:33 To: 03/22/2016 18:50:30

3 Active Agreements 2 Idle Agreements

0 Rate/Svc Min 0 Mult Meters 0 Multiple Registers 1 Devices 0 Kva Min Bills

5 Total Agreements 3 Billed Agreements 0 Finaled Agreements

0 Dmd Min Bills

210 YTD Usage

32.15 YTD Revenue

28.80 YTD Device Revenue

Data Sahadula NEW

Rate Schedule NEW	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original Current Adj Prev Adj Total:	.00 .00 .00	.00 .00	.00 .00 .00 .00	9.60 .00 .00 <b>9.60</b>	13 .00 .00 .00	9.47 .00 .00 <b>9.4</b> 7	.00 1,730.26 .00 <b>1,730.26</b>	9.47 1,730.26 .00 <b>1,739.73</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	70	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	.000	.000	<b>70</b>	<b>.000</b>	<b>.000</b>

0 Rate/Svc Min 0 Active Agreements 0 Mult Meters 46 Idle Agreements 0 Multiple Registers 46 Total Agreements 0 Finaled Agreements 0 Billed Agreements .00 YTD Revenue 0 YTD Usage

- 1 Devices 0 Kva Min Bills 0 Dmd Min Bills
- .00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

RATE SCHEDULE GRAND	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original Current Adj Prev Adj Total:	8,976,367.81 -129.93 -3,358.27 8,972,879.61	197,391.62 .00 .00	934,850.79 -230.71 -1,314.57 933,305.51	232,514.18 -310.24 -3,476.93 <b>228,727.01</b>	-161,085.32 1.71 176.90 - <b>160,906.71</b>	10,180,039.08 -669.17 -7,972.87 10,171,397.04	507,212.50 59,444.99 -503.29 566,154.20	10,687,251.58 58,775.82 -8,476.16 10,737,551.24
								TOTAL TO YE

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	86,793,507	41,558.978	41,907.970	1,688,166	.000	.000
Current Adj	-942	.000	.000	0	.000	.000
Prev Adjust	-34,421	.000	.000	0	.000	.000
Total:	86,758,144	41,558.978	41,907.970	1,688,166	<b>.000</b>	.000

Total Revenue = \$10,171,397.04

Fuel Adjustment Revenue = (\$160,906.71)

04/22/2016	06.52.41	nm
04/22/2010	00.32.41	pш

### **MONTH END**

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### Rate

Provider: COOP Rev Month/Yr: Apr 2016 From: 03/22/2016 18:50:30 To: 04/22/2016 18:43:29

3 Active Agreements 2 Idle Agreements 5 Total Agreements

0 Rate/Svc Min 0 Mult Meters 0 Multiple Registers 0 Finaled Agreements

- 1 Devices
- 0 Kva Min Bills 0 Dmd Min Bills

3 Billed Agreements 280 YTD Usage

42.41 YTD Revenue

38.40 YTD Device Revenue

Rate Schedule NEW

		KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	.00 .00 .00	.00 .00 .00	10.37 .00 .00 10.37	9.60 .00 .00 <b>9.60</b>	24 .00 .00 24	19.73 .00 .00 <b>19.73</b>	.00 2,414.67 .00 <b>2,414.67</b>	19.73 2,414.67 .00 <b>2,434.40</b>
		Us	sage Actua	l Demand	Billed Demand	Device Usage	KV	A Usage	KVAR Usage
Original Current Adj Prev Adjust Total:			0 0 0 0	.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>	70 0 0 70		.000 .000 .000 .000	.000 .000 .000 <b>.000</b>
	46 Idle Ag 47 Total A	greements greements	0 0 0	Rate/Svc Min Mult Meters Multiple Registers Finaled Agreement YTD Revenue	s	1 Devices 0 Kva Min Bills 0 Dmd Min Bills .00 YTD Device Reven	ue		

RATE SCHEE	ULE GRAND		emand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	6,381,350.61 -458.62 41.00 6,380,932.99	194,138.65 .00 .00 194,138.65	934,604.24 -14.25 -394.56 <b>934,195.43</b>	233,983.19 -32.32 -1,661.82 232,289.05	-225,160.21 15.64 20.93 -225,123.64	7,518,916.48 -489.55 -1,994.45 <b>7,516,432.48</b>	410,074.74 24,865.61 -153.27 <b>434,787.08</b>	7,928,991.22 24,376.06 -2,147.72 <b>7,951,219.56</b>
		Usage	e Actual	Demand	Billed Demand	Device Usage	KV	A Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		65,285,466 -4,483 476 <b>65,281,45</b> 9	3 6	0,452.366 .000 .000 <b>0,452.36</b> 6	40,868.160 .000 .000 4 <b>0,868.160</b>	1,699,267 0 0 <b>1,699,267</b>		.000 .000 .000 <b>.000</b>	.000 .000 .000 <b>.000</b>
	Tot	al Revenue =	#7,516,43	32.48	Fuel Adju	nstment Reven	nue = (#225	, 123.64)	

05/21/2016 10:47:51 am

### **MONTH END**

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Rate Provider: COOP Rev Month/Yr: May 2016 From: 04/22/2016 18:43:29 To: 05/21/2016 10:39:00

3 Active Agreements 2 Idle Agreements 5 Total Agreements 3 Billed Agreements

0 Rate/Svc Min 0 Mult Meters 0 Multiple Registers 0 Billable Meters

- 0 Finaled Agreements 1 Devices
- 0 Kva Min Bills 0 Dmd Min Bills

350 YTD Usage

52.85 YTD Revenue

48.00 YTD Device Revenue

Rate Schedule NEW

Rate Schedule NEW	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original Current Adj Prev Adj Total:	2.11 .00 .00 2.11	.00 .00 .00 .00	12.44 .00 .00 .00 12.44	9.60 .00 .00 <b>9.60</b>	27 .00 .00 27	23.88 .00 .00 23.88	50.81 3,988.37 .00 <b>4,039.18</b>	74.69 3,988.37 .00 <b>4,063.06</b>

Total:

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	20	.000	.000	70	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	20	<b>.000</b>	<b>.000</b>	<b>70</b>	<b>.000</b>	<b>.000</b>

2 Active Agreements 46 Idle Agreements 48 Total Agreements 1 Billed Agreements 0 YTD Usage

0 Rate/Svc Min 0 Mult Meters 0 Multiple Registers 1 Billable Meters .00 YTD Revenue

- 0 Finaled Agreements
- 1 Devices 0 Kva Min Bills
- 0 Dmd Min Bills .00 YTD Device Revenue

