

RECEIVED

MAR 03 2017

PUBLIC SERVICE
COMMISSION

March 3, 2017

Talina R. Matthews
Executive Director
Kentucky Public Service Commission
P. O. Box 615
Frankfort, KY 40602

RE: Case No. 2017-0012 – AMENDED ITEMS

Dear Ms. Matthews:

Enclosed are the following items as AMENDED for the above referenced case:

ITEM 3 Page 1
ITEM 4 Pages 1 and 2
ITEM 5 Pages 1, 3, 5, 9, 11, 13, 16, 20, 22, 24, 26, 28, 30, 32, 34, 36, 38,
40, and 42

We apologize for any inconvenience. Please let us know if you need further information.

Sincerely,



Jennifer L. McRoberts
Office Manager

Enclosures

FLEMING-MASON ENERGY COOPERATIVE, INC.

If the recommendation not to change the base period fuel cost of EKPC is accepted, then Fleming-Mason Energy has no increase or decrease to show for its base fuel costs.

If the alternative recommendation to reduce EKPC's base period fuel cost to \$0.02776/kWh is accepted, then the calculation of the decrease in Fleming-Mason Energy's base fuel costs for the review period would be as follows:

Changes in rates are calculated by adjusting the EKPC decrease for Fleming-Mason's twelve (12) month average line-loss for November 1, 2014, through October 31, 2016.

Fleming-Mason Schedules RSP, RSP-ETS, RSP-Prepay, RSP-Inclining Block, RSP-Time of Day, SGS, LGS, AES, LIS1, LIS2, LIS3, LIS4, LIS4B, LIS5, LIS5B, LIS6, LIS6B, LIS7:

EKPC Fuel Base Rate Decrease	(0.00238)
October 2016 Average line loss (1.00 - .039)	<u>.961</u>
 Fleming-Mason Proposed Decrease (.000238) / .961	 (0.00248)

International Paper Special Contracted Rate:

EKPC Rate Decrease	(0.00238)
Fleming-Mason line loss	<u>0</u>
 Fleming-Mason Proposed Decrease	 (0.00238)

Schedule OLS:

Mercury Vapor		
7,000 Lumen	(69 kWh x -0.00248)	(0.171)
20,000 Lumen	(151 kWh x -0.00248)	(0.374)
High Pressure Sodium		
9,500 Lumen	(39 kWh x -0.00248)	(0.097)
22,000 Lumen	(81 kWh x -0.00248)	(0.201)
50,000 Lumen	(162 kWh x -0.00248)	(0.402)
Light-Emitting Diode (LED)		
6,100 Lumen	(24 kWh x -0.00248)	(0.060)
9,500 Lumen	(42 kWh x -0.00248)	(0.104)
23,000 Lumen	(55 kWh x -0.00248)	(0.136)

FLEMING-MASON ENERGY COOPERATIVE, INC.

If the recommendation not to change the base period fuel cost of EKPC is accepted, then Fleming-Mason energy does not propose any changes in its existing rates.

If the alternation recommendation to reduce EKPC's base fuel cost to \$0.02776/kWh is accepted, then Fleming-Mason Energy proposes the changes in its rates as shown in the following schedule. In addition, please see Case No. 2017-00002, the Direct Testimony of Isaac S. Scott, concerning the discussion of a timing issue that affects Fleming-Mason when there is a reestablishment of the base period fuel cost.

COMPARATIVE RATE SCHEDULES
 PRESENT & PROPOSED RATES

	<u>PRESENT RATE</u>	<u>PROPOSED RATE</u>
<u>RESIDENTIAL & SMALL POWER</u>		
Customer Charge - Monthly Rate	\$15.00 /Mo.	\$15.00 /Mo.
Energy Charge	0.08431 /kWh	\$0.08183 /kWh
Energy Charge - Electric Thermal Storage (ETS)	0.05299 /kWh	\$0.05051 /kWh
<u>RSP - PREPAY SERVICE</u>		
Customer Charge - Monthly Rate	\$15.00 /Mo.	\$15.00 /Mo.
Energy Charge	0.08431 /kWh	0.08183 /kWh
Prepay Service Fee - Monthly Rate	\$5.00 /Mo.	\$5.00 /Mo.
<u>RSP - INCLINING BLOCK RATE</u>		
Customer Charge - Monthly Rate	\$15.00 /Mo.	\$15.00 /Mo.
Energy Charge 0-300 kWh	0.06681 /kWh	0.06433 /kWh
Energy Charge 301-500 kWh	0.07681 /kWh	0.07433 /kWh
Energy Charge Over 500 kWh	0.10681 /kWh	0.10433 /kWh
<u>RSP - TIME OF DAY</u>		
Customer Charge - Monthly Rate	\$18.36 /Mo.	\$18.36 /Mo.
On-Peak Energy	0.1252 /kWh	0.12272 /kWh
Off-Peak Energy	0.06 /kWh	0.05752 /kWh
<u>SMALL GENERAL SERVICE</u>		
Customer Charge - Monthly Rate	\$49.23 /Mo.	\$49.23 /Mo.
Energy Charge	0.06516 /kWh	0.06268 /kWh
Demand Charge	\$7.41 /Kw	\$7.41 /Kw
<u>LARGE GENERAL SERVICE</u>		
Customer Charge - Monthly Rate	\$65.51 /Mo.	\$65.51 /Mo.
Energy Charge	0.05381 /kWh	0.05133 /kWh
Demand Charge	\$6.93 /Kw	\$6.93 /Kw
<u>OUTDOOR LIGHTING SERVICE</u>		
Mercury Vapor: 7000 Lumen - Standard	\$8.93 /Mo.	\$8.76 /Mo.
Mercury Vapor: 7000 Lumen - Ornamental	\$20.01 /Mo.	\$19.84 /Mo.
Mercury Vapor: 20000 Lumen - Standard	\$17.24 /Mo.	\$16.87 /Mo.
Mercury Vapor: 20000 Lumen - Ornamental	\$26.85 /Mo.	\$26.48 /Mo.
High Pressure Sodium: 9500 Lumen - Standard	\$8.62 /Mo.	\$8.52 /Mo.
High Pressure Sodium: 9500 Lumen - Ornamental	\$18.20 /Mo.	\$18.10 /Mo.
High Pressure Sodium: 9500 Lumen - Directional	\$8.71 /Mo.	\$8.61 /Mo.
High Pressure Sodium: 22000 Lumen - Standard	\$12.33 /Mo.	\$12.13 /Mo.
High Pressure Sodium: 22000 Lumen - Ornamental	\$21.92 /Mo.	\$21.72 /Mo.
High Pressure Sodium: 22000 Lumen - Directional	\$12.10 /Mo.	\$11.90 /Mo.
High Pressure Sodium: 50000 Lumen - Standard	\$18.68 /Mo.	\$18.28 /Mo.
High Pressure Sodium: 50000 Lumen - Ornamental	\$27.77 /Mo.	\$27.37 /Mo.
High Pressure Sodium: 50000 Lumen - Directional	\$18.31 /Mo.	\$17.91 /Mo.
Light-Emitting Diode (LED): 6100 Lumen - Standard	\$8.16 /Mo.	\$8.10 /Mo.
Light-Emitting Diode (LED): 9500 Lumen - Standard	\$11.25 /Mo.	\$11.15 /Mo.
Light-Emitting Diode (LED): 23000 Lumen - Directional Floodlight	\$19.81 /Mo.	\$19.67 /Mo.