RATE S

SCHEDULE GRAND	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original Current Adj Prev Adj	5,592,463.81	203,401.95 .00 .00	933,709.54 -21.69 -16.44 <b>933,671.41</b>	233,958.86 -25.47 -163.86 <b>233,769.53</b>	-175,427.84 36 6.48 -175,421.72	6,788,106.32 -30.90 -161.99 6,787,913.43	355,243.26 21,268.52 49.40 <b>376,561.18</b>	7,143,349.58 21,237.62 -112.59 7,164,474.61

Original
Current Adj
Prev Adjust
Total:

Total:

Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
56,478,932	41,878.720	42,185.800	1,699,691	.000	.000
122	.000	.000	0	.000	.000
-646	.000	.000	0	.000	.000
<b>56,478,408</b>	41,878.720	42,185.800	1,699,691	<b>.000</b>	<b>.000</b>

Total Revenue = \$10,787,913.43

Fuel Adjustment Revenue = (#175, 421.72)

06/23/2016 06:48:52 pm

### **MONTH END**

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Rate Provider: COOP Rev Month/Yr: Jun 2016 From: 05/21/2016 10:39:00 To: 06/23/2016 18:38:48

3 Active Agreements 2 Idle Agreements 5 Total Agreements 3 Billed Agreements

0 Rate/Svc Min 0 Mult Meters 0 Multiple Registers 0 Billable Meters

- 0 Finaled Agreements 1 Devices
- 0 Kva Min Bills 0 Dmd Min Bills

420 YTD Usage

63.49 YTD Revenue

57.60 YTD Device Revenue

Rate Schedule NEW

Rate Schedule NEW	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original Current Adj Prev Adj	.00 .00 .00	.00 .00 .00	.00 .00 .00 .00	9,60 ,00 ,00 <b>9,60</b>	55 .00 .00 55	9.05 .00 .00 <b>9.05</b>	50.81 2,181.15 .00 <b>2,231.96</b>	59.86 2,181.15 .00 <b>2,241.01</b>

Total

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	0	.000	.000	70	.000	.000
Current Adj	0	.000	.000	0	.000	.000
Prev Adjust	0	.000	.000	0	.000	.000
Total:	0	<b>.000</b>	<b>.000</b>	70	<b>.000</b>	<b>.000</b>

0 Rate/Svc Min 1 Active Agreements 0 Mult Meters 46 Idle Agreements 0 Multiple Registers 47 Total Agreements 0 Billable Meters 1 Billed Agreements .00 YTD Revenue 0 YTD Usage

- 0 Finaled Agreements 1 Devices 0 Kva Min Bills
- 0 Dmd Min Bills .00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original Current Adj Prev Adj	5,669,574.52 -885.78 -766.28 5,667,922.46	212,363.47 .00 .00	936,236.36 -11.53 .00 <b>936,224.83</b>	235,425.61 -51.73 -634.30 234,739.58	-436,651.06 75.67 -73.42 -436,648.81	6,616,948.90 -873.37 -1,474.00 6,614,601.53	348,459.16 34,039.56 -13.62 <b>382,485.10</b>	6,965,408.06 33,166.19 -1,487.62 <b>6,997,086.63</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:	56,466,323	43,603.739	43,137.650	1,701,425	.000	.000
	-7,489	.000	.000	0	.000	.000
	-13,297	.000	.000	0	.000	.000
	56,445,537	43,603.739	43,137.650	1,701,425	<b>.000</b>	<b>.000</b>

Total Revenue = \$16,614,601.53

Fuel Adjustment Revenue = (#436,648.81)

Total:

07/21/2016	06:55:47	pm
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### **MONTH END**

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Rate Provider: COOP Rev Month/Yr: Jul 2016 From: 06/23/2016 18:38:48 To: 07/21/2016 18:46:10

2	Active Agreements
46	Idle Agreements
48	Total Agreements
1	Billed Agreements
0	YTD Usage

0 Rate/Svc Min 0 Mult Meters 0 Multiple Registers 0 Billable Meters .00 YTD Revenue

- 0 Finaled Agreements 0 Devices
- 0 Kva Min Bills 0 Dmd Min Bills
- .00 YTD Device Revenue

RATE SCHEDUL	GRAND TOTAL
--------------	-------------

RATE SCHEDULE GRAND	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original	6,956,316.26	219,426.62	936,156.80	235,001.80	-606,717.79	7,740,183.69	375,789.69	8,115,973.38
Current Adj	-331.29		-4.38	-98.90	9.63	-424.94	36,763.98	36,339.04
Prev Adj	-1,015.77		-52.59	-195.38	95.44	-1,168.30	-43.31	-1,211.61
Total:	6,954,969.20		<b>936,099.83</b>	<b>234,707.52</b>	- <b>606,612.72</b>	<b>7,738,590.4</b> 5	<b>412,510.36</b>	<b>8,151,100.8</b> 1

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	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	68,282,436	42,358.495	41,984.630	1,701,587	.000	.000
Current Adj	-970	.000	.000	0	.000	.000
Prev Adjust	-4,787	.000	.000	0	.000	.000
Total:	<b>68,276,679</b>	42,358.495	<b>41,984.630</b>	1,701,587	<b>.000</b>	<b>.000</b>

51,700 Active Agreements 22,683 Idle Agreements 74,383 Total Agreements 51,698 Billed Agreements 522,078,290 YTD Usage	1,446 Rate/Svc Min 23 Mult Meters 0 Multiple Registers 52,051 Billable Meters 59,186,851.35 YTD Revenue	790 Finaled Agreements 22,774 Devices 0 Kva Min Bills 0 Dmd Min Bills 1,627,404.08 YTD Device Revenue
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Total Revenue = \$7,738,590.45

Fuel Adjustment Revenue = (#606, 612.72)

08/21/2016 07:20:14 pm

### **MONTH END**

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### Rate

Provider: COOP Rev Month/Yr: Aug 2016 From: 07/21/2016 18:46:10 To: 08/21/2016 19:11:34

4 Active Agreements 46 Idle Agreements 50 Total Agreements 1 Billed Agreements 0 YTD Usage

0 Rate/Svc Min 0 Mult Meters 0 Multiple Registers 0 Billable Meters .00 YTD Revenue

- 0 Finaled Agreements
- 0 Devices 0 Kva Min Bills 0 Dmd Min Bills
- .00 YTD Device Revenue

RATE SCHEDULE	<b>GRAND</b>	TOTAL
---------------	--------------	-------

RATE SCHEDULE GILLIU	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original Current Adj Prev Adj Total:	7,906,040.50 13.95		937,162.82 -3.84 -17.55 <b>937,141.43</b>	234,220.47 -51.20 -656.99 <b>233,512.28</b>	-616,690.89 -5.11 36.38 <b>-616,659.62</b>	8,679,329.92 -46.20 -620.02 <b>8,678,663.70</b>	425,050.67 41,002.03 -8.66 <b>466,044.04</b>	9,104,380.59 40,955.83 -628.68 <b>9,144,707.74</b>
				DOI 10 .1	Davis Hage	. 171	7 A Ticogo	KWAD Hengo

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	76,621,259	46,557.037	46,090.310	1,700,171	.000	.000.
Current Adj	892	.000	.000	0	.000	000.
Prev Adjust	-2,520	.000	.000	0	.000	000.
Total:	76,619,631	46,5 <b>57.03</b> 7	46, <b>090.310</b>	1,700,171	<b>.000</b>	<b>000.</b>

51,745 Active Agreements 22,691 Idle Agreements 74,436 Total Agreements 51,675 Billed Agreements 600,398,092 YTD Usage	1,484 Rate/Svc Min 23 Mult Meters 0 Multiple Registers 52,111 Billable Meters 67,865,515.05 YTD Revenue	875 Finaled Agreements 22,735 Devices 0 Kva Min Bills 0 Dmd Min Bills 1,860,916.36 YTD Device Revenue
--	---	---

Total Revenue = \$8,678,663.70 Fuel Adjustment Revenue = (\$616,659.62)

09/21/2016 06:57:45 pm

### **MONTH END**

Page: 164

### Rate

Provider: COOP Rev Month/Yr: Sep 2016 From: 08/21/2016 19:11:34 To: 09/21/2016 18:48:04

1 Active Agreements	0 Rate/Svc Min
46 Idle Agreements	0 Mult Meters
47 Total Agreements	0 Multiple Registers
1 Billed Agreements	0 Billable Meters
0 YTD Usage	.00 YTD Revenue

0 Kva Min Bills 0 Dmd Min Bills

.00 YTD Device Revenue

RATE SCHEDULE GRAND TOTAL

	KWH Revent	e Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	<b>Grand Total</b>
Curren		6,512.24	938,016.46 -207.53	234,094.57 -246.12	-419,088.37 3.44	8,902,827.78 7,336.11	443,057.54 27,080.99	9,345,885.32 34,417.10
Total:	Adj 184.6 7,929,751.5		162.21 <b>937,971.14</b>	-881.65 <b>232,966.80</b>	19.07 <b>-419,065.86</b>	-515.72 <b>8,909,648.17</b>	-75.24 <b>470,063.29</b>	-590.96 <b>9,379,711.46</b>

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original	78,350,985	45,465.084	45,114.540	1,698,123	.000	.000
Current Adj	680	2.560	2.560	0	.000	.000
Prev Adjust	1,320	.000	.000	0	.000	.000
Total:	78,352,985	45,467.644	45,117.100	1,698,123	.000.	.000

51,708 Active Agreements	1,485 Rate/Svc Min	861 Finaled Agreements
22,762 Idle Agreements	23 Mult Meters	22,794 <b>Devices</b>
74,470 Total Agreements	0 Multiple Registers	0 Kva Min Bills
51,727 Billed Agreements	52,126 Billable Meters	0 Dmd Min Bills
680,449,200 YTD Usage	76,775,163.22 YTD Revenue	2,093,883.16 YTD Device Revenue

Total Revenue = \$8,909,648.17

Fuel Adjustment Revenue = (#419,065.86)

<sup>0</sup> Finaled Agreements 0 Devices

10/21/2016 07:05:39 pm

### **MONTH END**

Page: 165

### Rate

Provider: COOP Rev Month/Yr: Oct 2016 From: 09/21/2016 18:48:04 To: 10/21/2016 18:56:17

1 Active Agreements
46 Idle Agreements
47 Total Agreements
1 Billed Agreements
0 YTD Usage

0 Rate/Svc Min
0 Mult Meters
0 Multiple Registers
0 Billable Meters
.00 YTD Revenue

- 0 Finaled Agreements0 Devices
- 0 Kva Min Bills 0 Dmd Min Bills
- .00 YTD Device Revenue

D	ATE	SCHEDU	J.T	GRAND	TOTAL
ĸ	AIL	SCHEPU	1	CILAIN	LOIME

RATE SCHEDULE GRAID	KWH Revenue	Demand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Original Current Adj Prev Adj Total:	6,328,315.15 452.18 -54,112.41 6,274,654.92	213,095.07 .00 -6,512.24 <b>206,582.83</b>	937,119.64 -559.95 -13.13 <b>936,546.56</b>	233,744.53 -43.41 -1,095.82 <b>232,605.30</b>	-159,287.17 -8.70 2,618.40 - <b>156,677.47</b>	7,552,987.22 -159.88 -59,115.20 <b>7,493,712.14</b>	390,947.73 24,010.01 -2,241.52 412,716.22	7,943,934.95 23,850.13 -61,356.72 <b>7,906,428.36</b>
A V	• •			mus 170	Davisa Hango	. KI	7 A Ticano	KVAR IIsage

	Usage	Actual Demand	Billed Demand	Device Usage	KVA Usage	KVAR Usage
Original Current Adj Prev Adjust Total:	63,117,788 2,240 -4 63,120,024	43,716.917 .000 .000 .000 43,716.917	43,571.960 .000 .000 43,571.960	1,696,779 0 0 <b>1,696,779</b>	.000 .000 .000 <b>.000</b>	.000. 000. 000. <b>.000</b> .