	<u>PRESENT RATE</u>	<u>PROPOSED RATE</u>
<u>ALL ELECTRIC SCHOOL</u>		
Customer Charge - Monthly Rate	64.88 /Mo.	64.88 /Mo.
Energy Charge	0.08286 /kWh	0.08038 /kWh
<u>SPECIAL CONTRACTED SERVICE - INTERNATIONAL PAPER</u>		
Customer Charge - Monthly Rate	\$5,454.00 /Mo.	\$5,454.00 /Mo.
Energy Charge	0.04285 /kWh	0.04047 /kWh
Demand Charge	\$6.98 /Kw	\$6.98 /Kw
<u>LARGE INDUSTRIAL SERVICE #1</u>		
Customer Charge - Monthly Rate	\$611.47 /Mo.	\$611.47 /Mo.
Energy Charge	0.05292 /kWh	0.05044 /kWh
Demand Charge	\$8.94 /KW	\$8.94 /KW
<u>LARGE INDUSTRIAL SERVICE #2</u>		
Customer Charge - Monthly Rate	\$1,221.76 /Mo.	\$1,221.76 /Mo.
Energy Charge	0.0492 /kWh	0.04672 /kWh
Demand Charge	\$8.94 /KW	\$8.94 /KW
<u>LARGE INDUSTRIAL SERVICE #3</u>		
Customer Charge - Monthly Rate	\$1,221.76 /Mo.	\$1,221.76 /Mo.
Energy Charge	0.04799 /kWh	0.04551 /kWh
Demand Charge	\$7.31 /KW	\$7.31 /KW
<u>LARGE INDUSTRIAL SERVICE #4</u>		
Customer Charge - Monthly Rate	\$611.47 /Mo.	\$611.47 /Mo.
Energy Charge	0.05342 /kWh	0.05094 /kWh
Demand Charge	\$7.17 /KW	\$7.17 /KW
<u>LARGE INDUSTRIAL SERVICE #5</u>		
Customer Charge - Monthly Rate	\$1,221.76 /Mo.	\$1,221.76 /Mo.
Energy Charge	0.0497 /kWh	0.04722 /kWh
Demand Charge	\$7.17 /KW	\$7.17 /KW
<u>LARGE INDUSTRIAL SERVICE #6</u>		
Customer Charge - Monthly Rate	\$1,221.76 /Mo.	\$1,221.76 /Mo.
Energy Charge	0.04511 /kWh	0.04263 /kWh
Demand Charge	\$7.17 /KW	\$7.17 /KW
<u>LARGE INDUSTRIAL SERVICE #4B</u>		
Customer Charge - Monthly Rate	\$611.47 /Mo.	\$611.47 /Mo.
Energy Charge	0.05342 /kWh	0.05094 /kWh
Demand Charge - per Contract KW	\$7.17 /KW	\$7.17 /KW
Demand Charge - Per KW in Excess of Contract	\$9.98 /KW	\$9.98 /KW
<u>LARGE INDUSTRIAL SERVICE #5B</u>		
Customer Charge - Monthly Rate	\$1,221.76 /Mo.	\$1,221.76 /Mo.
Energy Charge	0.0497 /kWh	0.04722 /kWh
Demand Charge - per Contract KW	\$7.17 /KW	\$7.17 /KW
Demand Charge - Per KW in Excess of Contract	\$9.98 /KW	\$9.98 /KW
<u>LARGE INDUSTRIAL SERVICE #6B</u>		
Customer Charge - Monthly Rate	\$1,221.76 /Mo.	\$1,221.76 /Mo.
Energy Charge	0.04511 /kWh	0.04263 /kWh
Demand Charge - per Contract KW	\$7.17 /KW	\$7.17 /KW
Demand Charge - Per KW in Excess of Contract	\$9.98 /KW	\$9.98 /KW
<u>LARGE INDUSTRIAL SERVICE #7</u>		
Customer Charge - Monthly Rate	\$1,221.76 /Mo.	\$1,221.76 /Mo.
Energy Charge	0.04511 /kWh	0.04263 /kWh
Demand Charge	\$7.17 /KW	\$7.17 /KW

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
~~33rd~~ ~~32nd~~ Revised Sheet No. 1
 Canceling P.S.C. No. 3
~~32nd~~ ~~31st~~ Revised Sheet No. 1

CLASSIFICATION OF SERVICE	
Residential and Small Power - Schedule RSP	Rate Per Unit
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge</p> <p style="padding-left: 40px;">Energy Charge - For All kWh</p> <p><u>Minimum Charge:</u> The monthly customer charge.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>	<p>\$15.00/Meter</p> <p>\$0.08431/kWh</p> <p>\$0.08183/kWh (D)</p>

Date of Issue 04/01/2015

Date Effective Service rendered on and after 05/01/2015

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2012-00369 Dated 07/02/2013

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
~~20th 19th Revised Sheet No. 1d~~
 Canceling P.S.C. No. 3
~~19th 18th Revised Sheet No. 1d~~