51,747 Active Agreements 22,789 Idle Agreements 74,536 Total Agreements 51,771 Billed Agreements 745,266,003 YTD Usage	1,465 Rate/Svc Min 24 Mult Meters 0 Multiple Registers 52,109 Billable Meters 84,268,875.36 YTD Revenue	836 Finaled Agreements 22,754 Devices 0 Kva Min Bills 0 Dmd Min Bills 2,326,488.46 YTD Device Revenue
--	---	---

Fuel Adjustment Revenue = (#156,677.47)

11/21/2016 06:59:04 pm

### **MONTH END**

Page: 165

### Rate

Provider: COOP Rev Month/Yr: Nov 2016 From: 10/21/2016 18:56:17 To: 11/21/2016 18:49:49

1 Active Agreements
46 Idle Agreements
47 Total Agreements
1 Billed Agreements
0 YTD Usage

O Rate/Svc Min
O Mult Meters
O Multiple Registers
O Billable Meters

- 0 Finaled Agreements
  0 Devices
- 0 Kva Min Bills 0 Dmd Min Bills
- .00 YTD Device Revenue

					mom. T
$\mathbf{R}$	<b>ATE</b>	SCHEDUL	E GRA	ND	TOTAL

RATE SCHEI	DULE GRAND	KWH Revenue Do	emand Revenue	Service Charge	Device Revenue	All PCA	Sub Total	OC/CC = N	Grand Total
Total:	Original Current Adj Prev Adj	5,277,381.56 -275.11 -10,088.99 5,267,017.46	211,330.88 .00 .00 .00 <b>211,330.88</b>	936,684.07 -29.59 -5.48 936,649.00	233,800.24 -105.60 -80.00 233,614.64	-158,940.19 5.36 230.72 -158,704.11	6,500,256.56 -404.94 -9,943.75 <b>6,489,907.8</b> 7	355,504.34 69,983.28 -327.56 <b>425,160.06</b>	6,855,760.90 69,578.34 -10,271.31 6,915,067.93
		Usage	e Actual	Demand	Billed Demand	Device Usage	KV	'A Usage	KVAR Usage
Original Current Adj Prev Adjust Total:		53,007,151 -1,503 -99,997 <b>52,905,651</b>	1 4. 3 7	5,198.080 .000 .000 5,198.080	45,287.900 .000 .000 45,287.900	1,697,499 0 0 <b>1,697,49</b> 9	) }	.000 .000 .000 <b>.000</b>	.000 .000 .000 .000
	51.878 Active 4	Agreements	1,464	Rate/Svc Min		692 Finaled Agreeme	ents		

51,878 Active Agreements 22,693 Idle Agreements 74,571 Total Agreements 51,752 Billed Agreements 799,869,153 YTD Usage	1,464 Rate/Svc Min 22 Mult Meters 0 Multiple Registers 52,068 Billable Meters 90,758,783.23 YTD Revenue	692 Finaled Agreements 22,702 Devices 0 Kva Min Bills 0 Dmd Min Bills 2,560,103.10 YTD Device Revenue
--	---	---

Total Revenue = \$10,489,907.87

Fuel Adjustment Revenue = (#158,704.11)

Witness: Mark Keene

JACKSON	N ENERGY COOPERATIVE CORPORATION	Exhibit Page	3
SCHEDU	LE OF CHANGE IN BASE FUEL COST PER KWH	of	1
COMPUT	ATION OF CHANGE:		
	PROPOSED CHANGE IN KWH PER EAST KENTUCKY POWER		(0.00238)
	DIVIDED BY 100 - 7.37% (12-MONTH AVG. LINE LOSS AT 10/31/	/16)	0.92630
	PROPOSED CHANGE IN KWH PER JACKSON ENERGY COOP.		(0.00257)

# Witness: Mark Keene

JACKSON ENERGY COOPERATIVE CORPORATION SCHEDULE OF PRESENT AND PROPOSED RATES BASED UPON APPLICATION OF EAST KENTUCKY POWER		Exhib Page of	
	PRESENT RATES	PROPOSED CHANGE	PROPOSED RATES
SCHEDULE 10 - RESIDENTIAL, FARM AND NON-FARM SERVICE			
CUSTOMER CHARGE	\$16.44		\$16.44
ALL KWH	\$0.09849	(\$0.00257)	\$0.09592
SCHEDULE 11 - RESIDENTIAL - OFF PEAK MARKETING RATE			
ALL KWH	\$0.05909	(\$0.00154)	\$0.05755
SCHEDULE 20 - COMMERCIAL			
CUSTOMER CHARGE	\$39.47		\$39.47
ALL KWH	\$0.08809	(\$0.00257)	\$0.08552
SCHEDULE 22 - COMMERCIAL - OFF-PEAK RETAIL MARKETING RAT	ΓE		
ALL KWH	\$0.05285	(\$0.00154)	\$0.05131
SCHEDULE 40 - LARGE POWER SERVICE MORE THAN 50KW			
BUT LESS THAN 274 KW	<b>#</b> FO OF		850.05
CUSTOMER CHARGE DEMAND CHARGE PER KW	\$56.95 \$6.59		\$56.95 \$6.59
ALL KWH	\$0.06579	(\$0.00257)	\$0.06322
SCHEDULE 46 - LARGE POWER SERVICE 500 KW AND OVER			
CUSTOMER CHARGE	\$1,700.47		\$1,700.47
DEMAND CHARGE PER KW	\$6.84		\$6.84
ALL KWH	\$0.05102	(\$0.00257)	\$0.04845
SCHEDULE 47 - LARGE POWER SERVICE - 500 KW TO 4,999 KW			
CUSTOMER CHARGE DEMAND CHARGE PER KW OF CONTRACT DEMAND	\$1,700.47 \$6.84		\$1,700.47
DEMAND CHARGE PER KW OF CONTRACT DEMAND  DEMAND CHARGE PER KW OF BILLING DEMAND IN EXCESS	\$0.04		\$6.84
OF CONTRACT DEMAND	\$9.50		\$9.50
ALL KWH	\$0.05206	(\$0.00257)	\$0.04949
SCHEDULE 48 - LARGE POWER SERVICE - 5,000 KW AND ABOVE			
CUSTOMER CHARGE DEMAND CHARGE PER KW OF CONTRACT DEMAND	\$1,823.07 \$6.84		\$1,823.07 \$6.84
DEMAND CHARGE PER KW OF BILLING DEMAND IN EXCESS	\$0.04		\$0.04
OF CONTRACT DEMAND	\$9.50	(00,00057)	\$9.50
ALL KWH	\$0.04542	(\$0.00257)	\$0.04285
SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS			
CUSTOMER CHARGE ALL KWH	\$22.49 \$0.09483	(\$0.00257)	\$22.49 \$0.09226
ALE IVIII	ψ0.03400	(\$0.00257)	\$0.03220
SCHEDULE 52 - ALL ELECTRIC SCHOOLS	¢EE OC		TEE OC
CUSTOMER CHARGE ALL KWH	\$55.96 \$0.07890	(\$0.00257)	\$55.96 \$0.07633
		,	
SCHEDULE OL - OUTDOOR LIGHTING SERVICE 400 WATT MERCURY VAPOR COBRA HEAD LIGHT AT 156 KWH	\$16.05	(\$0.40)	\$15.65
200 WATT HPS 22,000 LUMENS COBRA HEAD LIGHT AT 87 KWH	\$17.15	(\$0.22)	\$16.93
250 WATT HPS 27,500 LUMEN COBRA HEAD LIGHT AT 88 KWH	\$13.72	(\$0.23)	\$13.49
400 WATT HPS 50,000 LUMENS COBRA HEAD LIGHT AT 169 KWH 175 WATT MERCURY VAPOR SECURITY LIGHT AT 72 KWH	\$13.67 \$9.60	(\$0.43) (\$0.19)	\$13.24 \$9.41
400 WATT MERCURY VAPOR FLOOD LIGHT AT 156 KWH	\$18.28	(\$0.40)	\$17.88
1,000 WATT MERCURY VAPOR FLOOD LIGHT AT 376 KWH	\$36.96	(\$0.97)	\$35.99
100 WATT HPS 9,500 LUMENS SECURITY LIGHT AT 72 KWH 250 WATT HPS 27,500 LUMEN FLOOD LIGHT AT 88 KWH	\$9.60 \$15.25	(\$0.19) (\$0.23)	\$9.41 \$15.02
400 WATT HPS 50,000 LUMEN FLOOD LIGHT AT 159 KWH	\$17.90	(\$0.41)	\$17.49
70 WATT EVLUMA LED AT 25 KWH 129 WATT COOPER NIGHT FALCON LED AT 46 KWH	\$9.74 \$15.31	(\$0.06) (\$0.12)	\$9.68 \$15.19
175 WATT MERCURY VAPOR ACORN LIGHT AT 72 KWH	\$17.41	(\$0.12)	\$17.22
100 WATT HPS 9,500 LUMENS ACORN LIGHT AT 42 KWH	\$12.24	(\$0.11)	\$12.13
100 WATT HPS 9,500 LUMENS COLONIAL LIGHT AT 42 KWH 175 WATT MERCURY VAPOR COLONIAL LIGHT AT 72 KWH	\$8.06 \$9.46	(\$0.11) (\$0.19)	\$7.95 \$9.27
400 WATT HPS 50,000 LUMENS INTERSTATE LIGHT AT 156 KWH	\$22.12	(\$0.40)	\$21.72
70 WATT HPS 4,000 LUMEN COLONIAL LIGHT AT 20 KWH	\$12.20	(\$0.05)	\$12.15