CLASSIFICATION OF SERVICE							
Residential and Small Power - Electric Thermal Storage Sch RSP-ETS	Rate Per Unit						
<p>OFF-PEAK Retail Marketing Rate</p> <p><u>Availability of Service:</u> Available to consumers eligible for Tariff Residential and Small Power Schedule. The electric power and energy furnished under Tariff Residential and Small Power OFF-PEAK Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Residential and Small Power Schedule.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u> Energy Charge - For All kwh</p> <p><u>Schedule of Hours:</u> This rate is only applicable for the below listed off-peak hours:</p> <table border="0"> <tr> <td><u>Months</u></td> <td><u>OFF-PEAK Hours – EST</u></td> </tr> <tr> <td>October thru April</td> <td>12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.</td> </tr> <tr> <td>May thru September</td> <td>10:00 P.M. to 10:00 A.M.</td> </tr> </table>	<u>Months</u>	<u>OFF-PEAK Hours – EST</u>	October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.	May thru September	10:00 P.M. to 10:00 A.M.	<p>\$0.05299/kWh</p> <p>\$0.05051/kWh (D)</p>
<u>Months</u>	<u>OFF-PEAK Hours – EST</u>						
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.						
May thru September	10:00 P.M. to 10:00 A.M.						

Date of Issue 04/01/15

Date Effective Service rendered on and after 05/01/15

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2010-00501 Dated 05/31/11

Fleming-Mason Energy Cooperative, Inc.
P. O. Box 328
Flemingsburg, Kentucky 41041

PREPAY SERVICE

STANDARD RIDER:

Fleming-Mason Energy Cooperative's Prepay Service ("Prepay") is an optional rider to Rate Schedule RSP – Residential and Small Power as defined by the Cooperative.

AVAILABILITY:

All Rate Schedule RSP – Residential and Small Power, excluding accounts on Levelized/Fixed Budget, Automatic Bank Draft, Net Metering, and accounts greater than 200 Amp Service within the territory served by Fleming-Mason.

MONTHLY RATE:

Rate Schedule RSP:

Consumer Facility Charge:	\$ 15.00
Energy Charge per kWh:	\$ 0.08431 \$0.08183(D)
Prepay Service Fee:	\$ 5.00

TERMS & CONDITIONS:

Members who qualify as defined above in "Availability" may choose to voluntarily enroll their electric account(s) in the Prepay service and are subject to the following:

1. Each member electing Prepay will be subject to all other applicable rules and regulations which apply to members using the residential tariff, without the Prepay rider.
2. Members should have internet access or the ability to receive electronic communications, including texting services to participate in the voluntary Prepay service.
3. Any member choosing to enroll in Prepay shall sign a *Prepay Service Agreement* ("Agreement"). The Agreement shall remain in effect until the member notifies Fleming-Mason, in writing, to cancel the Agreement.
4. Upon written cancellation of the Agreement, the member shall be subject to the conditions of the applicable tariff, without the Prepay rider. In accordance with Fleming-Mason's current Rules

DATE OF ISSUE April 15, 2015
MONTH / DATE / YEAR

DATE EFFECTIVE April 15, 2015
MONTH / DATE / YEAR

ISSUED BY _____
SIGNATURE OF OFFICER

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2014-00411 DATED April 15, 2015

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
~~1st Revised Original~~ Sheet No. 1F
 Canceling P.S.C. No. 3
Original Sheet No. 1F

CLASSIFICATION OF SERVICE	
Residential and Small Power - Schedule RSP – Inclining Block	Rate Per Unit
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p>	
<p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p>	
<p><u>Monthly Rate:</u></p>	
Customer Charge	\$15.00/Meter
Energy Charge –	
0 – 300 kWh	\$0.06681/kWh
301 – 500 kWh	\$0.07681/kWh
Over 500 kWh	\$0.10681/kWh
	\$0.06433/kWh (D)
	\$0.07433/kWh (D)
	\$0.10433/kWh (D)
<p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>	

Date of Issue 04/01/2015

Date Effective Service rendered on and after 05/01/2015

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2012-00369 Dated 07/02/2013

Fleming-Mason Energy Cooperative Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
1st Revised ~~Original~~ Sheet No. 1E
Canceling P.S.C. No. 3
Original Sheet No. 1E

CLASSIFICATION OF SERVICE		Rate Per Unit																	
Residential and Small Power - Schedule RSP – Time of Day																			
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternates current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u></p> <p>Customer Charge</p> <p>Energy Charge –</p> <p style="padding-left: 40px;">On-Peak Energy</p> <p style="padding-left: 40px;">Off-Peak Energy</p> <p><u>Schedule of Hours:</u></p> <p style="text-align: center;"><u>On-Peak and Off-Peak Hours</u></p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 15%;">Months</th> <th style="width: 25%;">Days (5 days a week)*</th> <th style="width: 20%;">On-Peak Hours</th> <th style="width: 40%;">Off-Peak Hours</th> </tr> </thead> <tbody> <tr> <td>May thru Sept</td> <td>Monday thru Friday</td> <td>2:00 pm–9:00 pm</td> <td>9:00 pm–2:00 pm</td> </tr> <tr> <td>Oct thru April</td> <td>Monday thru Friday</td> <td>5:00 am-11:00 am</td> <td>11:00 am-5:00 pm</td> </tr> <tr> <td></td> <td></td> <td>5:00pm-10:00 pm</td> <td>10:00 pm-5:00 am</td> </tr> </tbody> </table> <p>*Weekends are Off-Peak</p> <p><u>Minimum Charge:</u> The monthly customer charge.</p>		Months	Days (5 days a week)*	On-Peak Hours	Off-Peak Hours	May thru Sept	Monday thru Friday	2:00 pm–9:00 pm	9:00 pm–2:00 pm	Oct thru April	Monday thru Friday	5:00 am-11:00 am	11:00 am-5:00 pm			5:00pm-10:00 pm	10:00 pm-5:00 am	<p>\$18.36/Meter</p> <p>\$0.12520/kWh</p> <p>\$0.12272/kWh (D)</p> <p>\$0.06000/kWh</p> <p>\$0.05752/kWh (D)</p>	
Months	Days (5 days a week)*	On-Peak Hours	Off-Peak Hours																
May thru Sept	Monday thru Friday	2:00 pm–9:00 pm	9:00 pm–2:00 pm																
Oct thru April	Monday thru Friday	5:00 am-11:00 am	11:00 am-5:00 pm																
		5:00pm-10:00 pm	10:00 pm-5:00 am																

Date of Issue 04/01/2015

Date Effective Service rendered on and after 05/01/2015

Issued By _____ Title President and CEO

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Case No. 2012-00369 Dated 07/02/2013

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
~~32nd~~ 31st Revised Sheet No. 3
 Canceling P.S.C. No. 3
~~31st~~ 30th Revised Sheet No. 3

CLASSIFICATION OF SERVICE	
Large General Service - Schedule LGS	Rate Per Unit
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring greater than 112.5kva at voltages of 25kv or less. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge Demand Charge - Per Billing KW Energy Charge - All kWh</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>	<p>\$65.51/Meter \$6.93/KW \$0.05381/kWh \$0.05133/kWh (D)</p>

Date of Issue 04/01/15
 Date Effective Service rendered on and after 05/01/15
 Issued By _____
 Title President and CEO
 Issued by authority of an order of the Public Service Commission of Kentucky.
 Case No. 2010-00501 Dated 05/31/11

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3 Witness: Hazelrigg
 32nd ~~31st~~ Revised Sheet No. 4
 Cancelling P.S.C. No. 3
 31st ~~30th~~ Revised Sheet No. 4