### Witness: Mark Keene

JACKSON ENERGY COOPERATIVE CORPORATION	Exhibit	5
	Page	1
STATEMENT OF PROPOSED CHANGES IN RATES	of	18

Copies of the current tariffs showing by cross-outs and italicized inserts all proposed changes in rates are located on the following pages (2 through 19 of this schedule).

Exhibit 5 Page 2 of 18

For Area Served P.S.C. No. 5 7<sup>th</sup> Revised Sheet No. 1 Canceling P.S.C. No. 5 6<sup>th</sup> Revised Sheet No. 1

### Jackson Energy Cooperative Corporation

### SCHEDULE 10 RESIDENTIAL SERVICE

Availability

Available only to the consumers for residential uses.

Rate

Customer Charge Per Month All kWh \$16.44 \$0.09849 per kWh \$0.09592 per kWh

D

Minimum Charges

The minimum monthly charge is the customer charge.

Type of Service

Single-phase, 120/240 volt, 150 KVA or below.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

**Energy Emergency Control Program** 

This tariff is subject to the Energy Emergency Control Program Rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

DATE OF ISSUE	December 30	0, 2015	
DATE EFFECTIVE _	February 1, 2	2016	
ISSUED BY			
Presid	ient & CEO		
Issued by authority of an	n Order of the P	Public Service Commissi	ion
of Kentucky in Case No	. 2013-00219	Dated February 27.	2014

Exhibit 5 Page 3 of 18

For Area Served P.S.C. No. 5 5<sup>th</sup> Revised Sheet No. 2 Canceling P.S.C. No. 5 4<sup>th</sup> Revised Sheet No. 2

# Jackson Energy Cooperative Corporation

# SCHEDULE 11 RESIDENTIAL SERVICE – OFF PEAK RETAIL MARKETING RATE

# **Availability**

Available to the consumers eligible for the Schedule 10, Residential Service tariff. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy sold will be billed under Schedule 10, Residential Service. The current use of this marketing rate is for Electric Thermal Storage units.

All kWh Per Month

\$0.05909 per kWh \$0.05755 per kWh D

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April

12:00 noon to 5:00 p.m.

10:00 p.m. to 7:00 a.m.

May through September

10:00 p.m. to 10:00 p.m.

Type of Service

Single-phase, 120/240 volt.

#### Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

#### Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

#### Environmental Surcharge

DATE OF ISSUED	ecember 30, 2015
DATE EFFECTIVEF	ebruary 1, 2016
ISSUED BY	a CEO
President	& CEO
Issued by authority of an Ord	der of the Public Service Commission
of Kentucky in Case No. 201	0-00504 Dated May 31, 2011.

Exhibit 5 Page 4 of 18

For Area Served P.S.C. No. 5 6<sup>th</sup> Revised Sheet No. 3 Canceling P.S.C. No. 5 5<sup>th</sup> Revised Sheet No. 3

# Jackson Energy Cooperative Corporation

# SCHEDULE 20 COMMERCIAL SERVICE LESS THAN 50 KW

# **Availability**

Available to commercial loads whose load requirements monthly average over a 12 month period is less than 50 kW. Service under this schedule is not available to seasonal customers unless otherwise provided for.

#### Rate

Customer Charge Per Month All kWh Per Month

\$39.47 \$0.08809 per kWh \$0.08552 per kWh

D

Minimum Monthly Charge

The minimum monthly charge is the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

**Energy Emergency Control Program** 

This tariff is subject to the Energy Emergency Control Program Rider.

**Environmental Surcharge** 

DATE OF ISSUE	December 30, 2015
DATE EFFECTIVE	February 1, 2016
ISSUED BY	4.6 000
Preside	nt & CEO
	Order of the Public Service Commission

Exhibit 5 Page 5 of 18

For Area Served P.S.C. No. 5 5<sup>th</sup> Revised Sheet No. 4 Canceling P.S.C. No. 5

4th Revised Sheet No. 4

# Jackson Energy Cooperative Corporation

# SCHEDULE 22 COMMERCIAL SERVICE – OFF PEAK RETAIL MARKETING RATE

#### **Availability**

Available to the consumers eligible for the Schedule 20, Commercial Service Less than 50 KW. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy sold will be billed under Schedule 20, Commercial Service Less than 50 KW. The current use of this marketing rate is for Electric Thermal Storage units.

p	ate
$\mathbf{r}$	ale

All kWh Per Month

\$0.05285 per kWh \$0.05131 per kWh

D

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April

12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m. 10:00 p.m. to 10:00 p.m.