CLASSIFICATION OF SERVICE			
Outdoor Lighting Service - Schedule OLS			Rate Per Unit
<p>excess of 300 feet, plus the cost difference if any, for that portion of the service or facilities under 300 feet. In a similar manner the member will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional overhead system.</p> <p>5. Any installation costs which are to be borne by the member are due and payable at the time of installation.</p>			
<u>Monthly Rate:</u>			
<u>Mercury Vapor</u>	<u>Watt</u>		
7,000 Lumens (approx.)	207	Standard Service	\$8.93/Mo 8.76/Mo (D)
		Ornamental Service	\$20.01/Mo 19.84/Mo (D)
20,000 Lumens (approx.)	453	Standard Service	\$17.24/Mo 16.87/Mo (D)
		Ornamental Service	\$26.85/Mo 26.48/Mo (D)
<u>High Pressure Sodium</u>	<u>Watt</u>		
9,500 Lumens (approx.)	117	Standard Service	\$ 8.62/Mo 8.52/Mo (D)
		Ornamental Service	\$18.20/Mo 18.10/Mo (D)
		Directional Service	\$ 8.71/Mo 8.61/Mo (D)
22,000 Lumens (approx.)	242	Standard Service	\$12.33/Mo 12.13/Mo (D)
		Ornamental Service	\$21.92/Mo 21.72/Mo (D)
		Directional Service	\$12.10/Mo 11.90/Mo (D)
50,000 Lumens (approx.)	485	Standard Service	\$18.68/Mo 18.28/Mo (D)
		Ornamental Service	\$27.77/Mo 27.37/Mo (D)
		Directional Service	\$18.31/Mo 17.91/Mo (D)
<u>Light-Emitting Diode (LED)</u>			
6,100 Lumens (approx.)	62	Standard Service	\$ 8.16/Mo 8.10/Mo (D)
9,500 Lumens (approx.)	110	Standard Service	\$11.25/Mo 11.15/Mo (D)
23,000 Lumens (approx.)	213	Directional Floodlight	\$19.81/Mo 19.67/Mo (D)

Date of Issue 04/01/15

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Issued By _____
 President & Chief Executive Officer

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2010-00501 Dated 05/31/11

Form for Filing Rate Schedules

For All Territory Served Amended Page 22 of 43

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

Witness: Hazelrigg
 P.S.C. No. 3
 32nd 31st Revised Sheet No. 5
 Canceling P.S.C. No. 3
 31st 30th Revised Sheet No. 5

CLASSIFICATION OF SERVICE	
All Electric School - Schedule AES	Rate Per Unit
<p><u>Applicability:</u> Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.</p> <p><u>Character of Service:</u> Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge Energy Charge - For All kWh</p> <p><u>Minimum Charge:</u> The minimum annual charge will be not less than \$19.00 per kva of required transformer capacity as determined by the Cooperative.</p> <p><u>Term of Contract:</u> Service under this rate schedule will be furnished under an "Agreement for Purchase of Power" for a term of not less than five (5) years.</p>	<p>\$64.88/Meter \$0.08286/kWh</p> <p><i>\$0.08038/kWh (D)</i></p>

Date of Issue 04/01/15

Date Effective Service rendered on and after 05/01/15

Issued By _____

Title President and CEO

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Case No. 2010-00501 Dated 05/31/11

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
~~18th~~ 17th Revised Sheet No. 8
Canceling P.S.C. No. 3
~~17th~~ 16th Revised Sheet No. 8

CLASSIFICATION OF SERVICE	
Large Industrial Service - Schedule LIS 1	Rate Per Unit
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is between 1000KW and 4999 KW. All use is subject to the established rules and regulations of the Cooperative.</p>	
<p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p>	
<p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p>	
<p><u>Monthly Rate:</u></p>	
Customer Charge	\$611.47/Mo.
Demand Charge - Per Billing KW	\$ 8.94KW
Energy Charge - For All kWh	\$0.05292/kWh
<p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p>	
(A) The contract demand	
(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:	
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.
May - September	10:00 A.M. to 10:00 P.M.
<i>\$0.05044/kWh (D)</i>	

Date of Issue 04/01/15

Date Effective Service rendered on and after 05/01/15

Issued By _____

Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
~~18th~~ ~~17th~~ Revised Sheet No. 9
 Canceling P.S.C. No. 3
~~17th~~ ~~16th~~ Revised Sheet No. 9

CLASSIFICATION OF SERVICE													
Large Industrial Service - Schedule LIS 2	Rate Per Unit												
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is between 5000KW and 9999 KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1221.76/Mo</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing kW</td> <td style="text-align: right;">\$ 8.94/kW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.04920/kWh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">October - April</td> <td style="padding-left: 20px;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td style="padding-left: 20px;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1221.76/Mo	Demand Charge - Per Billing kW	\$ 8.94/kW	Energy Charge - For All kWh	\$0.04920/kWh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
Customer Charge	\$1221.76/Mo												
Demand Charge - Per Billing kW	\$ 8.94/kW												
Energy Charge - For All kWh	\$0.04920/kWh												
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>												
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.												
May - September	10:00 A.M. to 10:00 P.M.												
	\$0.04672/kWh (D)												

Date of Issue 04/01/15

Date Effective Service rendered on and after 05/01/15

Issued By _____ Title President and CEO

Issued by the authority of an order of the Public Service Commission of Kentucky.