May through September

#### Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

#### **Energy Emergency Control Program**

This tariff is subject to the Energy Emergency Control Program Rider.

#### **Environmental Surcharge**

DATE OF ISSUE	December 30, 2015
DATE EFFECTIVE	February 1, 2016
ISSUED BY	
Presid	lent & CEO
Issued by authority of an	Order of the Public Service Commission
of Kentucky in Case No.	2010-00504 Dated May 31, 2011.

Exhibit 5 Page 6 of 18 For Area Served P.S.C. No. 5 7<sup>th</sup> Revised Sheet No. 5 Canceling P.S.C. No. 5 6<sup>th</sup> Revised Sheet No. 5

# Jackson Energy Cooperative Corporation

# SCHEDULE 40 LARGE POWER LOADS 50 KW AND OVER

#### Availability

Available to large power loads whose load requirements monthly average over a 12 month period is 50 kW and over.

#### Rate

Customer Charge Per Month Demand Charge Per Month All kWh Per Month \$56.95 \$ 6.59 per kW \$0.06579 per kWh \$0.06322 per kWh

#### Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered and adjusted for power factor as provided below.

#### Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

Power factor penalty =  $(\underbrace{\text{maximum kW demand x 90\% pf}})$  – (maximum kW demand) x \$/kW actual power factor

#### **Special Provisions**

<u>Primary Service</u>: If service is furnished at available voltage, a discount of 5% shall apply to the demand and energy charges.

# Minimum Monthly Charge

The minimum monthly charge is the customer charge.

#### Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

DATE OF ISSUE	December 30, 2015	
DATE EFFECTIVE _	February 1, 2016	
ISSUED BY		
Pres	ident & CEO	<del></del>
Issued by authority of a	an Order of the Public Service C	ommission
	o. 2013-00219 Dated February	

D

Exhibit 5 Page 7 of 18

For Area Served P.S.C. No. 5 1<sup>st</sup> Revised Sheet No. 5.1 Canceling P.S.C. No. 5 Original Sheet No. 5.1

Jackson Energy Cooperative Corporation

President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No.

Dated \_\_\_\_\_\_.

# SCHEDULE 40 LARGE POWER LOADS 50 KW AND OVER

Energy Emergency Control Program This tariff is subject to the Energy Emergency Control Program Rider.
Environmental Surcharge This tariff is subject to the Environmental Surcharge rider.
DATE OF ISSUEDecember 30, 2015
DATE EFFECTIVE February 1, 2016
ISSUED BY

Exhibit 5 Page 8 of 18

P.S.C. No. 5 6<sup>th</sup> Revised Sheet No. 6 Canceling P.S.C. No. 5 5<sup>th</sup> Revised Sheet No. 6

# Jackson Energy Cooperative Corporation

# SCHEDULE 46 LARGE POWER RATE - 500 KW AND OVER

# **Availability**

Available to all consumers whose load requirements monthly average over a 12 month period is 500 kW and over.

#### Rate

Customer Charge Per Month Demand Charge Per Month All kWh Per Month \$1,700.47 \$ 6.84 per kW \$0.05102 per kWh \$0.04845 per kWh

D

#### **Determination of Billing Demand**

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

-	Hours Applicable for
Months	Demand Billing – EST
October through April	7:00 a.m. to 12:00 noon
	5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

#### **Power Factor**

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

Power factor penalty =  $(\underbrace{\text{maximum kW demand x 90\% pf}})$  - (maximum kW demand) x \$/kW actual power factor

DATE OF ISSUE	<u>December 30, 2015</u>
DATE EFFECTIVE	February 1, 2016
ISSUED BY	
Presid	lent & CEO
Issued by authority of ar	Order of the Public Service Commission
of Kentucky in Case No	. 2013-00219 Dated February 27, 2014.

Exhibit 5 Page 9 of 18

For Area Served P.S.C. No. 5 1<sup>st</sup> Revised Sheet No. 7 Canceling P.S.C. No. 5 Original Sheet No. 7

# Jackson Energy Cooperative Corporation

# SCHEDULE 46 LARGE POWER RATE - 500 KW AND OVER

# Minimum Monthly Charge

The minimum monthly charge will be the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per kWh, plus
- (c) The customer charge

#### **Special Provisions**

<u>Primary Service</u>: If service is furnished at available voltage, a discount of 5% shall apply to the demand and energy charges.

#### Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

#### **Energy Emergency Control Program**

This tariff is subject to the Energy Emergency Control Program Rider.

#### **Environmental Surcharge**

DATE OF ISSUE	December 30, 2015	
DATE EFFECTIVE	February 1, 2016	
ISSUED BY		
Preside	nt & CEO	
Issued by authority of an (	Order of the Public Service Commission	
of Kentucky in Case No. 2	007-00333 Dated June 5, 2008.	

Exhibit 5 Page 10 of 18

For Area Served P.S.C. No. 5 6<sup>th</sup> Revised Sheet No. 8

D

Canceling P.S.C. No. 5 5<sup>th</sup> Revised Sheet No. 8

\$0.04949 per kWh

# Jackson Energy Cooperative Corporation

# SCHEDULE 47 LARGE POWER RATE - 500 KW AND OVER

# Availability

Available to all consumers whose load requirements monthly average over a 12 month period is 500 kW and over.

#### Conditions

A contract shall be executed for service under this schedule.

#### Rate

Customer Charge Per Month \$1,700.47

Demand Charge Per kW of Contract Demand \$6.84 per kW

Demand Charge Per kW for Billing Demand in Excess
of Contract Demand \$9.50 per kW

All kWh Per Month \$0.05206 per kWh

Determination of Billing Demand

The monthly billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's peak demand during the current month exceeds the contract demand. The peak demand shall be the highest average rate at which energy is used during any fifteenminute interval in the below listed hours for each month and adjusted for power factor as provided herein:

	Hours Applicable for	
<u>Months</u>	Demand Billing – EST	
October through April	7:00 a.m. to 12:00 noon	
	5:00 p.m. to 10:00 p.m.	
May through September	10:00 a.m. to 10:00 p.m.	

#### **Power Factor**

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

Power factor penalty =  $(\underbrace{\text{maximum kW demand x 90\% pf}})$  - (maximum kW demand) x kW actual power factor

DATE OF ISSUE	December 30, 2015	
DATE DEFECTIVE	Fahrani 1 2016	
DATE EFFECTIVE _	redruary 1, 2016	
ISSUED BY		
Presi	lent & CEO	
Issued by authority of a	Order of the Public Service Commission	
of Kentucky in Case No	. 2013-00219 Dated February 27, 2014.	

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For Area Served P.S.C. No. 5 1<sup>st</sup> Revised Sheet No. 9 Canceling P.S.C. No. 5 Original Sheet No. 9

# Jackson Energy Cooperative Corporation

# SCHEDULE 47 LARGE POWER RATE - 500 KW AND OVER

#### Minimum Monthly Charge

The minimum monthly charge will be the sum of (a), (b) and (c) below:

- (d) The product of the billing demand multiplied by the demand charge, plus
- (e) The product of the billing demand multiplied by 400 hours and the energy charge per kWh, plus
- (f) The customer charge

#### **Special Provisions**

<u>Primary Service</u>: If service is furnished at available voltage, a discount of 5% shall apply to the demand and energy charges.

#### Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

#### **Energy Emergency Control Program**

This tariff is subject to the Energy Emergency Control Program Rider.

#### **Environmental Surcharge**

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ISSUED BYPresider	nt & CEO
•	Order of the Public Service Commission 007-00333 Dated June 5, 2008.

For Area Served P.S.C. No. 5 6<sup>th</sup> Revised Sheet No. 10 Canceling P.S.C. No. 5 5<sup>th</sup> Revised Sheet No. 10

\$0.04285 per kWh

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# Jackson Energy Cooperative Corporation

# SCHEDULE 48 LARGE POWER RATE – 5,000 KW AND OVER

#### **Availability**

Available to all consumers whose load requirements monthly average over a 12 month period is 5,000 kW and over.

#### Conditions

A contract shall be executed for service under this schedule.

#### Rate

Customer Charge Per Month \$1,823.07

Demand Charge Per kW of Contract Demand \$6.84 per kW

Demand Charge Per kW for Billing Demand in Excess
of Contract Demand \$9.50 per kW

All kWh Per Month \$0.04542 per kWh

**Determination of Billing Demand** 

The monthly billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's peak demand during the current month exceeds the contract demand. The peak demand shall be the highest average rate at which energy is used during any fifteenminute interval in the below listed hours for each month and adjusted for power factor as provided herein:

 $\begin{array}{c} \mbox{Months} & \mbox{Hours Applicable for} \\ \mbox{Months} & \mbox{Demand Billing} - \mbox{EST} \\ \mbox{October through April} & 7:00 \mbox{ a.m. to } 12:00 \mbox{ noon} \\ \mbox{5:00 p.m. to } 10:00 \mbox{ p.m.} \\ \mbox{May through September} & 10:00 \mbox{ a.m. to } 10:00 \mbox{ p.m.} \end{array}$ 

#### **Power Factor**

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

Power factor penalty =  $(\underbrace{\text{maximum kW demand x 90\% pf}})$  – (maximum kW demand) x \$/kW actual power factor

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# Jackson Energy Cooperative Corporation

# SCHEDULE 48 LARGE POWER RATE – 5,000 KW AND OVER

#### Minimum Monthly Charge

The minimum monthly charge will be the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 400 hours and the energy charge per kWh, plus
- (c) The customer charge

## **Special Provisions**

<u>Primary Service</u>: If service is furnished at available voltage, a discount of 5% shall apply to the demand and energy charges.

#### Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

#### **Energy Emergency Control Program**

This tariff is subject to the Energy Emergency Control Program Rider.

# **Environmental Surcharge**

This tariff is subject to the Environmental Surcharge rider.

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For Area Served P.S.C. No. 5 7<sup>th</sup> Revised Sheet No. 12 Canceling P.S.C. No. 5 6<sup>th</sup> Revised Sheet No. 12

Jackson Energy Cooperative Corporation

# SCHOOLS, CHURCHES, COMMUNITY HALLS AND COMMUNITY PARKS

# Availability

Non-commercial and non-industrial loads such as schools, churches, community buildings, parks and organizations shall be on this rate.

#### Rate

Customer Charge Per Month All kWh Per Month \$22.49 \$0.09483 per kWh \$0.09226 per kWh

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#### Minimum Charges

The minimum monthly charge under the above rate shall be the customer charge.

#### Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

# Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program Rider.

#### **Environmental Surcharge**

This tariff is subject to the Environmental Surcharge rider.

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ISSUED BY \_\_\_\_\_\_\_

President & CEO

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For Area Served P.S.C. No. 5 6<sup>th</sup> Revised Sheet No. 13 Canceling P.S.C. No. 5 5<sup>th</sup> Revised Sheet No. 13

# Jackson Energy Cooperative Corporation

# SCHEDULE 52 ALL ELECTRIC SCHOOLS (A.E.S.)

#### Availability

Available to all public or non-profit private schools whose total energy requirements, including but not limited to, heating, air-conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

#### Rate

Customer Charge Per Month All kWh Per Month \$55.96 \$0.07890 per kWh \$0.07633 per kWh

D

#### Minimum Charges

The minimum monthly charge will be the customer charge.

#### Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

#### **Energy Emergency Control Program**

This tariff is subject to the Energy Emergency Control Program Rider.

#### Environmental Surcharge

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For Area Served P.S.C. No. 5 1<sup>st</sup> Revised Sheet No. 14 Canceling P.S.C. No. 5 Original Sheet No. 14

# Jackson Energy Cooperative Corporation

# SCHEDULE OL OUTDOOR LIGHTING SERVICE

#### Availability

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting, including street lighting, in close proximity to existing overhead secondary circuits.

#### Conditions of Service

The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the Consumer. The Cooperative and the Consumer shall execute an agreement for service under this tariff for a minimum of one year.

If a pole is required for outdoor lighting service, the full cost of installing such pole will be paid by the consumer or a monthly charge specified per pole will apply if the consumer is willing to enter into a five year contract. Poles must be within 200 feet of existing secondary circuits. Any additional required facilities may be provided by the Cooperative at an additional charge per month to be determined by the Cooperative.

Cancellation by the consumer prior to the end of the one year, or five year, term will require the consumer to pay the Cooperative its cost of installation and removal of facilities plus the non salvageable material, prorated on the basis of the remaining portion of the one year, or five year, period.