Case No. 2010-00501- Dated 05/31/11

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy Cooperative Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 10
~~19th~~ ~~18th~~ Revised Sheet No. 10
 Canceling P.S.C. No. 3
~~18th~~ ~~17th~~ Revised Sheet No. 10

CLASSIFICATION OF SERVICE							
Large Industrial Service - Schedule LIS 4	Rate Per Unit						
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 - 4999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <p style="margin-left: 40px;">Customer Charge Demand Charge - Per Billing kW Energy Charge - For All kWh</p> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below</p> <p style="margin-left: 20px;">(A) The contract demand</p> <p style="margin-left: 20px;">(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="margin-left: 40px; width: 80%;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">October - April</td> <td style="padding-left: 20px;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td style="padding-left: 20px;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.	<p>\$611.47/Mo. \$ 7.17/kW \$0.05342/kWh \$0.05094/kWh (D)</p>
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>						
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.						
May - September	10:00 A.M. to 10:00 P.M.						

Date of Issue 04/01/2015

Date Effective Service rendered on and after 05/01/2015

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2012-00369 Dated 07/02/2013

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy Cooperative Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 10
~~19th~~ ~~18th~~ Revised Sheet No. 10
 Canceling P.S.C. No. 3
~~18th~~ ~~17th~~ Revised Sheet No. 10

CLASSIFICATION OF SERVICE							
Large Industrial Service - Schedule LIS 5	Rate Per Unit						
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <p style="margin-left: 40px;">Customer Charge</p> <p style="margin-left: 40px;">Demand Charge - Per Billing kW</p> <p style="margin-left: 40px;">Energy Charge - For All kWh</p> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="margin-left: 40px; width: 80%;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">October - April</td> <td style="text-align: center;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: center;">May - September</td> <td style="text-align: center;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.						
May - September	10:00 A.M. to 10:00 P.M.						
	<p style="text-align: right;">\$1221.76/Mo</p> <p style="text-align: right;">\$7.17/kW</p> <p style="text-align: right;">\$0.04970/kWh</p> <p style="text-align: right;">\$0.04722/kWh (D)</p>						

Date of Issue 04/01/2015

Date Effective Service rendered on and after 05/01/2015

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2012-00369 Dated 07/02/2013

Form for Filing Rate Schedules

For All Territory Served Witness: Hazelrigg

Fleming-Mason Energy Cooperative Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 10
~~19th~~ ~~18th~~ Revised Sheet No. 10
Canceling P.S.C. No. 3
~~18th~~ ~~17th~~ Revised Sheet No. 10

CLASSIFICATION OF SERVICE							
Large Industrial Service - Schedule LIS 6	Rate Per Unit						
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <p style="margin-left: 40px;">Customer Charge</p> <p style="margin-left: 40px;">Demand Charge - Per Billing kW</p> <p style="margin-left: 40px;">Energy Charge - For All kWh</p> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="margin-left: 40px; width: 100%;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.						
May - September	10:00 A.M. to 10:00 P.M.						
	<p>\$1221.76/Mo</p> <p>\$ 7.17/kW</p> <p>\$0.04511/kWh</p> <p>\$0.04263/kWh (D)</p>						

Date of Issue 04/01/2015

Date Effective Service rendered on and after 05/01/2015

Issued By _____ Title President and CEO

Issued by authority of an order of the Public Service Commission of Kentucky.