The Cooperative shall maintain the lighting equipment including lamp replacement, at no additional cost to the consumer within a reasonable time after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment. The Cooperative is not responsible for inspecting or maintaining the lighting equipment absent such notification from the consumer. In case of lamp of fixture damage of vandalism, replacement will be made only once at no cost to the consumer. After that the consumer will be required to pay for the cost of replacement.

With the passing of the Energy Policy Act of 2005, mercury vapor lamp ballasts will not be manufactured after January 1, 2008. Existing mercury vapor fixtures will be repaired when possible and will be replaced with a mercury vapor fixture until the Cooperative's stock of mercury vapor fixtures has been depleted. Once the Cooperative's stock is depleted mercury vapor fixtures will no longer be installed.

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Jackson Energy Cooperative Corporation

# SCHEDULE OL OUTDOOR LIGHTING SERVICE

#### Underground Service

If the consumer requests underground service then the consumer shall pay the monthly rate plus any additional charges as determined by the Cooperative. In addition the consumer shall furnish all ditching, back filling and repaving/seeding/sodding as necessary to comply with the Cooperative's specifications. Upon termination of this service the Cooperative shall not be required to remove underground wiring or conduits.

#### Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

#### **Energy Emergency Control Program**

This tariff is subject to the Energy Emergency Control Program Rider.

#### Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

#### Rate Per Light Per Month

Street Lighting:					
400 Watt Mercury Vapor	Cobra Head Light	CH1	<del>\$16.05</del>	\$15.65	D
200 Watt HPS 22,000 Lumens	Cobra Head Light	HP3	<del>\$17.15</del>	\$16.93	D
250 Watt HPS 27,500 Lumens	Cobra Head Light	CH2	<del>\$13.72</del>	\$13.49	D
400 Watt HPS 50,000 Lumens	Cobra Head Light	СНЗ	<del>\$13.67</del>	\$13.24	D
Residential & Commercial Standard Lig	ghting:				
175 Watt Mercury Vapor	Security Light	MVL	<del>\$ 9.60</del>	\$9.41	D
400 Watt Mercury Vapor	Flood Light	DF1	<del>\$18.28</del>	\$17.88	D
1,000 Watt Mercury Vapor	Flood Light	DF2	<del>\$36.96</del>	\$35.99	D
100 Watt HPS 9,500 Lumens	Security Light	HP1	<del>\$ 9.60</del>	\$9.41	D
250 Watt HPS 27,500 Lumens	Flood Light	DF3	<del>\$15.25</del>	\$15.02	D
400 Watt HPS 50,000 Lumens	Flood Light	DF4	<del>\$17.90</del>	\$17.49	D
70 Watt EvLuma LED	Security Light	· ENV	<del>\$ 9.74</del>	\$9.68	D
129 Watt Cooper Night Falcon LED	Flood Light	CNF	<del>\$15.31</del>	\$15.19	D

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For Area Served P.S.C. No. 5

P.S.C. No. 5 8<sup>th</sup> Revised Sheet No. 16 Canceling P.S.C. No. 5 7<sup>th</sup> Revised Sheet No. 16

# Jackson Energy Cooperative Corporation

# SCHEDULE OL OUTDOOR LIGHTING SERVICE

Acorn Light	ACL	<del>\$ 17.41</del>	\$17.22	D
Acorn Light	ACH	<del>\$ 12.24</del>	\$12.13	D
Colonial Light	CPH	<del>\$ 8.06</del>	<i>\$7.95</i>	D
Colonial Light	$\operatorname{CPL}$	<del>\$ 9.46</del>	<i>\$9.27</i>	D
Interstate Light	INT	<del>\$ 22.12</del>	\$21.72	D
Colonial Light	CL2	<del>\$ 12.20</del>	\$12.15	D
erative at the following	rates per pole p	per month:		
	\$ 5.13			
	Acorn Light Colonial Light Colonial Light Interstate Light Colonial Light	Acorn Light ACH Colonial Light CPH Colonial Light CPL Interstate Light INT Colonial Light CL2  erative at the following rates per pole p	Acorn Light ACH \$12.24 Colonial Light CPH \$8.06 Colonial Light CPL \$9.46 Interstate Light INT \$22.12 Colonial Light CL2 \$12.20 erative at the following rates per pole per month:	Acorn Light ACH \$12.24 \$12.13 Colonial Light CPH \$8.06 \$7.95 Colonial Light CPL \$9.46 \$9.27 Interstate Light INT \$22.12 \$21.72 Colonial Light CL2 \$12.20 \$12.15  erative at the following rates per pole per month:

15 ft Aluminum Pole	\$ 5.13
30 ft Wood Pole	\$ 4.49
30 ft Aluminum Pole for Cobra Head	\$24.42
35 ft Wood Pole	\$ 8.76
35 ft Aluminum Pole	\$29.54
35 ft Aluminum Pole for Cobra Head	\$29.04
40 ft Wood Pole	\$10.05
40 ft Aluminum Pole	\$33.74
40 ft Aluminum Pole for Cobra Head	\$58.80
45 ft Wood Pole	\$12.11
50 ft Wood Pole	\$16.90
Power Installed Foundation	\$ 8.39

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#### INTERNAL PROCEDURES EXPLAINED

WITNESS: Mark Keene

Question 6. Provide and explain the internal procedures in place to ensure the timely filing of:

6a. FAC filings made pursuant to 807 KAR 5:056, Sections 1(7) and (9):

**Response:** All of the information is available in the first week of each month and Jackson Energy makes every effort to file the FAC by the 10th day of each month. This information is forwarded to the Vice President of Corporate Services for review.

**6b.** The affidavit certifying compliance or noncompliance with 807 KAR 5:056 as required by Commission Order in initiating FAC reviews; and,

**Response:** As soon as the Order is received from the Commission, Jackson Energy prepares and files the Affidavit of Compliance.

**6c.** The affidavit of publication of hearing notice as required by Commission Order in initiating FAC reviews.

Response: Kentucky Association of Electric Cooperatives/Kentucky Living confirms FAC orders via the PSC.ky.gov website. Two months prior to the hearing, Kentucky Living confirms with Jackson Energy the publication issue that will carry the hearing notice. One month prior, Jackson Energy receives a copy of the hearing notice that will be published. On publication mail day, upon USPS postal confirmation, an electronic copy and a hardcopy affidavit are sent to Jackson Energy by Kentucky Living. Once Jackson Energy receive the affidavit, it then files a copy with the Commission.