Case No. 2012-00369 Dated 07/02/2013

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy Cooperative Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 10
~~17th~~ 16th Revised Sheet No. 10
 Canceling P.S.C. No. 3
~~16th~~ 15th Revised Sheet No. 10

CLASSIFICATION OF SERVICE															
Large Industrial Service - Schedule LIS 4B	Rate Per Unit														
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 – 4999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$611.47/Mo.</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge – Per Contract kW</td> <td style="text-align: right;">\$ 7.17/kW</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per kW in Excess of Contract</td> <td style="text-align: right;">\$ 9.98/kW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.05342/kWh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">October - April</td> <td style="text-align: center;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: center;">May - September</td> <td style="text-align: center;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$611.47/Mo.	Demand Charge – Per Contract kW	\$ 7.17/kW	Demand Charge - Per kW in Excess of Contract	\$ 9.98/kW	Energy Charge - For All kWh	\$0.05342/kWh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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	<p>\$0.05094/kWh (D)</p>														

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Fleming-Mason Energy Cooperative Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

For All Territory Served
 P.S.C. No. 10
~~17th~~ ~~16th~~-Revised Sheet No. 10
 Canceling P.S.C. No. 3
 16th ~~15th~~ Revised Sheet No. 10

CLASSIFICATION OF SERVICE															
Large Industrial Service - Schedule LIS 5B	Rate Per Unit														
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1221.76/Mo</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Contract kW</td> <td style="text-align: right;">\$ 7.17/kW</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per kW in Excess of Contract</td> <td style="text-align: right;">\$ 9.98/kW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.04970/kWh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">October - April</td> <td style="text-align: center;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: center;">May - September</td> <td style="text-align: center;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1221.76/Mo	Demand Charge - Per Contract kW	\$ 7.17/kW	Demand Charge - Per kW in Excess of Contract	\$ 9.98/kW	Energy Charge - For All kWh	\$0.04970/kWh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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Date of Issue 04/01/2015

Date Effective Service rendered on and after 05/01/2015

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Case No. 2012-00369 Dated 07/02/2013

Form for Filing Rate Schedules

Fleming-Mason Energy Cooperative Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 10
~~17th~~ ~~16th~~ Revised Sheet No. 10
 Canceling P.S.C. No. 3
~~16th~~ ~~15th~~ Revised Sheet No. 10

Item 5
 Amended Page 40 of 43
 Witness: Hazelrigg

CLASSIFICATION OF SERVICE															
Large Industrial Service - Schedule LIS 6B	Rate Per Unit														
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1221.76/Mo</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge – Per Contract kW</td> <td style="text-align: right;">\$ 7.17/kW</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per kW in Excess of Contract</td> <td style="text-align: right;">\$ 9.98/kW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$0.04511/kWh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">October - April</td> <td style="text-align: center;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: center;">May - September</td> <td style="text-align: center;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1221.76/Mo	Demand Charge – Per Contract kW	\$ 7.17/kW	Demand Charge - Per kW in Excess of Contract	\$ 9.98/kW	Energy Charge - For All kWh	\$0.04511/kWh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>														
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.														
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Date of Issue 04/01/2015

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Case No. 2012-00369 Dated 07/02/2013

Fleming-Mason Energy Cooperative, Inc.
 P.O. Box 328
 Flemingsburg, KY 41041

For All Territory Served
 P.S.C. No. 3
 6th ~~5th~~ Revised Sheet 16
 Cancelling P.S. C. No. 3
 5th ~~4th~~ Revised Sheet No. 16

CLASSIFICATION OF SERVICE									
Large Industrial Service - Schedule LIS 7	Rate Per Unit								
<p><u>Applicability:</u> Available to all members of the Cooperative who receive service directly off of a distribution substation and where the monthly contract demand is 7,500 kW and above with a month energy usage equal to or greater than 400 hours per kW of billing demand. Member pays for cost of connecting to substation.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service</u> Three-phase 60 Hertz alternating current as specified in the Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1,221.76/Mo</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Billing kW</td> <td style="text-align: right;">\$7.17/kW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - for All kWh</td> <td style="text-align: right;">\$0.04511/kWh</td> </tr> <tr> <td></td> <td style="text-align: right;">\$0.04263/kWh (D)</td> </tr> </table>		Customer Charge	\$1,221.76/Mo	Demand Charge - Billing kW	\$7.17/kW	Energy Charge - for All kWh	\$0.04511/kWh		\$0.04263/kWh (D)
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<p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of A (A) or (B) (A) The Contract Demand (B) The consumer's highest demand during the current month or preceding eleven (11) months. The peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p>									

Date of Issue 04/01/2015
 Date Effective Service rendered on and after 05/01/15
 Issued By _____ Title President & CEO
 Issued by authority of the an order from the Public Service Commission of Ky.
 Case No. 2012-00369 Dated 7/2/2013